

**Disclaimer**

The impact of share buyback announced on May 8, 2025, is taken into account in FY2026.3 forecasts announced on February 2, 2026 except for DOE, payout ratio, earnings per share, and book value per share, which have been prepared excluding the impact of share buyback executed on and after January 1, 2026.

**Supplementary Financial Information for 3rd Quarter of the Fiscal Year Ending March 2026****1. Overview of Consolidated Financial Results**

(million yen)

	Results			Forecasts		FY2025.3 3Q Results → FY2026.3 3Q Results (A→C)			FY2025.3 Results → FY2026.3 Forecasts (B→E)			FY2026.3 Previous Forecasts→ FY2026.3 Revised Forecasts (D→E)		
	FY2025.3		FY2026.3	FY2026.3										
	A. 3Q	B. Full Year	C. 3Q	D. Announced Oct. 30	E. Announced Feb. 2	Changes	Remarks	Changes	Remarks	Changes	Remarks			
Net sales	1,444,131	2,069,019	1,438,830	2,050,000	2,050,000	-5,301	-0.4%		-19,019	-0.9%	Decrease in sales from the lower unit selling price of city gas, etc.	±0	±0%	
Operating profit	99,507	160,731	133,747	160,000	160,000	34,240	34.4%	Increase in profits from U.S. businesses, etc.	-731	-0.5%		±0	±0%	
Ordinary profit	125,526	189,647	163,151	186,000	186,000	37,625	30.0%	Increase in profits from U.S. businesses, etc.	-3,647	-1.9%	Increase in fixed costs in the electricity business, etc.	±0	±0%	
<div>Excluding time-lag profit/loss</div>	120,095	185,368	144,444	169,000	169,000	24,349	20.3%	Increase in profits from U.S. businesses, etc.	-16,368	-8.8%	Increase in fixed costs in the electricity business, etc.	±0	±0%	
Profit attributable to owners of the parent	90,882	134,414	140,399	142,000	142,000	49,517	54.5%	Extraordinary income such as gain on sale of shares of subsidiaries and associates, etc.	7,585	5.6%	Time-lag effect, etc. <sup>*2</sup>	±0	±0%	
<div>Excluding time-lag profit/loss</div>	89,362	133,216	135,161	129,500	129,500	45,799	51.3%	Extraordinary income such as gain on sale of shares of subsidiaries and associates, etc.	-3,716	-2.8%	Increase in fixed costs in the electricity business, etc.	±0	±0%	
Total assets <sup>*1</sup>	3,249,980	3,200,525	3,326,702	3,231,036	3,256,036	126,176	3.9%		55,510	1.7%		25,000	0.8%	Increase in overseas asset value due to yen depreciation
Shareholders' equity <sup>*1</sup>	1,590,878	1,688,794	1,732,555	1,677,587	1,702,587	43,761	2.6%		13,792	0.8%		25,000	1.5%	Increase in foreign currency translation adjustments due to yen depreciation
Shareholders' equity excluding accumulated other comprehensive income <sup>*1</sup>	1,269,439	1,302,054	1,357,535	1,332,000	1,332,000	55,481	4.3%		29,945	2.3%		±0	±0%	
Balance of interest-bearing debts <sup>*1</sup>	1,153,484	972,423	1,050,797	1,022,000	1,022,000	78,373	8.1%		49,576	5.1%		±0	±0%	
<div>Balance of hybrid bonds <sup>*1</sup></div>	175,000	175,000	175,000	-	-	±0	±0%		-	-		-	-	
Cash flows from operating activities	-	283,681	-	314,000	314,000	-	-		30,318	10.7%		±0	±0%	
Cash flows from investing activities (Forecasts are amount of investment)	-	255,626	-	254,000	254,000	-	-		-1,626	-0.6%		±0	±0%	

\*1 Changes are differences from the results of the end of previous fiscal year.

\*2 The projected decrease in ordinary profit and the expected increase in profit attributable to owners of the parent are largely due to a change in the entity recording profits from the U.S. renewable energy business.

