

**Supplementary Financial Information for the Fiscal Year Ended March 2026**

**Disclaimer**  
FY27.3 earnings forecasts remain unchanged from those announced in March 2026. Capital-related indicators, including shareholders' equity ratio, ROIC and ROE, have been updated to reflect finalized FY26.3 results, including changes in shareholders' equity and invested capital.  
The impact of share buyback announced on May 8, 2026, is taken into account in FY2027.3 forecasts, except for DOE, payout ratio, earnings per share, and book value per share.

**1. Overview of Consolidated Financial Results**

(million yen)

	Results		Forecasts		FY2025.3 Results → FY2026.3 Results (A→B)			FY2026.3 Forecasts → FY2026.3 Results (C→B)			FY2026.3 Results → FY2027.3 Forecasts (B→D)		
	FY2025.3	FY2026.3	FY2026.3	FY2027.3	Changes	Remarks	Changes	Remarks	Changes	Remarks			
	A. Full Year	B. Full Year	C. Announced Feb. 2	D. Announced May. 8									
Net sales	2,069,019	2,030,302	2,050,000	2,070,000	-38,717	-1.9%	Decrease in sales from the lower unit selling price of city gas, etc.	-19,697	-1.0%	Decrease in sales from the lower unit selling price of city gas, etc.	39,697	2.0%	
Operating profit	160,731	174,809	160,000	150,000	14,078	8.8%	Increase in profits from U.S. businesses, etc.	14,809	9.3%	Increase in profits from U.S. businesses, etc.	-24,809	-14.2%	Decrease in profits from electricity market transactions and increase in fixed costs due to the commencement of operations at the Power Plant, etc.
Ordinary profit	189,647	204,522	186,000	190,000	14,875	7.8%	Increase in profits from U.S. businesses, etc.	18,522	10.0%	Increase in profits from U.S. businesses, etc.	-14,522	-7.1%	Decrease in profits from electricity market transactions and increase in fixed costs due to the commencement of operations at the Power Plant, etc.
Excluding time-lag profit/loss	185,368	195,387	169,000	183,000	10,019	5.4%	Increase in profits from U.S. businesses, etc.	26,387	15.6%	Increase in profits from U.S. businesses, etc.	-12,387	-6.3%	Ditto
Profit attributable to owners of the parent	134,414	152,751	142,000	145,000	18,336	13.6%	Increase in profits from U.S. businesses, etc.	10,751	7.6%	Increase in profits from U.S. businesses, etc.	-7,751	-5.1%	Ditto
Excluding time-lag profit/loss	131,333	146,173	129,500	140,023	14,840	11.3%	Increase in profits from U.S. businesses, etc.	16,673	12.9%	Increase in profits from U.S. businesses, etc.	-6,150	-4.2%	Ditto
Total assets <sup>*1</sup>	3,200,525	3,321,405	3,256,036	3,483,935	120,879	3.8%		65,368	2.0%		162,530	4.9%	
Shareholders' equity <sup>*1</sup>	1,688,794	1,806,042	1,702,587	1,813,594	117,248	6.9%		103,455	6.1%		7,551	0.4%	
Shareholders' equity excluding accumulated other comprehensive income <sup>*1</sup>	1,302,054	1,350,808	1,332,000	1,361,000	48,754	3.7%		18,808	1.4%		10,191	0.8%	
Balance of interest-bearing debts <sup>*1</sup>	972,423	940,735	1,022,000	1,150,000	-31,688	-3.3%		-81,264	-8.0%		209,264	22.2%	
Balance of hybrid bonds <sup>*1</sup>	175,000	175,000	-	-	±0	±0%		-	-		-	-	
Cash flows from operating activities	283,681	340,740	314,000	287,000	57,058	20.1%		26,740	8.5%		-53,740	-15.8%	
Cash flows from investing activities (Forecasts are amount of investment)	255,626	241,852	254,000	320,000	-13,773	-5.4%		-12,147	-4.8%		78,147	32.3%	

\*1 Changes are differences from the results of the end of previous fiscal year.

