Supplementary Financial Information for 1st Quarter of the Fiscal Year Ending March 2027（FY2027）

1. Overview of Consolidated Financial Results

(million yen)

	Results			Forecasts		FY2026 Q1 Results → FY2027 Q1 Results (A→C)			FY2026 Results → FY2027 Revised Forecasts (B→E)			FY2027 Previous Forecasts → FY2027 Revised Forecasts (D→E)		
	FY2026		FY2027	FY2027										
	A. Q1	B. Full Year	C. Q1	D. Announced May. 8	E. Announced July. 30	Changes		Remarks	Changes		Remarks	Changes		Remarks
Net sales	470,993	2,030,302	478,007	2,070,000	2,170,000	7,013	1.5%		139,697	6.9%	Increase in sales from the higher unit selling price of city gas, etc.	100,000	4.8%	Increase in sales from the higher unit selling price of city gas, etc.
Operating profit	47,679	174,809	31,309	150,000	150,000	-16,370	-34.3%		-24,809	-14.2%		±0	±0%	
Ordinary profit	59,341	204,522	50,248	190,000	190,000	-9,093	-15.3%	Time-lag effect, etc.	-14,522	-7.1%	Time-lag effect, etc.	±0	±0%	
Excluding time-lag gains/losses	45,272	195,387	57,983	183,000	197,000	12,711	28.1%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.	1,612	0.8%		14,000	7.7%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.
Profit attributable to owners of the parent	48,521	152,751	35,680	145,000	145,000	-12,841	-26.5%	Absence of Insurance claim income recorded in the prior year, etc.	-7,751	-5.1%	Time-lag effect, etc.	±0	±0%	
Excluding time-lag gains/losses	38,391	146,173	41,179	140,023	149,977	2,788	7.3%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.	3,803	2.6%		9,954	7.1%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.
Total assets[1]	3,185,778	3,321,405	3,485,446	3,483,935	3,509,935	164,041	4.9%	Increase in Cash and Deposits etc.	188,530	5.7%		26,000	0.7%	Increase in foreign currency translation adjustments due to Yen depreciation
Shareholders' equity[1]	1,631,372	1,806,042	1,827,960	1,813,594	1,839,594	21,917	1.2%		33,551	1.9%		26,000	1.4%	Ditto
Shareholders' equity excluding accumulated other comprehensive income[1]	1,320,652	1,350,808	1,342,835	1,361,000	1,362,000	-7,973	-0.6%		11,191	0.8%		1,000	0.1%	
Balance of interest-bearing debts[1]	1,060,600	940,735	1,075,265	1,150,000	1,150,000	134,529	14.3%		209,264	22.2%		±0	±0%	
Balance of hybrid bonds[1]	175,000	175,000	175,000	-	-	±0	±0%		-	-		-	-	
Cash flows from operating activities	-	340,740	-	287,000	287,000	-	-		-53,740	-15.8%		±0	±0%	
Cash flows from investing activities (Forecasts are amount of investment)	-	241,852	-	320,000	320,000	-	-		78,147	32.3%		±0	±0%	

1 Changes are differences from the results of the end of previous fiscal year.

(Reference) Time Lag and Assumptions

(million yen)

	Results			Forecasts		FY2026 Q1 Results → FY2027 Q1 Results (A→C)			FY2026 Results → FY2027 Revised Forecasts (B→E)			FY2027 Previous Forecasts → FY2027 Revised Forecasts (D→E)		
	FY2026		FY2027	FY2027										
	A. Q1	B. Full Year	C. Q1	D. Announced May. 8	E. Announced July. 30	Changes		Remarks	Changes		Remarks	Changes		Remarks
Gains/Losses on time-lag effect[1]	14,069	9,135	-7,734	7,000	-7,000	-21,804	-		-16,135	-		-14,000	-	
Gains/Losses on time-lag effect ((Non-consolidated) Gas business)	10,771	6,209	-6,153	6,000	-1,000	-16,925	-		-7,209	-		-7,000	-	
Gains/Losses on time-lag effect ((Non-consolidated) Electricity business)	3,298	2,925	-1,580	1,000	-6,000	-4,879	-		-8,925	-		-7,000	-	
Crude oil price (JCC) ($/bbl)	75.1	71.4	112.7	65.0	87.8	37.6	50.0%	Average of preliminary monthly data up to June 2026	16.4	23.0%	Average of preliminary monthly data up to June 2026	22.8	35.1%	July 2026 to March 2027 : 80 $/bbl
Exchange rate (yen/$)	144.6	150.7	159.6	155.0	159.9	15.0	10.4%		9.2	6.1%		4.9	3.1%	July 2026 to March 2027 : 160 yen/$