**(Reference) Time Lag and Assumptions**

(million yen)

	Results			Forecasts		FY2025.3 3Q Results → FY2026.3 3Q Results (A→C)			FY2025.3 Results → FY2026.3 Forecasts (B→E)			FY2026.3 Previous Forecasts→FY2026.3 Revised Forecasts (D→E)			
	FY2025.3		FY2026.3	FY2026.3											
	A. 3Q	B. Full Year	C. 3Q	D. Announced Oct. 30	E. Announced Feb. 2	Changes		Remarks	Changes		Remarks	Changes		Remarks	
Profit (Loss) on time-lag effect <sup>*1</sup>	5,430	4,278	18,707	17,000	17,000	13,276	244.5%			12,721	297.3%		±0	±0%	
Profit (Loss) on time-lag effect ((Non-consolidated) Gas business)	4,671	2,999	14,297	14,000	14,000	9,625	206.1%			11,000	366.7%		±0	±0%	
Profit (Loss) on time-lag effect ((Non-consolidated) Electricity business)	759	1,279	4,410	3,000	3,000	3,650	480.4%			1,720	134.5%		±0	±0%	
Crude oil price (JCC) (\$/bbl)	83.7	82.4	72.9	71.8	71.0	-10.7	-12.8%	Average of preliminary monthly data up to December 2025		-11.4	-13.9%	January to March 2026 : 65 \$/bbl	-0.8	-1.1%	January to March 2026 : 65 \$/bbl
Exchange rate (yen/\$)	152.6	152.6	148.7	148.0	150.3	-3.9	-2.6%			-2.3	-1.5%	January to March 2026 : 155 yen/\$	2.3	1.5%	January to March 2026 : 155 yen/\$

\*1 Included in Domestic Energy

## 2. Consolidated Management Indicators, etc.

(million yen)