**(Reference) Time Lag and Assumptions**

(million yen)

	Results		Forecasts		FY2025.3 Results → FY2026.3 Results (A→B)			FY2026.3 Forecasts → FY2026.3 Results (C→B)			FY2026.3 Results → FY2027.3 Forecasts (B→D)		
	FY2025.3	FY2026.3	FY2026.3	FY2027.3	Changes	Remarks	Changes	Remarks	Changes	Remarks			
	A. Full Year	B. Full Year	C. Announced Feb. 2	D. Announced May. 8									
Profit (Loss) on time-lag effect <sup>*1</sup>	4,278	9,135	17,000	7,000	4,856	113.5%		-7,864	-46.3%		-2,135	-23.4%	
Profit (Loss) on time-lag effect (Non-consolidated) Gas business)	2,999	6,209	14,000	6,000	3,209	107.0%		-7,790	-55.6%		-209	-3.4%	
Profit (Loss) on time-lag effect (Non-consolidated) Electricity business)	1,279	2,925	3,000	1,000	1,646	128.7%		-74	-2.5%		-1,925	-65.8%	
Crude oil price (JCC) (\$/bbl)	82.4	71.4	71.0	65.0	-11.0	-13.3%	Average of preliminary monthly data up to March 2026	0.4	0.6%	Average of preliminary monthly data up to March 2026	-6.4	-9.0%	April 2026 to March 2027 : 65 \$/bbl
Exchange rate (yen/\$)	152.6	150.7	150.3	155.0	-2.0	-1.3%		0.4	0.2%		4.3	2.9%	April 2026 to March 2027 : 155 yen/\$

\*1 Included in Domestic Energy

2. Consolidated Management Indicators, etc.

(million yen)