1 Included in Domestic Energy

2. Consolidated Management Indicators, etc.

(million yen)

	Results			Forecasts		FY2026 Q1 Results → FY2027 Q1 Results (A→C)			FY2026 Results → FY2027 Revised Forecasts (B→E)			FY2027 Previous Forecasts → FY2027 Revised Forecasts (D→E)		
	FY2026		FY2027	FY2027										
	A. Q1	B. Full Year	C. Q1	D. Announced May. 8	E. Announced July. 30	Changes		Remarks	Changes		Remarks	Changes		Remarks
ROIC[1]	1.6%	5.8%	1.3%	5.3%	5.3%	-0.3pt	-		-0.5pt	-		-0.0pt	-	
Excluding time-lag gains/losses	1.2%	5.5%	1.5%	5.1%	5.5%	0.3pt	-		0.0pt	-		0.4pt	-	
NOPAT[2]	42,268	155,302	36,167	150,411	150,411	-6,101	-14.4%		-4,890	-3.1%		±0	±0%	
Ordinary profit	59,341	204,522	50,248	190,000	190,000	-9,093	-15.3%	Time-lag effect, etc.	-14,522	-7.1%	Time-lag effect, etc.	±0	±0%	
Interest income	2,929	12,839	3,093	-	-	164	5.6%		-	-		-	-	
Interest expenses	3,632	13,781	3,230	-	-	-401	-11.1%		-	-		-	-	
Income taxes	17,776	50,162	14,218	-	-	-3,557	-20.0%		-	-		-	-	
Invested capital[3,4]	2,672,004	2,724,314	2,880,154	2,943,247	2,969,247	155,839	5.7%		244,932	9.0%		26,000	0.9%	
Shareholders' equity[4]	1,631,372	1,806,042	1,827,960	1,813,594	1,839,594	21,917	1.2%		33,551	1.9%		26,000	1.4%	Increase in foreign currency translation adjustments due to Yen depreciation
Balance of interest-bearing debts[4]	1,060,600	940,735	1,075,265	1,150,000	1,150,000	134,529	14.3%		209,264	22.2%		±0	±0%	
ROE	2.9%	8.7%	2.0%	8.0%	8.0%	-0.9pt	-		-0.7pt	-		-0.0pt	-	
Excluding time-lag gains/losses	2.3%	8.4%	2.3%	7.7%	8.2%	-0.0pt	-		-0.2pt	-		0.5pt	-	
Shareholders' equity / Total assets[4]	51.2%	54.4%	52.4%	52.1%	52.4%	-2.0pt	-		-2.0pt	-		0.3pt	-	
After adjustment[4,5]	54.0%	57.0%	55.0%	54.6%	54.9%	-2.0pt	-		-2.1pt	-		0.3pt	-	
Debt / Equity ratio[4]	0.65	0.52	0.59	0.63	0.63	0.07	-		0.10	-		-0.01	-	
After adjustment[4,5]	0.57	0.45	0.52	0.56	0.55	0.07	-		0.10	-		-0.01	-	
DOE[6,7]	-	3.5%	-	3.7%	3.7%	-	-		0.2pt	-		-0.0pt	-	
Payout ratio[7]	-	30.7%	-	34.4%	34.1%	-	-		3.4pt	-		-0.3pt	-	
EBITDA[8]	91,292	333,887	78,477	337,000	337,000	-12,815	-14.0%		3,112	0.9%		±0	±0%	
Excluding time-lag effect	77,223	324,752	86,212	330,000	344,000	8,989	11.6%		19,247	5.9%		14,000	4.2%	
Operating profit	47,679	174,809	31,309	150,000	150,000	-16,370	-34.3%	-	-24,809	-14.2%	-	±0	±0%	-
Share of profit (loss) of entities accounted for using equity method	11,300	23,938	9,845	32,000	32,000	-1,454	-12.9%		8,061	33.7%		±0	±0%	
Depreciation (including amortization of goodwill)	32,312	135,138	37,322	155,000	155,000	5,009	15.5%		19,861	14.7%		±0	±0%	
Free cash flow[9]	21,580	98,888	25,374	-33,000	-33,000	3,794	17.6%		-131,888	-		±0	-	
Earnings per share (EPS) (yen)[7]	122.59	391.15	93.38	377.75	380.73	-29.21	-23.8%		-10.42	-2.7%		2.98	0.8%	
Book value per share (BPS) (yen)[4,7]	4,141.75	4,705.00	4,806.76	4,724.67	4,837.35	101.76	2.2%		132.35	2.8%		112.68	2.4%	
Annual dividends per share (DPS) (yen)	-	120.0	-	130.0	130.0	-	-		10.0	8.3%		±0.0	±0%	
Number of employees	21,601	21,835	22,527	22,786	22,786	926	4.3%		951	4.4%		±0	±0%	
Number of consolidated subsidiaries	161	154	148	-	-	-13	-8.1%		-	-		-	-	
Number of equity method affiliates	49	50	49	-	-	±0	±0%		-	-		-	-	