	Results			Forecasts		FY2025.3 3Q Results → FY2026.3 3Q Results			FY2025.3 Results → FY2026.3 Forecasts			FY2026.3 Previous Forecasts → FY2026.3 Revised Forecasts	
	FY2025.3		FY2026.3	FY2026.3		FY2026.3 3Q Results (A→C)			FY2026.3 Forecasts (B→E)			FY2026.3 Forecasts (D→E)	
	A. 3Q	B. Full Year	C. 3Q	D. Announced Oct. 30	E. Announced Feb. 2	Changes		Remarks	Changes		Remarks	Changes	Remarks
ROIC <sup>*1</sup>	3.6%	5.4%	4.4%	5.7%	5.7%	0.8%	23.5%		0.3%	4.8%		-0.0%	-0.5%
Excluding time-lag profit/loss	3.4%	5.3%	3.9%	5.2%	5.2%	0.5%	14.4%		-0.1%	-1.5%		-0.0%	-0.5%
NOPAT <sup>*2</sup>	93,800	138,762	119,817	151,253	151,253	26,016	27.7%		12,490	9.0%		±0	±0%
Ordinary profit	125,526	189,647	163,151	186,000	186,000	37,625	30.0%	Increase in profits from U.S. businesses, etc.	-3,647	-1.9%	Increase in fixed costs in the electricity business, etc.	±0	±0%
Interest income	8,430	12,020	9,500	-	-	1,069	12.7%		-	-		-	-
Interest expenses	11,445	15,332	10,617	-	-	-827	-7.2%		-	-		-	-
Income taxes	34,740	54,196	44,452	-	-	9,711	28.0%		-	-		-	-
Invested capital <sup>*3,4</sup>	2,725,396	2,642,097	2,763,006	2,680,466	2,705,466	120,908	4.6%		63,369	2.4%		25,000	0.9%
Shareholders' equity <sup>*4</sup>	1,590,878	1,688,794	1,732,555	1,677,587	1,702,587	43,761	2.6%		13,792	0.8%		25,000	1.5% Increase in foreign currency translation adjustments due to yen depreciation
Balance of interest-bearing debts <sup>*4</sup>	1,153,484	972,423	1,050,797	1,022,000	1,022,000	78,373	8.1%		49,576	5.1%		±0	±0%
ROE	5.7%	8.2%	8.2%	8.4%	8.4%	2.5%	43.1%		0.1%	1.7%		-0.1%	-0.7%
Excluding time-lag profit/loss	5.5%	8.0%	7.4%	7.7%	7.6%	1.9%	35.2%		-0.4%	-5.0%		-0.1%	-0.7%
Shareholders' equity / Total assets <sup>*4</sup>	49.0%	52.8%	52.1%	51.9%	52.3%	-0.7%	-1.3%		-0.5%	-0.9%		0.4%	0.7%
After adjustment <sup>*4-5</sup>	51.6%	55.5%	54.7%	54.6%	55.0%	-0.8%	-1.4%		-0.5%	-0.9%		0.3%	0.6%
Debt / Equity ratio <sup>*4</sup>	0.73	0.58	0.61	0.61	0.60	0.03	5.3%		0.02	4.2%		-0.01	-1.5%
After adjustment <sup>*4-5</sup>	0.64	0.50	0.53	0.53	0.52	0.03	6.2%		0.02	4.8%		-0.01	-1.4%
DOE <sup>*6,7</sup>	-	3.0%	-	3.6%	3.6%	-	-		0.6%	18.9%	Change in shareholder return policy (DOE Level)	-0.0%	-0.7%
Payout ratio <sup>*7</sup>	-	28.5%	-	33.2%	33.0%	-	-		4.5%	15.9%		-0.1%	-0.3%
EBITDA <sup>*8</sup>	214,094	308,934	259,373	321,000	321,000	45,279	21.1%		12,065	3.9%		±0	±0%
Operating profit	99,507	160,731	133,747	160,000	160,000	34,240	34.4%	Time-lag effect, etc.	-731	-0.5%		±0	±0%
Share of profit (loss) of entities accounted for using equity method	19,262	20,653	25,702	24,000	24,000	6,440	33.4%		3,346	16.2%		±0	±0%
Depreciation (including amortization of goodwill)	95,325	127,549	99,923	137,000	137,000	4,598	4.8%		9,450	7.4%		±0	±0%
Free cash flow <sup>*9</sup>	-70,255	28,055	49,310	60,000	60,000	119,566	-		31,944	113.9%		±0	±0%
Earnings per share (EPS) (yen) <sup>*7</sup>	224.45	333.31	357.97	361.90	363.17	133.52	59.5%		29.86	9.0%		1.27	0.4%
Book value per share (BPS) (yen) <sup>*4,7</sup>	3,973.2	4,254.1	4,477.2	4,275.5	4,399.7	223.0	5.2%		145.6	3.4%		124.2	2.9%
Annual dividends per share (DPS) (yen)	47.5	95.0	60.0	120.0	120.0	-	-		25.0	26.3%	Dividend increase due to change in shareholder return policy (DOE Level)	±0.0	±0%
Number of employees	21,146	21,404	21,880	22,053	22,053	734	3.5%		649	3.0%		±0	±0%
Number of consolidated subsidiaries	162	163	155	-	-	-7	-4.3%		-	-		-	-
Number of equity method affiliates	48	47	50	-	-	2	4.2%		-	-		-	-

\*1 ROIC = NOPAT / Invested capital (average of the beginning and the end of each fiscal year)

\*2 NOPAT = Ordinary profit + Interest expenses - Interest income - Income taxes

\*3 Invested capital = Shareholders' equity + Balance of interest-bearing debts (excluding risk-free leased Liabilities to us)

\*4 Changes are differences from the results of the end of previous fiscal year.

\*5 Calculated with 50% of issued hybrid bonds as equity. (Dec. 2019 100 billion yen, Sep. 2020 75 billion yen)

\*6 DOE = Annual dividends per share (DPS) / Shareholders' equity excluding accumulated other comprehensive income per share (average of the beginning and the end of each fiscal year)

\*7 The FY26.3 forecasts for DOE, payout ratio, earnings per share, and book value per share which was announced on February 2, 2026, have been prepared excluding the impact of the share buyback executed on and after January 1, 2026.