	Results		Forecasts		FY2025.3 Results → FY2026.3 Results				FY2026.3 Forecasts → FY2026.3 Results				FY2026.3 Results → FY2027.3 Forecasts			
	FY2025.3	FY2026.3	FY2026.3	FY2027.3	(A→B)		(C→B)		(B→D)		(B→D)		(B→D)			
	A. Full Year	B. Full Year	C. Announced Feb. 2	D. Announced May. 8	Changes	Remarks	Changes	Remarks	Changes	Remarks	Changes	Remarks	Changes	Remarks		
ROIC <sup>*1</sup>	5.4%	5.8%	5.7%	5.3%	0.4pt	-	0.1pt	-	-0.5pt	-						
Excluding time-lag profit/loss	5.3%	5.5%	5.2%	5.1%	0.2pt	-	0.3pt	-	-0.4pt	-						
NOPAT <sup>*2</sup>	138,762	155,302	151,253	150,411	16,539	11.9%	4,049	2.7%	-4,890	-3.1%						
Ordinary profit	189,647	204,522	186,000	190,000	14,875	7.8%	18,522	10.0%	-14,522	-7.1%	Decrease in profits from electricity market transactions and increase in fixed costs due to the commencement of operations at the Power Plant, etc.					
Interest income	12,020	12,839	-	-	818	6.8%	-	-	-	-						
Interest expenses	15,332	13,781	-	-	-1,550	-10.1%	-	-	-	-						
Income taxes	54,196	50,162	-	-	-4,033	-7.4%	-	-	-	-						
Invested capital <sup>*3,4</sup>	2,642,097	2,724,314	2,705,466	2,943,247	82,217	3.1%	18,848	0.7%	218,932	8.0%						
Shareholders' equity <sup>*4</sup>	1,688,794	1,806,042	1,702,587	1,813,594	117,248	6.9%	103,455	6.1%	7,551	0.4%						
Balance of interest-bearing debts <sup>*4</sup>	972,423	940,735	1,022,000	1,150,000	-31,688	-3.3%	-81,264	-8.0%	209,264	22.2%						
ROE	8.2%	8.7%	8.4%	8.0%	0.5pt	-	0.3pt	-	-0.7pt	-						
Excluding time-lag profit/loss	8.0%	8.4%	7.6%	7.7%	0.4pt	-	0.8pt	-	-0.7pt	-						
Shareholders' equity / Total assets <sup>*4</sup>	52.8%	54.4%	52.3%	52.1%	1.6pt	-	2.1pt	-	-2.3pt	-						
After adjustment <sup>*4,5</sup>	55.5%	57.0%	55.0%	54.6%	1.5pt	-	2.0pt	-	-2.4pt	-						
Debt / Equity ratio <sup>*4</sup>	0.58	0.52	0.60	0.63	-0.05	-	-0.08	-	0.11	-						
After adjustment <sup>*4,5</sup>	0.50	0.45	0.52	0.56	-0.05	-	-0.07	-	0.11	-						
DOE <sup>*6,7</sup>	3.0%	3.5%	3.6%	3.7%	0.5pt	-	-0.1pt	-	0.2pt	-						
Payout ratio <sup>*7</sup>	28.5%	30.7%	33.0%	34.4%	2.2pt	-	-2.3pt	-	3.7pt	-						
EBITDA <sup>*8</sup>	308,934	333,887	321,000	337,000	24,953	8.1%	12,887	4.0%	3,112	0.9%						
Excluding time-lag effect	304,655	324,752	304,000	330,000	20,096	6.6%	20,752	6.8%	5,247	1.6%						
Operating profit	160,731	174,809	160,000	150,000	14,078	8.8%	14,809	9.3%	-24,809	-14.2%	Decrease in profits from electricity market transactions and increase in fixed costs due to the commencement of operations at the Power Plant, etc.					
Share of profit (loss) of entities accounted for using equity method	20,653	23,938	24,000	32,000	3,285	15.9%	-61	-0.3%	8,061	33.7%						
Depreciation (including amortization of goodwill)	127,549	135,138	137,000	155,000	7,588	5.9%	-1,861	-1.4%	19,861	14.7%						
Free cash flow <sup>*9</sup>	28,055	98,888	60,000	-33,000	70,832	252.5%	38,888	64.8%	-131,888	-						
Earnings per share (EPS) (yen) <sup>*7</sup>	333.31	391.15	363.17	377.75	57.84	17.4%	27.98	7.7%	-13.40	-3.4%						
Book value per share (BPS) (yen) <sup>*4,7</sup>	4,254.1	4,705.0	4,399.7	4,724.7	450.9	10.6%	305.3	6.9%	19.7	0.4%						
Annual dividends per share (DPS) (yen)	95.0	120.0	120.0	130.0	25.0	26.3%	±0.0	±0%	10.0	8.3%						
Number of employees	21,404	21,835	22,053	22,786	431	2.0%	-218	-1.0%	951	4.4%						
Number of consolidated subsidiaries	163	154	-	-	-9	-5.5%	-	-	-	-						
Number of equity method affiliates	47	50	-	-	3	6.4%	-	-	-	-						

\*1 ROIC = NOPAT / Invested capital (average of the beginning and the end of each fiscal year)

\*2 NOPAT = Ordinary profit + Interest expenses - Interest income - Income taxes

\*3 Invested capital = Shareholders' equity + Balance of interest-bearing debts (excluding risk-free leased Liabilities to us)

\*4 Changes are differences from the results of the end of previous fiscal year.

\*5 Calculated with 50% of issued hybrid bonds as equity. (Dec. 2019 100 billion yen, Sep. 2020 75 billion yen)

\*6 DOE = Annual dividends per share (DPS) / Shareholders' equity excluding accumulated other comprehensive income per share (average of the beginning and the end of each fiscal year)

\*7 The impact of share buyback announced on May 8, 2026, is not taken into account in regards to "DOE", "Payout ratio", "Earnings per share" and "Book-value Per Share" in the forecasts for FY27.3.