1 ROIC = NOPAT / Invested capital (average of the beginning and the end of each fiscal year)
2 NOPAT = Ordinary profit + Interest expenses - Interest income - Income taxes
3 Invested capital = Shareholders' equity + Balance of interest-bearing debts (excluding risk-free leased Liabilities to us)
4 Changes are differences from the results of the end of previous fiscal year.
5 Calculated with 50% of issued hybrid bonds as equity. (Dec. 2019 100 billion yen, Sep. 2020 75 billion yen)
6 DOE = Annual dividends per share (DPS) / Shareholders' equity excluding accumulated other comprehensive income per share (average of the beginning and the end of each fiscal year)
7 The FY2027 forecasts of DOE, Payout ratio, EPS and BPS exclude the impact of the share buyback announced on May 8, 2026, to be executed from July 1, 2026.
8 EBITDA = Operating profit + Share of profit (loss) of entities accounted for using equity method + Depreciation (including amortization of goodwill)
9 Free cash flow = Cash flows from operating activities - Cash flows from investing activities

3. Results for Each Segment

(million yen)

	Results			Forecasts		FY2026 Q1 Results → FY2027 Q1 Results (A→C)			FY2026 Results → FY2027 Revised Forecasts (B→E)			FY2027 Previous Forecasts → FY2027 Revised Forecasts (D→E)		
	FY2026		FY2027	FY2027										
	A. Q1	B. Full Year	C. Q1	D. Announced May. 8	E. Announced July. 30	Changes		Remarks	Changes		Remarks	Changes		Remarks
Net Sales	470,993	2,030,302	478,007	2,070,000	2,170,000	7,013	1.5%		139,697	6.9%		100,000	4.8%	
Domestic Energy	382,189	1,643,406	379,734	1,635,000	1,733,000	-2,455	-0.6%		89,593	5.5%	Increase in sales from the higher unit selling price of city gas, etc.	98,000	6.0%	Increase in sales from the higher unit selling price of city gas, etc.
International Energy	34,115	143,790	34,308	140,000	143,500	192	0.6%		-290	-0.2%		3,500	2.5%	Increase in sales in U.S. and Australia, etc.
Life & Business Solutions	67,282	319,839	76,326	360,000	360,000	9,044	13.4%		40,160	12.6%		±0	±0%	
Adjustments	-12,593	-76,734	-12,361	-65,000	-66,500	231	-		10,234	-		-1,500	-	
Ordinary profit	59,341	204,522	50,248	190,000	190,000	-9,093	-15.3%		-14,522	-7.1%		±0	±0%	
Excluding time-lag gains/losses	45,272	195,387	57,983	183,000	197,000	12,711	28.1%		1,612	0.8%		14,000	7.7%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.
Segment profit (loss)[1]	58,980	198,748	41,154	182,000	182,000	-17,825	-30.2%		-16,748	-8.4%		±0	±0%	
Operating profit	47,679	174,809	31,309	150,000	150,000	-16,370	-34.3%		-24,809	-14.2%		±0	±0%	
Share of profit (loss) of entities accounted for using equity method	11,300	23,938	9,845	32,000	32,000	-1,454	-12.9%		8,061	33.7%		±0	±0%	
Domestic Energy	26,600	71,941	3,985	55,500	49,500	-22,614	-85.0%	Time-lag effect, etc.	-22,441	-31.2%	Time-lag effect, etc.	-6,000	-10.8%	Time-lag effect, etc.