\*8 EBITDA = Operating profit + Share of profit (loss) of entities accounted for using equity method + Depreciation (including amortization of goodwill)

\*9 Free cash flow = Cash flows from operating activities - Cash flows from investing activities

## 3. Results for Each Segment

(million yen)

	Results		Forecasts		FY2025.3 3Q Results → FY2026.3 3Q Results (A→C)			FY2025.3 Results → FY2026.3 Forecasts (B→E)			FY2026.3 Previous Forecasts→ FY2026.3 Revised Forecasts (D→E)			
	FY2025.3		FY2026.3	FY2026.3										
	A. 3Q	B. Full Year	C. 3Q	D. Announced Oct. 30	E. Announced Feb. 2	Changes		Remarks		Changes		Remarks		
Net Sales	1,444,131	2,069,019	1,438,830	2,050,000	2,050,000	-5,301	-0.4%		-19,019	-0.9%		±0	±0%	
Domestic Energy	1,206,062	1,737,905	1,167,501	1,650,000	1,650,000	-38,561	-3.2%	Decrease in sales from the lower unit selling price of LNG, etc.	-87,905	-5.1%	Decrease in sales from the lower unit selling price of city gas, etc.	±0	±0%	
International Energy	91,692	128,151	105,498	140,000	140,000	13,805	15.1%		11,848	9.2%		±0	±0%	
Life & Business Solutions	200,089	282,466	217,615	320,000	320,000	17,526	8.8%		37,533	13.3%		±0	±0%	
Adjustments	-53,713	-79,503	-51,785	-60,000	-60,000	1,928	-		19,503	-		±0	-	
Ordinary profit	125,526	189,647	163,151	186,000	186,000	37,625	30.0%		-3,647	-1.9%		±0	±0%	
Excluding time-lag profit/loss	120,095	185,368	144,444	169,000	169,000	24,349	20.3%		-16,368	-8.8%		±0	±0%	
Segment profit (loss) <sup>*1</sup>	118,769	181,384	159,450	184,000	184,000	40,680	34.3%		2,615	1.4%		±0	±0%	
Operating profit	99,507	160,731	133,747	160,000	160,000	34,240	34.4%		-731	-0.5%		±0	±0%	
Share of profit (loss) of entities accounted for using equity method	19,262	20,653	25,702	24,000	24,000	6,440	33.4%		3,346	16.2%		±0	±0%	
Domestic Energy	38,069	77,554	63,123	75,500	75,500	25,054	65.8%	Time-lag effect, etc.	-2,054	-2.6%		±0	±0%	
Excluding time-lag profit/loss	32,638	73,275	44,416	58,500	58,500	11,778	36.1%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.	-14,775	-20.2%		±0	±0%	
(Electricity business) <sup>*2</sup>	22,475	41,130	22,380	23,000	26,000	-95	-0.4%		-15,130	-36.8%	Increase in fixed costs, etc.	3,000	13.0%	Increase in profits from electricity market transactions, etc.
(Electricity business) <sup>*2</sup> excluding time-lag effects	21,716	39,851	17,969	20,000	23,000	-3,746	-17.3%	Decrease in selling price due to market conditions, mainly the coal price, etc.	-16,851	-42.3%	Increase in fixed costs, etc.	3,000	15.0%	Increase in profits from electricity market transactions, etc.
Operating profit	36,789	74,882	61,094	72,500	72,500	24,305	66.1%	Time-lag effect, etc.	-2,382	-3.2%		±0	±0%	
Share of profit (loss) of entities accounted for using equity method	1,279	2,671	2,029	3,000	3,000	749	58.6%		328	12.3%		±0	±0%	
International Energy	55,032	71,933	71,287	74,000	74,000	16,254	29.5%	Increase in profits from U.S. businesses, etc.	2,066	2.9%		±0	±0%	
Operating profit	37,050	53,951	47,614	53,000	53,000	10,563	28.5%	Increase in profits from Freeport LNG, etc.	-951	-1.8%		±0	±0%	
Share of profit (loss) of entities accounted for using equity method	17,982	17,981	23,673	21,000	21,000	5,691	31.6%	Increase in profits from Freeport LNG, etc.	3,018	16.8%	Increase in profits from Freeport LNG, etc.	±0	±0%	
Life & Business Solutions	21,602	28,767	22,184	34,000	34,000	581	2.7%	Increase in profits from real estate development business, etc.	5,232	18.2%	Increase in profits from real estate development business, etc.	±0	±0%	
Adjustments	4,064	3,129	2,853	500	500	-1,210	-29.8%		-2,629	-84.0%		±0	±0%	
Non-operating profit/loss <sup>*3</sup>	6,756	8,263	3,701	2,000	2,000	-3,055	-45.2%		-6,263	-75.8%		±0	±0%	
ROIC	3.6%	5.4%	4.4%	5.7%	5.7%	0.8%	23.5%		0.3%	4.8%		-0.0%	-0.5%	
Excluding time-lag profit/loss	3.4%	5.3%	3.9%	5.2%	5.2%	0.5%	14.4%		-0.1%	-1.5%		-0.0%	-0.5%	
Domestic Energy <sup>*4</sup>	-	4.2%	-	4.1%	4.1%	-	-		-0.2%	-3.7%		±0%	±0%	
International Energy <sup>*4</sup>	-	7.5%	-	8.6%	8.5%	-	-		1.0%	12.9%		-0.1%	-1.5%	Increase in overseas asset value due to yen depreciation
Life & Business Solutions <sup>*4</sup>	-	5.3%	-	5.6%	5.6%	-	-		0.2%	4.4%		±0%	±0%	