\*8 EBITDA = Operating profit + Share of profit (loss) of entities accounted for using equity method + Depreciation (including amortization of goodwill)

\*9 Free cash flow = Cash flows from operating activities - Cash flows from investing activities

3. Results for Each Segment

(million yen)

	Results		Forecasts		FY2025.3 Results → FY2026.3 Results (A→B)		FY2026.3 Forecasts → FY2026.3 Results (C→B)		FY2026.3 Results→ FY2027.3 Forecasts (B→D)	
	FY2025.3	FY2026.3	FY2026.3	FY2027.3	Changes	Remarks	Changes	Remarks	Changes	Remarks
	A. Full Year	B. Full Year	C. Announced Feb. 2	D. Announced May. 8						
Net Sales	2,069,019	2,030,302	2,050,000	2,070,000	-38,717	-1.9%	-19,697	-1.0%	39,697	2.0%
Domestic Energy	1,737,905	1,643,406	1,650,000	1,635,000	-94,499	-5.4%	-6,593	-0.4%	-8,406	-0.5%
International Energy	128,151	143,790	140,000	140,000	15,639	12.2%	3,790	2.7%	-3,790	-2.6%
Life & Business Solutions	282,466	319,839	320,000	360,000	37,373	13.2%	-160	-0.1%	40,160	12.6%
Adjustments	-79,503	-76,734	-60,000	-65,000	2,769	-	-16,734	-	11,734	-
Ordinary profit	189,647	204,522	186,000	190,000	14,875	7.8%	18,522	10.0%	-14,522	-7.1%
Excluding time-lag profit/loss	185,368	195,387	169,000	183,000	10,019	5.4%	26,387	15.6%	-12,387	-6.3%
Segment profit (loss) <sup>1</sup>	181,384	198,748	184,000	182,000	17,364	9.6%	14,748	8.0%	-16,748	-8.4%
Operating profit	160,731	174,809	160,000	150,000	14,078	8.8%	14,809	9.3%	-24,809	-14.2%
Share of profit (loss) of entities accounted for using equity method	20,653	23,938	24,000	32,000	3,285	15.9%	-61	-0.3%	8,061	33.7%
Domestic Energy	77,554	71,941	75,500	55,500	-5,613	-7.2%	-3,558	-4.7%	-16,441	-22.9%
Excluding time-lag profit/loss	73,275	62,806	58,500	48,500	-10,469	-14.3%	4,306	7.4%	-14,306	-22.8%
(Electricity business) <sup>2</sup>	41,130	29,475	26,000	10,500	-11,654	-28.3%	3,475	13.4%	-18,975	-64.4%
(Electricity business) <sup>2</sup> excluding time-lag effects	39,851	26,550	23,000	9,500	-13,300	-33.4%	3,550	15.4%	-17,050	-64.2%
Operating profit	74,882	68,749	72,500	53,000	-6,133	-8.2%	-3,750	-5.2%	-15,749	-22.9%
Share of profit (loss) of entities accounted for using equity method	2,671	3,191	3,000	2,500	520	19.5%	191	6.4%	-691	-21.7%
International Energy	71,933	88,397	74,000	85,500	16,464	22.9%	14,397	19.5%	-2,897	-3.3%
Operating profit	53,951	67,650	53,000	56,000	13,698	25.4%	14,650	27.6%	-11,650	-17.2%
Share of profit (loss) of entities accounted for using equity method	17,981	20,746	21,000	29,500	2,765	15.4%	-253	-1.2%	8,753	42.2%
Life & Business Solutions	28,767	37,447	34,000	40,500	8,679	30.2%	3,447	10.1%	3,052	8.2%
Adjustments	3,129	963	500	500	-2,166	-69.2%	463	92.7%	-463	-48.1%
Non-operating profit/loss <sup>3</sup>	8,263	5,774	2,000	8,000	-2,488	-30.1%	3,774	188.7%	2,225	38.5%
ROIC	5.4%	5.8%	5.7%	5.3%	0.4pt	-	0.1pt	-	-0.5pt	-
Excluding time-lag profit/loss	5.3%	5.5%	5.2%	5.1%	0.2pt	-	0.3pt	-	-0.4pt	-
Domestic Energy <sup>4</sup>	4.2%	4.6%	4.1%	3.2%	0.4pt	-	0.5pt	-	-1.4pt	-
International Energy <sup>4</sup>	7.5%	8.0%	8.5%	8.9%	0.5pt	-	-0.5pt	-	0.9pt	-
Life & Business Solutions <sup>4</sup>	5.3%	5.7%	5.6%	6.1%	0.4pt	-	0.1pt	-	0.4pt	-

<sup>1</sup> Segment profit = Operating profit + Share of profit (loss) of entities accounted for using equity method.