Excluding time-lag gains/losses	12,530	62,806	11,720	48,500	56,500	-809	-6.5%	Increase in fixed costs due to the commencement of operations at the Power Plant, etc.	-6,306	-10.0%	Increase in fixed costs due to the commencement of operations at the Power Plant, etc.	8,000	16.5%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.
(Electricity business)[2]	9,792	29,475	-1,584	10,500	6,500	-11,377	-	Increase in fixed costs due to the commencement of operations at the Power Plant, etc.	-22,975	-77.9%	Increase in fixed costs due to the commencement of operations at the Power Plant, etc.	-4,000	-38.1%	Time-lag effect, etc.
(Electricity business)[2] excluding time-lag effects	6,494	26,550	-3	9,500	12,500	-6,498	-	Increase in fixed costs due to the commencement of operations at the Power Plant, etc.	-14,050	-52.9%	Increase in fixed costs due to the commencement of operations at the Power Plant, etc.	3,000	31.6%	Increase in electricity market prices, etc.
Operating profit	25,644	68,749	4,571	53,000	47,000	-21,072	-82.2%	Time-lag effect, etc.	-21,749	-31.6%	Time-lag effect, etc.	-6,000	-11.3%	Time-lag effect, etc.
Share of profit (loss) of entities accounted for using equity method	955	3,191	-586	2,500	2,500	-1,542	-		-691	-21.7%		±0	±0%	
International Energy	26,529	88,397	26,781	85,500	89,000	252	1.0%		602	0.7%		3,500	4.1%	Increase in profit in U.S. and Australia, etc.
Operating profit	16,185	67,650	16,349	56,000	59,500	164	1.0%		-8,150	-12.0%		3,500	6.3%	Ditto
Share of profit (loss) of entities accounted for using equity method	10,344	20,746	10,431	29,500	29,500	87	0.8%		8,753	42.2%	Absence of impairment loss from the U.S. renewable energy assets in the previous fiscal year, etc.	±0	±0%	
Life & Business Solutions	4,571	37,447	6,124	40,500	40,500	1,553	34.0%	Increase in profits from real estate development business, etc.	3,052	8.2%	Improvement in gross profit for the activated carbon business, etc.	±0	±0%	
Adjustments	1,279	963	4,263	500	3,000	2,983	233.2%		2,036	211.4%		2,500	500.0%	
Non-operating profit/loss[3]	361	5,774	9,093	8,000	8,000	8,732	-	Increase in profits from the sale of investment in U.S. IPP projects, etc.	2,225	38.5%	Increase in profits from the sale of investment in U.S. IPP projects, etc.	±0	±0%	
ROIC	1.6%	5.8%	1.3%	5.3%	5.3%	-0.3pt	-		-0.5pt	-		-0.0pt	-	
Excluding time-lag gains/losses	1.2%	5.5%	1.5%	5.1%	5.5%	0.3pt	-		±0.0pt	-		0.4pt	-	
Domestic Energy[4]	-	4.6%	-	3.2%	3.1%	-	-		-1.5pt	-		-0.1pt	-	
International Energy[4]	-	8.0%	-	8.9%	9.0%	-	-		1.0pt	-		0.1pt	-	
Life & Business Solutions[4]	-	5.7%	-	6.1%	6.1%	-	-		0.4pt	-		±0.0pt	-	

1 Segment profit = Operating profit + Share of profit (loss) of entities accounted for using equity method.
2 It is a simple total of the profit in Osaka Gas Co., Ltd.'s incidental electricity business and profits of its affiliated companies involved in electricity business.
3 Excluding share of profit(loss) of entities accounted for using equity method
4 It is a simple total of business units.