\*1 Segment profit = Operating profit + Share of profit (loss) of entities accounted for using equity method.

\*2 It is a simple total of the profit in Osaka Gas Co., Ltd.'s incidental electricity business and profits of its affiliated companies involved in electricity business, which is different from the profit in Domestic Energy / Electricity, which we used as a segment name before.

\*3 Excluding share of profit(loss) of entities accounted for using equity method

\*4 It is a simple total of business units.

## 4. Results of Major Areas and Major Companies

(million yen)

			Results		Forecasts		FY2025.3 3Q Results → FY2026.3 3Q Results (A→C)			FY2025.3 Results → FY2026.3 Forecasts (B→E)			FY2026.3 Previous Forecasts→ FY2026.3 Revised Forecasts (D→E)				
			FY2025.3		FY2026.3	FY2026.3											
			A. 3Q	B. Full Year	C. 3Q	D. Announced Oct. 30	E. Announced Feb. 2	Changes		Remarks		Changes		Remarks		Changes	
Net Sales	Domestic	Osaka Gas Co., Ltd.	1,055,459	1,514,799	1,008,342	-	-	-47,117	-4.5%	Decrease in sales from the lower unit selling price of LNG, etc.	-	-	-	-	-	-	-
		Osaka Gas Network Co., Ltd.	145,599	213,420	145,978	215,601	215,601	378	0.3%		2,180	1.0%		±0	±0%		
		Osaka Gas Marketing Co., Ltd.	45,022	60,237	46,424	65,318	65,318	1,402	3.1%		5,080	8.4%		±0	±0%		
		Daigas Energy Co., Ltd.	51,164	71,658	55,850	78,843	78,843	4,685	9.2%		7,185	10.0%		±0	±0%		
		Osaka Gas International Transport Inc.	38,937	53,349	37,190	52,448	52,448	-1,747	-4.5%		-901	-1.7%		±0	±0%		
	International	USA	69,114	97,927	87,398	117,836	117,836	18,283	26.5%		19,909	20.3%		±0	±0%		
		Austraria	20,403	27,197	17,017	24,159	24,159	-3,386	-16.6%		-3,037	-11.2%		±0	±0%		
	LBS <sup>*1</sup>	Real estate development	48,837	72,410	57,220	89,615	89,615	8,383	17.2%		17,205	23.8%		±0	±0%		
		Information technology	64,830	93,499	70,806	97,100	97,100	5,975	9.2%		3,600	3.9%		±0	±0%		
		Chemical materials	87,721	116,672	91,571	127,357	127,357	3,849	4.4%		10,684	9.2%		±0	±0%		
Segment Profit (Loss)	Domestic	Osaka Gas Co., Ltd. <sup>*2</sup>	16,960	35,592	42,883	-	-	25,922	152.8%	Time-lag effect, etc.	-	-	-	-	-	-	
		Osaka Gas Network Co., Ltd.	-5,309	9,507	-11,783	1,958	1,958	-6,473	-	Increase in overhead costs, etc.	-7,548	-79.4%	Increase in overhead costs, etc.	±0	0.0%		
		Osaka Gas Marketing Co., Ltd.	7,965	6,100	7,656	5,772	5,772	-309	-3.9%		-328	-5.4%		±0	±0%		
		Daigas Energy Co., Ltd.	4,916	5,298	4,747	4,884	4,884	-169	-3.4%		-413	-7.8%		±0	±0%		
		Osaka Gas International Transport Inc.	-2,242	-551	3,989	6,440	6,440	6,231	-	Impact of deferred shipping charge recovery, etc.	6,991	-	Impact of deferred shipping charge recovery, etc.	±0	±0%		
	International	USA	44,825	59,460	65,394	69,313	69,313	20,568	45.9%	Increase in profits from Freeport LNG, etc.	9,853	16.6%	Impairment loss from U.S. thermal power generation business, etc.	±0	±0%		
		IPP projects <sup>*3-4</sup>	13,082	7,731	15,695	17,584	17,584	2,612	20.0%	Impact of market conditions, etc.	9,852	127.4%	Impairment loss from U.S. thermal power generation business, etc.	±0	±0%		
		Austraria	13,508	17,674	10,513	13,177	13,177	-2,994	-22.2%	Impact of market conditions, etc.	-4,497	-25.4%	Impact of market conditions, etc.	±0	±0%		
		Profit (Loss) on market value of derivative <sup>*2</sup>	203	1,374	-304	-	-	-508	-		-	-		-	-		
LBS <sup>*1</sup>	Real estate development	11,892	14,203	13,637	18,989	18,989	1,744	14.7%	Increase in property sales, etc.	4,785	33.7%	Increase in property sales, etc.	±0	±0%			
	Information technology	2,346	6,308	4,026	7,724	7,724	1,680	71.6%		1,416	22.5%		±0	±0%			
	Chemical materials	6,965	7,512	4,067	6,699	6,699	-2,897	-41.6%	Rising raw material prices, etc.	-813	-10.8%		±0	±0%			