<sup>2</sup> It is a simple total of the profit in Osaka Gas Co., Ltd.'s incidental electricity business and profits of its affiliated companies involved in electricity business.

<sup>3</sup> Excluding share of profit(loss) of entities accounted for using equity method

<sup>4</sup> It is a simple total of business units.

4. Results of Major Areas and Major Companies

(million yen)

		Results		Forecasts		FY2025.3 Results → FY2026.3 Results (A→B)		FY2026.3 Forecasts → FY2026.3 Results (C→B)		FY2026.3 Results→FY2027.3 Forecasts (B→D)					
		FY2025.3	FY2026.3	FY2026.3	FY2027.3										
		A. Full Year	B. Full Year	C. Announced Feb. 2	D. Announced May. 8	Changes	Remarks	Changes	Remarks	Changes	Remarks				
Net Sales	Domestic	Osaka Gas Co., Ltd.	1,514,799	1,409,438	-	-	-105,360	-7.0%	Decrease in sales from the lower unit selling price of LNG, etc.	-	-	-	-		
		Osaka Gas Network Co., Ltd.	213,420	213,412	215,601	217,865	-7	-0.0%		-2,188	-1.0%	4,453	2.1%		
		Osaka Gas Marketing Co., Ltd.	60,237	63,362	65,318	63,273	3,124	5.2%		-1,956	-3.0%	-89	-0.1%		
		Daigas Energy Co., Ltd.	71,658	79,147	78,843	75,495	7,489	10.5%		303	0.4%	-3,651	-4.6%		
		Osaka Gas International Transport Inc.	53,349	48,684	52,448	43,831	-4,665	-8.7%		-3,764	-7.2%	-4,852	-10.0%		
	International	USA	97,927	118,435	117,836	118,439	20,508	20.9%		599	0.5%	3	0.0%		
		Australia	27,197	24,117	24,159	23,275	-3,080	-11.3%		-42	-0.2%	-841	-3.5%		
	LBS <sup>*1</sup>	Real estate development	72,410	93,615	89,615	103,031	21,204	29.3%		3,999	4.5%	9,416	10.1%		
		Information technology	93,499	101,440	97,100	103,978	7,940	8.5%		4,340	4.5%	2,538	2.5%		
Chemical materials		116,672	125,802	127,357	150,798	9,129	7.8%		-1,555	-1.2%	24,995	19.9%			
Segment Profit (Loss)	Domestic	Osaka Gas Co., Ltd. <sup>*2</sup>	35,592	34,542	-	-	-1,049	-2.9%		-	-	-	-		
		Osaka Gas Network Co., Ltd.	9,507	-310	1,958	4,991	-9,817	-	Increase in overhead costs, etc.	-2,269	-	Decrease in transportation revenue, etc.	5,301	-	Increase in transportation revenue, etc.
		Osaka Gas Marketing Co., Ltd.	6,100	6,278	5,772	5,273	178	2.9%		506	8.8%	-1,005	-16.0%		
		Daigas Energy Co., Ltd.	5,298	5,952	4,884	4,696	654	12.4%		1,068	21.9%	-1,256	-21.1%		
		Osaka Gas International Transport Inc.	-551	4,577	6,440	2,423	5,129	-	Impact of deferred shipping charge recovery, etc.	-1,862	-28.9%	Impact of deferred shipping charge recovery, etc.	-2,153	-47.1%	Impact of deferred shipping charge recovery, etc.
	International	USA	59,460	80,624	69,313	78,441	21,164	35.6%	Increase in profits from Freeport LNG, etc.	11,310	16.3%	Increase in profits from Sabine, etc.	-2,182	-2.7%	
		IPP projects <sup>*3-4</sup>	7,731	18,964	17,584	15,194	11,233	145.3%	Absence of impairment loss from the sale of U.S. thermal power plants in the previous period, etc.	1,380	7.9%	Impact of market conditions, etc.	-3,770	-19.9%	
		Profit (Loss) on market value of derivative	1,374	-518	-	-	-1,892	-		-	-	-	-		
		Australia	17,674	14,501	13,177	13,283	-3,173	-18.0%	Impact of market conditions, etc.	1,323	10.0%		-1,217	-8.4%	
	LBS <sup>*1</sup>	Real estate development	14,203	22,989	18,989	22,828	8,785	61.9%	Increase in property sales, etc.	4,000	21.1%	Increase in property sales, etc.	-160	-0.7%	
		Information technology	6,308	7,688	7,724	8,298	1,380	21.9%		-35	-0.5%	609	7.9%		
		Chemical materials	7,512	5,616	6,699	8,861	-1,896	-25.2%	Rising raw material prices, etc.	-1,082	-16.2%	Rising raw material prices, etc.	3,245	57.8%	Improvement in gross profit for the activated carbon business