4. Results of Major Areas and Major Companies

(million yen)

			Results FY2026 A. Q1	Results FY2026 B. Full Year	Results FY2027 C. Q1	Forecasts FY2027 D. Announced May. 8	Forecasts FY2027 E. Announced July. 30	FY2026 Q1 Results → FY2027 Q1 Results (A→C) Changes		Remarks	FY2026 Results → FY2027 Revised Forecasts (B→E) Changes		Remarks	FY2027 Previous Forecasts → FY2027 Revised Forecasts (D→E) Changes		Remarks
Net Sales	Domestic	Osaka Gas Co., Ltd.	323,612	1,409,438	331,284	-	-	7,671	2.4%		-	-		-	-	
		Osaka Gas Network Co., Ltd.	53,026	213,412	52,634	217,865	217,865	-391	-0.7%		4,453	2.1%		±0	±0%	
		Osaka Gas Marketing Co., Ltd.	14,795	63,362	14,731	63,273	63,273	-64	-0.4%		-89	-0.1%		±0	±0%	
		Daigas Energy Co., Ltd.	17,783	79,147	18,236	75,495	75,495	453	2.6%		-3,651	-4.6%		±0	±0%	
		Osaka Gas International Transport Inc.	11,596	48,684	9,973	43,831	43,831	-1,622	-14.0%		-4,852	-10.0%		±0	±0%	
	International	USA	30,726	118,435	31,339	118,439	119,939	613	2.0%		1,503	1.3%		1,500	1.3%	Increase in sales from the U.S. Upstream business, etc.
		Australia	2,602	24,117	2,826	23,275	25,275	224	8.6%		1,158	4.8%		2,000	8.6%	Impact of market conditions, etc.
	LBS[1]	Real estate development	17,219	93,615	18,861	103,031	103,031	1,641	9.5%		9,416	10.1%		±0	±0%	
		Information technology	21,927	101,440	22,753	103,978	103,978	825	3.8%		2,538	2.5%		±0	±0%	
		Chemical materials	28,678	125,802	36,068	150,798	150,798	7,389	25.8%		24,995	19.9%		±0	±0%	
Segment Profit (Loss)	Domestic	Osaka Gas Co., Ltd.[2]	18,908	34,542	361	-	-	-18,547	-98.1%		-	-		-	-	
		Osaka Gas Network Co., Ltd.	-2,539	-310	-1,736	4,991	4,991	803	-		5,301	-	Increase in transportation revenue, etc.	±0	±0%	
		Osaka Gas Marketing Co., Ltd.	3,241	6,278	2,181	5,273	5,273	-1,060	-32.7%		-1,005	-16.0%		±0	±0%	
		Daigas Energy Co., Ltd.	1,289	5,952	1,561	4,696	4,696	272	21.1%		-1,256	-21.1%		±0	±0%	
		Osaka Gas International Transport Inc.	1,043	4,577	605	2,423	2,423	-438	-42.0%	Impact of deferred shipping charge recovery, etc.	-2,153	-47.1%	Impact of deferred shipping charge recovery, etc.	±0	±0%	
	International	USA	26,561	80,624	25,645	78,441	79,941	-915	-3.4%		-682	-0.8%		1,500	1.9%	Increase in profits from the U.S. Upstream business, etc.
		IPP projects[3,4]	5,812	18,964	3,664	15,194	15,194	-2,147	-37.0%		-3,770	-19.9%		±0	±0%	
		Gains/Losses on market value of derivative	-340	-518	-41	-	-	299	-		-	-		-	-	
		Australia	1,688	14,501	2,333	13,283	15,283	645	38.2%		782	5.4%		2,000	15.1%	Impact of market conditions, etc.
	LBS[1]	Real estate development	3,296	22,989	4,495	22,828	22,828	1,198	36.4%	Increase in property sales, etc.	-160	-0.7%		±0	±0%	
		Information technology	416	7,688	162	8,298	8,298	-254	-61.0%		609	7.9%		±0	±0%	
		Chemical materials	802	5,616	1,718	8,861	8,861	915	114.1%	Improvement in gross profit of the activated carbon business, etc.	3,245	57.8%	Improvement in gross profit of the activated carbon business, etc.	±0	±0%	

1 Life & Business Solutions
2 Including operating expenses for International Energy
3 Equity method affiliates
4 Excluding profit (loss) on market value of derivative

5. Investment

(million yen)