<sup>\*1</sup> Life & Business Solutions<sup>\*2</sup> Including operating expenses for International Energy<sup>\*3</sup> Equity method affiliates<sup>\*4</sup> Excluding profit (loss) on market value of derivative

## 5. Investment

(million yen)

		Results			Forecasts		FY2025.3 3Q Results → FY2026.3 3Q Results (A→C)			FY2025.3 Results → FY2026.3 Forecasts			FY2026.3 Previous Forecasts→ FY2026.3 Revised Forecasts					
		FY2025.3		FY2026.3	FY2026.3					FY2025.3 Results → FY2026.3 Forecasts (B→E)		FY2026.3 Previous Forecasts→ FY2026.3 Revised Forecasts (D→E)						
		A. 3Q	B. Full Year	C. 3Q	D. Announced Oct. 30	E. Announced Feb. 2	Changes		Remarks		Changes		Remarks		Changes		Remarks	
Investment (A+B)		207,707	283,125	213,359	299,000	299,000	5,651	2.7%			15,874	5.6%			±0	±0%		
Investment for quality improvement (A)		43,662	73,706	55,283	90,000	90,000	11,621	26.6%			16,294	22.1%			±0	±0%		
Investment for growth (B)		164,045	209,419	158,076	209,000	209,000	-5,969	-3.6%			-419	-0.2%			±0	±0%		
Domestic Energy		24,276	34,139	47,189	64,000	64,000	22,912	94.4%			29,860	87.5%			±0	±0%		
International Energy		92,197	112,957	74,937	95,000	95,000	-17,259	-18.7%			-17,957	-15.9%			±0	±0%		
Life & Business Solutions		47,571	62,322	35,949	50,000	50,000	-11,622	-24.4%			-12,322	-19.8%			±0	±0%		
Capital expenditures (included in Investments) **		154,477	221,735	189,446	271,000	271,000	34,968	22.6%			49,264	22.2%			±0	±0%		

<sup>\*1</sup> Capital expenditures (included in investments) = Investments – Investments for subsidiaries and associates and M&A

## 6. Supplemental Data of Domestic Energy

## (Non-consolidated) Breakdown of gross profit of gas business)

(million yen)