\*1 Life & Business Solutions

\*2 Including operating expenses for International Energy

\*3 Equity method affiliates

\*4 Excluding profit (loss) on market value of derivative

5. Investment

(million yen)

	Results		Forecasts		FY2025.3 Results → FY2026.3 Results (A→B)		FY2026.3 Forecasts → FY2026.3 Results (C→B)		FY2026.3 Results→FY2027.3 Forecasts (B→D)		
	FY2025.3	FY2026.3	FY2026.3	FY2027.3							
	A. Full Year	B. Full Year	C. Announced Feb. 2	D. Announced May. 8	Changes	Remarks	Changes	Remarks	Changes	Remarks	
Investment (A+B)	283,125	283,320	299,000	320,000	194	0.1%		-15,679	-5.2%	36,679	12.9%
Investment for quality improvement (A)	73,706	79,851	90,000	77,000	6,145	8.3%		-10,148	-11.3%	-2,851	-3.6%
Investment for growth (B)	209,419	203,468	209,000	243,000	-5,950	-2.8%		-5,531	-2.6%	39,531	19.4%
Domestic Energy	34,139	51,633	64,000	52,000	17,493	51.2%		-12,366	-19.3%	366	0.7%
International Energy	112,957	104,593	95,000	116,000	-8,364	-7.4%		9,593	10.1%	11,406	10.9%
Life & Business Solutions	62,322	47,242	50,000	75,000	-15,080	-24.2%		-2,757	-5.5%	27,757	58.8%
Capital expenditures (included in Investments)	221,735	255,499	271,000	260,000	33,764	15.2%		-15,500	-5.7%	4,500	1.8%

\*1 Capital expenditures (included in investments) = Investments – Investments for subsidiaries and associates and M&A

**6. Supplemental Data of Domestic Energy  
(Non-consolidated) Breakdown of gross profit of gas business**

(million yen)

	Results		Forecasts		FY2025.3 Results → FY2026.3 Results (A→B)		FY2026.3 Forecasts → FY2026.3 Results (C→B)		FY2026.3 Results → FY2027.3 Forecasts (B→D)	
	FY2025.3	FY2026.3	FY2026.3	FY2027.3	Changes	Remarks	Changes	Remarks	Changes	Remarks
	A. Full Year	B. Full Year	C. Announced Feb. 2	D. Announced May. 8						
Sales from gas business *1	752,831	698,989	707,300	682,900	-53,841	-7.2%	-8,310	-1.2%	-16,089	-2.3%
Raw material costs	507,057	441,767	443,400	426,300	-65,289	-12.9%	-1,632	-0.4%	-15,467	-3.5%
Gross profit of gas business **	245,774	257,222	263,900	256,600	11,447	4.7%	-6,677	-2.5%	-622	-0.2%
Gross profit of gas business excluding time-lag effects *1	242,774	251,012	249,900	250,600	8,237	3.4%	1,112	0.4%	-412	-0.2%

\*1 Figures are calculated excluding gas transportation service and revenue from interoperator settlement.