	Results FY2026 A. Q1	Results FY2026 B. Full Year	Results FY2027 C. Q1	Forecasts FY2027 D. Announced May. 8	Forecasts FY2027 E. Announced July. 30	FY2026 Q1 Results → FY2027 Q1 Results (A→C) Changes		Remarks	FY2026 Results → FY2027 Revised Forecasts (B→E) Changes		Remarks	FY2027 Previous Forecasts → FY2027 Revised Forecasts (D→E) Changes		Remarks
Investment (A+B)	55,500	283,320	66,683	320,000	320,000	11,183	20.2%		36,679	12.9%		±0	±0%	
Investment for quality improvement (A)	11,198	79,851	11,273	77,000	77,000	75	0.7%		-2,851	-3.6%		±0	±0%	
Investment for growth (B)	44,302	203,468	55,410	243,000	243,000	11,108	25.1%		39,531	19.4%		±0	±0%	
Domestic Energy	11,094	51,633	16,509	52,000	52,000	5,415	48.8%		366	0.7%		±0	±0%	
International Energy	21,175	104,593	18,771	116,000	116,000	-2,404	-11.4%		11,406	10.9%		±0	±0%	
Life & Business Solutions	12,032	47,242	20,129	75,000	75,000	8,097	67.3%		27,757	58.8%		±0	±0%	
Capital expenditures (included in Investments)	49,522	255,499	64,168	260,000	260,000	14,646	29.6%		4,500	1.8%		±0	±0%	

1 Capital expenditures (included in investments) = Investments – Investments for subsidiaries and associates and M&A

6. Supplemental Data of Domestic Energy

((Non-consolidated) Breakdown of gross profit of gas business)

(million yen)

	Results			Forecasts		FY2026 Q1 Results → FY2027 Q1 Results (A→C)			FY2026 Results → FY2027 Revised Forecasts (B→E)			FY2027 Previous Forecasts → FY2027 Revised Forecasts (D→E)		
	FY2026		FY2027	FY2027										
	A. Q1	B. Full Year	C. Q1	D. Announced May. 8	E. Announced July. 30	Changes		Remarks	Changes		Remarks	Changes		Remarks
Sales from gas business [1]	172,468	698,989	159,773	682,900	762,400	-12,695	-7.4%		63,410	9.1%		79,500	11.6%	
Raw material costs	104,262	441,767	105,190	426,300	507,800	927	0.9%		66,032	14.9%		81,500	19.1%	
Gross profit of gas business [1]	68,205	257,222	54,582	256,600	254,600	-13,623	-20.0%		-2,622	-1.0%		-2,000	-0.8%	
Gross profit of gas business excluding time-lag effects [1]	57,434	251,012	60,736	250,600	255,600	3,302	5.7%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.	4,587	1.8%		5,000	2.0%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.

1 Figures are calculated excluding gas transportation service and revenue from interoperator settlement.

(Sales-related Results (Cumulative results))

	Results			Forecasts		FY2026 Q1 Results → FY2027 Q1 Results (A→C)			FY2026 Results → FY2027 Revised Forecasts (B→E)			FY2027 Previous Forecasts → FY2027 Revised Forecasts (D→E)		
	FY2026		FY2027	FY2027										
	A. Q1	B. Full Year	C. Q1	D. Announced May. 8	E. Announced July. 30	Changes		Remarks	Changes		Remarks	Changes		Remarks
Average temperature (°C)	20.5	18.4	20.7	17.7	17.7	0.3	1.3%		-0.7	-3.7%		±0.0	±0%	
Number of customer accounts (thousands)	10,759	10,894	10,946	10,980	10,980	187	1.7%		86	0.8%		±0	±0%	
Gas[1]	5,456	5,527	5,553	-	-	97	1.8%		-	-		-	-	
Electricity[2]	2,475	2,515	2,542	-	-	67	2.7%		-	-		-	-	
Others	2,827	2,852	2,850	-	-	23	0.8%		-	-		-	-	
Domestic gas sales volume (million m^3)[3,4]	1,524	6,560	1,489	6,692	6,692	-35	-2.3%		132	2.0%		±0	±0%	
Residential	366	1,644	348	1,704	1,704	-18	-4.9%		60	3.6%		±0	±0%	
(Changes) Number of customers	-	-	-	-	-	4	1.1%		-	-		-	-	
(Changes) Impact of temperature	-	-	-	-	-	-28	-7.5%		-	-		-	-	
(Changes) Others	-	-	-	-	-	6	1.6%		-	-		-	-	
Non-residential	1,158	4,916	1,141	4,988	4,988	-17	-1.5%		72	1.5%		±0	±0%	
(Changes) Demand development	-	-	-	-	-	10	0.9%		-	-		-	-	
(Changes) Impact of temperature	-	-	-	-	-	4	0.4%		-	-		-	-	
(Changes) Capacity utilization of facilities	-	-	-	-	-	2	0.2%		-	-		-	-	
(Changes) Individual factor	-	-	-	-	-	-23	-2.0%		-	-		-	-	
(Changes) Others	-	-	-	-	-	-10	-0.9%		-	-		-	-	
Number of units for gas supply (thousands)	5,124	5,161	5,174	5,140	5,140	49	1.0%		-21	-0.4%		±0	±0%	
Domestic electricity sales volume (GWh)[4]	3,473	17,238	3,741	20,932	20,932	268	7.7%		3,694	21.4%	Increase in electricity market sales volume, etc.	±0	±0%	
Retail	1,457	7,776	1,412	-	-	-45	-3.1%		-	-		-	-	
Wholesale, etc	2,016	9,462	2,329	-	-	313	15.5%	Increase in electricity market sales volume, etc.	-	-		-	-	
Number of low-voltage electricity supply (thousands)	1,935	1,946	1,960	2,000	2,000	25	1.3%		54	2.8%		±0	±0%	