	Results			Forecasts		FY2025.3 3Q Results → FY2026.3 3Q Results (A→C)			FY2025.3 Results → FY2026.3 Forecasts (B→E)			FY2026.3 Previous Forecasts→FY2026.3 Revised Forecasts (D→E)		
	FY2025.3		FY2026.3	FY2026.3										
	A. 3Q	B. Full Year	C. 3Q	D. Announced Oct. 30	E. Announced Feb. 2	Changes	Remarks	Changes	Remarks	Changes	Remarks			
Sales from gas business <sup>*1</sup>	521,176	752,831	492,730	707,300	707,300	-28,445	-5.5%		-45,531	-6.0%		±0	±0%	
Raw material costs	350,724	507,057	304,134	440,400	443,400	-46,590	-13.3%		-63,657	-12.6%		3,000	0.7%	
Gross profit of gas business <sup>*1</sup>	170,451	245,774	188,596	266,900	263,900	18,145	10.6%		18,125	7.4%		-3,000	-1.1%	
Gross profit of gas business excluding time-lag effects <sup>*1</sup>	165,780	242,774	174,299	252,900	249,900	8,519	5.1%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.	7,125	2.9%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.	-3,000	-1.2%	Improved competitiveness of our long-term LNG contracts relative to JLC, etc.

\*1 Figures are calculated excluding gas transportation service and revenue from interoperator settlement.

## (Sales-related Results (Cumulative results))

	Results			Forecasts		FY2025.3 3Q Results → FY2026.3 3Q Results (A→C)			FY2025.3 Results → FY2026.3 Forecasts (B→E)			FY2026.3 Previous Forecasts→FY2026.3 Revised Forecasts (D→E)		
	FY2025.3		FY2026.3	FY2026.3										
	A. 3Q	B. Full Year	C. 3Q	D. Announced Oct. 30	E. Announced Feb. 2	Changes	Remarks	Changes	Remarks	Changes	Remarks			
Average temperature (°C)	21.7	18.2	21.8	17.6	17.6	0.1	0.6%		-0.6	-3.4%		±0.0	±0%	
Number of customer accounts (thousands)	10,584	10,711	10,822	11,007	11,007	238	2.3%		297	2.8%		±0	±0%	
Gas <sup>*1</sup>	5,387	5,434	5,489	-	-	102	1.9%		-	-		-	-	
Electricity <sup>*2</sup>	2,386	2,448	2,488	-	-	103	4.3%		-	-		-	-	
Others	2,811	2,828	2,845	-	-	34	1.2%		-	-		-	-	
Domestic gas sales volume (million m <sup>3</sup> ) <sup>*3,*4</sup>	4,652	6,650	4,637	6,598	6,598	-15	-0.3%		-52	-0.8%		±0	±0%	
Residential	996	1,659	1,006	1,669	1,669	10	1.0%		11	0.7%		±0	±0%	
(Changes) Number of customers	-	-	-	-	-	7	0.7%		-	-		-	-	
(Changes) Impact of temperature	-	-	-	-	-	15	1.5%		-	-		-	-	
(Changes) Others	-	-	-	-	-	-12	-1.2%		-	-		-	-	
Non-residential	3,656	4,992	3,631	4,929	4,929	-25	-0.7%		-63	-1.3%		±0	±0%	
(Changes) Demand development	-	-	-	-	-	40	1.1%		-	-		-	-	
(Changes) Impact of temperature	-	-	-	-	-	11	0.3%		-	-		-	-	
(Changes) Capacity utilization of facilities	-	-	-	-	-	28	0.8%		-	-		-	-	
(Changes) Individual factor	-	-	-	-	-	-60	-1.7%		-	-		-	-	
(Changes) Others	-	-	-	-	-	-43	-1.2%		-	-		-	-	
Number of units for gas supply (thousands)	5,095	5,114	5,144	5,102	5,102	49	1.0%		-12	-0.2%		±0	±0%	
Domestic electricity sales volume (GWh) <sup>*4</sup>	11,774	16,982	12,189	16,602	16,602	415	3.5%		-380	-2.2%		±0	±0%	
Retail	5,261	7,509	5,553	-	-	292	5.6%		-	-		-	-	
Wholesale, etc	6,513	9,473	6,635	-	-	123	1.9%		-	-		-	-	
Number of low-voltage electricity supply (thousands)	1,888	1,922	1,935	2,080	2,080	47	2.5%		±0	±0%		±0	±0%	

\*1 The total number of gas customer accounts of Osaka Gas, its Japanese subsidiaries, and companies accounted for using the equity method. (excluding some wholesale customer accounts)

\*2 The total number of low-voltage electricity customer accounts of Osaka Gas, its Japanese subsidiaries, companies accounted for using the equity method, etc.