**(Sales-related Results (Cumulative results))**

	Results		Forecasts		FY2025.3 Results → FY2026.3 Results (A→B)		FY2026.3 Forecasts → FY2026.3 Results (C→B)		FY2026.3 Results → FY2027.3 Forecasts (B→D)	
	FY2025.3	FY2026.3	FY2026.3	FY2027.3	Changes	Remarks	Changes	Remarks	Changes	Remarks
	A. Full Year	B. Full Year	C. Announced Feb. 2	D. Announced May. 8						
Average temperature (°C)	18.2	18.4	17.6	17.7	0.1	0.8%	0.8	4.4%	-0.7	-3.7%
Number of customer accounts (thousands)	10,711	10,894	11,007	10,980	184	1.7%	-113	-1.0%	86	0.8%
Gas*1	5,434	5,527	-	-	93	1.7%	-	-	-	-
Electricity*2	2,448	2,515	-	-	66	2.7%	-	-	-	-
Others	2,828	2,852	-	-	24	0.8%	-	-	-	-
Domestic gas sales volume (million m <sup>3</sup> )*3,4	6,650	6,560	6,598	6,692	-91	-1.4%	-39	-0.6%	132	2.0%
Residential	1,659	1,644	1,669	1,704	-15	-0.9%	-26	-1.5%	60	3.6%
(Changes) Number of customers	-	-	-	-	14	0.8%	-	-	-	-
(Changes) Impact of temperature	-	-	-	-	-15	-0.9%	-	-	-	-
(Changes) Others	-	-	-	-	-14	-0.8%	-	-	-	-
Non-residential	4,992	4,916	4,929	4,988	-76	-1.5%	-13	-0.3%	72	1.5%
(Changes) Demand development	-	-	-	-	55	1.1%	-	-	-	-
(Changes) Impact of temperature	-	-	-	-	-2	-0.0%	-	-	-	-
(Changes) Capacity utilization of facilities	-	-	-	-	3	0.1%	-	-	-	-
(Changes) Individual factor	-	-	-	-	-80	-1.6%	-	-	-	-
(Changes) Others	-	-	-	-	-51	-1.0%	-	-	-	-
Number of units for gas supply (thousands)	5,114	5,161	5,102	5,140	47	0.9%	59	1.2%	-21	-0.4%
Domestic electricity sales volume (GWh)*4	16,982	17,238	16,602	20,932	256	1.5%	636	3.8%	3,694	21.4%
Retail	7,509	7,776	-	-	267	3.6%	-	-	-	-
Wholesale, etc	9,473	9,462	-	-	-11	-0.1%	-	-	-	-
Number of low-voltage electricity supply (thousands)	1,922	1,946	1,966	2,000	25	1.3%	-20	-1.0%	54	2.8%

\*1 The total number of gas customer accounts of Osaka Gas, its Japanese subsidiaries, and companies accounted for using the equity method. (excluding some wholesale customer accounts)

\*2 The total number of low-voltage electricity customer accounts of Osaka Gas, its Japanese subsidiaries, companies accounted for using the equity method, etc.

\*3 45 M<sup>3</sup>/m<sup>3</sup>

\*4 Gas sales volume and electricity sales volume reflect the estimated usage amount for the period between the last meter reading day in the account closing month and the account closing date, as the revenue for gas sales and electricity sales are estimated and recorded based on the Implementation Guidance on Accounting Standard for Revenue Recognition.