1 The total number of gas customer accounts of Osaka Gas, its Japanese subsidiaries, and companies accounted for using the equity method. (excluding some wholesale customer accounts)
2 The total number of low-voltage electricity customer accounts of Osaka Gas, its Japanese subsidiaries, companies accounted for using the equity method, etc.
3 45 MJ/m^3
4 Gas sales volume and electricity sales volume reflect the estimated usage amount for the period between the last meter reading day in the account closing month and the account closing date, as the revenue for gas sales and electricity sales are estimated and recorded based on the Implementation Guidance on Accounting Standard for Revenue Recognition.

7. Reference Data

(Crude oil price, Exchange rate)

		Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.
FY2026	Crude oil price (JCC) ($/bbl)	79.1	75.3	70.3	71.4	72.2	73.1	74.4	71.3	69.5	66.8	65.7	68.9
	Exchange rate (yen/$)	144.5	144.8	144.5	146.7	147.7	148.0	151.3	155.2	156.0	156.8	155.1	158.7
FY2027	Crude oil price (JCC) ($/bbl)	101.9	114.7	117.2									
	Exchange rate (yen/$)	159.3	158.4	160.8									

(Sales-related Results (Quarterly results))

	FY2026 Q1	FY2027 Q1	FY2026 → FY2027 Changes Q1	
Domestic gas sales volume (million m³) [1,2]	1,524	1,489	-35	-2.3%
Residential	366	348	-18	-4.9%
(Changes) Number of customers	-	-	4	1.1%
(Changes) Impact of temperature	-	-	-28	-7.5%
(Changes) Others	-	-	6	1.6%
Non-residential	1,158	1,141	-17	-1.5%
(Changes) Demand development	-	-	10	0.9%
(Changes) Impact of temperature	-	-	4	0.4%
(Changes) Capacity utilization of facilities	-	-	2	0.2%
(Changes) Individual factor	-	-	-23	-2.0%
(Changes) Others	-	-	-10	-0.9%
Number of units for gas supply (thousands)	5,124	5,174	49	1.0%
Domestic electricity sales volume (GWh) [2]	3,473	3,741	268	7.7%
Retail	1,457	1,412	-45	-3.1%
Wholesale, etc	2,016	2,329	313	15.5%
Number of low-voltage electricity supply (thousands)	1,935	1,960	25	1.3%

1 45MJ/m³
2 Gas sales volume and electricity sales volume reflect the estimated usage amount for the period between the last meter reading day in the account closing month and the account closing date, as the revenue for gas sales and electricity sales are estimated and recorded based on the Implementation Guidance on Accounting Standard for Revenue Recognition.

(Average temperature of Osaka city)

		Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.
FY2026	Average temperature (°C)	15.9	20.1	25.4	30.2	30.8	28.1	21.1	13.9	9.6	6.2	8.4	10.9
FY2027	Average temperature (°C)	17.2	21.6	23.4									