\*3 45 MJ/m<sup>3</sup>

\*4 Gas sales volume and electricity sales volume reflect the estimated usage amount for the period between the last meter reading day in the account closing month and the account closing date, as the revenue for gas sales and electricity sales are estimated and recorded based on the Implementation Guidance on Accounting Standard for Revenue Recognition.

## 7. Reference Data

(Crude oil price, Exchange rate)

		Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.
FY2025.3	Crude oil price (JCC) (\$/bbl)	85.9	88.9	87.9	88.0	87.1	82.8	80.2	78.2	76.5	76.6	80.4	79.5
	Exchange rate (yen/\$)	153.5	156.3	157.9	158.2	146.4	143.6	149.7	153.9	153.8	156.5	152.0	149.3
FY2026.3	Crude oil price (JCC) (\$/bbl)	79.1	75.3	70.3	71.4	72.2	73.1	74.4	71.2	69.5			
	Exchange rate (yen/\$)	144.5	144.8	144.5	146.7	147.7	148.0	151.3	155.2	156.0			

## (Sales-related Results (Quarterly results))

		FY2025.3			FY2026.3			FY2025.3 → FY2026.3 Changes					
		1Q	2Q	3Q	1Q	2Q	3Q	1Q	2Q	3Q	1Q	2Q	3Q
Domestic gas sales volume (million m <sup>3</sup> ) <sup>*1,2</sup>		1,463	2,949	4,652	1,524	3,034	4,637	61	4.2%	85	2.9%	-15	-0.3%
Residential		344	536	996	366	541	1,006	22	6.4%	5	0.9%	10	1.0%
	(Changes) Number of customers	-	-	-	-	-	-	3	0.9%	4	0.8%	7	0.7%
	(Changes) Impact of temperature	-	-	-	-	-	-	23	6.7%	10	1.8%	15	1.5%
	(Changes) Others	-	-	-	-	-	-	-4	-1.3%	-9	-1.7%	-12	-1.2%
	Non-residential	1,119	2,413	3,656	1,158	2,493	3,631	39	3.5%	80	3.3%	-25	-0.7%
	(Changes) Demand development	-	-	-	-	-	-	11	1.0%	25	1.0%	40	1.1%
	(Changes) Impact of temperature	-	-	-	-	-	-	9	0.8%	23	1.0%	11	0.3%
	(Changes) Capacity utilization of facilities	-	-	-	-	-	-	25	2.3%	35	1.4%	28	0.8%
	(Changes) Individual factor	-	-	-	-	-	-	1	0.1%	28	1.2%	-60	-1.7%
	(Changes) Others	-	-	-	-	-	-	-7	-0.6%	-31	-1.3%	-43	-1.2%
Number of units for gas supply (thousands)		5,084	5,083	5,095	5,124	5,123	5,144	41	0.8%	40	0.8%	49	1.0%
Domestic electricity sales volume (GWh) <sup>*2</sup>		3,131	7,878	11,774	3,473	8,141	12,189	342	10.9%	263	3.3%	415	3.5%
Retail		1,343	3,652	5,261	1,457	3,875	5,553	114	8.5%	223	6.1%	292	5.6%
	Wholesale, etc	1,788	4,226	6,513	2,016	4,266	6,635	228	12.7%	40	0.9%	123	1.9%
Number of low-voltage electricity supply (thousands)		1,848	1,853	1,888	1,935	1,936	1,935	87	4.7%	83	4.5%	47	2.5%

\*1 45MJ/m<sup>3</sup>

\*2 Gas sales volume and electricity sales volume reflect the estimated usage amount for the period between the last meter reading day in the account closing month and the account closing date, as the revenue for gas sales and electricity sales are estimated and recorded based on the Implementation Guidance on Accounting Standard for Revenue Recognition.

## (Average temperature of Osaka city)

		Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.
FY2025.3	Average temperature (°C)	17.8	19.4	23.9	29.6	30.4	28.6	22.1	15.1	8.6	6.8	5.3	10.9
FY2026.3	Average temperature (°C)	15.9	20.1	25.4	30.2	30.8	28.1	21.1	13.9	9.6			

## Disclaimer

Certain statements contained herein are forward-looking statements which reflect our judgement based on information so far available.

Actual results may differ materially from those discussed in such statements.

Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and crude oil prices, and extraordinary weather conditions.

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