**7. Reference Data  
(Crude oil price, Exchange rate)**

		Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.
FY2025.3	Crude oil price (JCC) (\$/bbl)	85.9	88.9	87.9	88.0	87.1	82.8	80.2	78.2	76.5	76.6	80.4	79.5
	Exchange rate (yen/\$)	153.5	156.3	157.9	158.2	146.4	143.6	149.7	153.9	153.8	156.5	152.0	149.3
FY2026.3	Crude oil price (JCC) (\$/bbl)	79.1	75.3	70.3	71.4	72.2	73.1	74.4	71.3	69.5	66.8	65.7	68.7
	Exchange rate (yen/\$)	144.5	144.8	144.5	146.7	147.7	148.0	151.3	155.2	156.0	156.8	155.1	158.7

**(Sales-related Results (Quarterly results))**

	FY2025.3				FY2026.3				FY2025.3 → FY2026.3 Changes							
	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q		2Q		3Q		4Q	
Domestic gas sales volume (million m <sup>3</sup> ) <sup>1,2</sup>	1,463	2,949	4,652	6,650	1,524	3,034	4,637	6,560	61	4.2%	85	2.9%	-15	-0.3%	-91	-1.4%
Residential	344	536	996	1,659	366	541	1,006	1,644	22	6.4%	5	0.9%	10	1.0%	-15	-0.9%
(Changes) Number of customers	-	-	-	-	-	-	-	-	3	0.9%	4	0.8%	7	0.7%	14	0.8%
(Changes) Impact of temperature	-	-	-	-	-	-	-	-	23	6.7%	10	1.8%	15	1.5%	-15	-0.9%
(Changes) Others	-	-	-	-	-	-	-	-	-4	-1.3%	-9	-1.7%	-12	-1.2%	-14	-0.8%
Non-residential	1,119	2,413	3,656	4,992	1,158	2,493	3,631	4,916	39	3.5%	80	3.3%	-25	-0.7%	-76	-1.5%
(Changes) Demand development	-	-	-	-	-	-	-	-	11	1.0%	25	1.0%	40	1.1%	55	1.1%
(Changes) Impact of temperature	-	-	-	-	-	-	-	-	9	0.8%	23	1.0%	11	0.3%	-2	-0.0%
(Changes) Capacity utilization of facilities	-	-	-	-	-	-	-	-	25	2.3%	35	1.4%	28	0.8%	3	0.1%
(Changes) Individual factor	-	-	-	-	-	-	-	-	1	0.1%	28	1.2%	-60	-1.7%	-80	-1.6%
(Changes) Others	-	-	-	-	-	-	-	-	-7	-0.6%	-31	-1.3%	-43	-1.2%	-51	-1.0%
Number of units for gas supply (thousands)	5,084	5,083	5,095	5,114	5,124	5,123	5,144	5,161	41	0.8%	40	0.8%	49	1.0%	47	0.9%
Domestic electricity sales volume (GWh) <sup>2</sup>	3,131	7,878	11,774	16,982	3,473	8,141	12,189	17,238	342	10.9%	263	3.3%	415	3.5%	256	1.5%
Retail	1,343	3,652	5,261	7,509	1,457	3,875	5,553	7,776	114	8.5%	223	6.1%	292	5.6%	267	3.6%
Wholesale, etc	1,788	4,226	6,513	9,473	2,016	4,266	6,635	9,462	228	12.7%	40	0.9%	123	1.9%	-11	-0.1%
Number of low-voltage electricity supply (thousands)	1,848	1,853	1,888	1,922	1,935	1,936	1,935	1,946	87	4.7%	83	4.5%	47	2.5%	25	1.3%

<sup>1</sup> 45MJ/m<sup>3</sup>

<sup>2</sup> Gas sales volume and electricity sales volume reflect the estimated usage amount for the period between the last meter reading day in the account closing month and the account closing date, as the revenue for gas sales and electricity sales are estimated and recorded based on the Implementation Guidance on Accounting Standard for Revenue Recognition.

**(Average temperature of Osaka city)**

		Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.
FY2025.3	Average temperature (°C)	17.8	19.4	23.9	29.6	30.4	28.6	22.1	15.1	8.6	6.8	5.3	10.9
FY2026.3	Average temperature (°C)	15.9	20.1	25.4	30.2	30.8	28.1	21.1	13.9	9.6	6.2	8.4	10.9

**Disclaimer**

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