## Supplementary Financial Information for 3rd Quarter of the Fiscal Year Ending March 2021

. Overview of Financial I	Results											(million yen)
		Ι,	FY20.3 Results		FY21 Resul		FY2 Forec		EV00.0.0.0. B	FY20.3 Results →FY21.3 Revised Forecasts (E-B)		F/010 D : F : F/010 D : IF : /F D)
		<del>                                     </del>	F120.3 Results	1	Resul	its	(D)	(E)	FY20.3 3Q Results → FY21.3 3Q Results (C-A)	FYZU.3 Results →FYZI.3 Revised Forecasts (E-B)	1	FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)
		20	(A) 3Q	(B) Full Year		(C) 3Q	Previous	Revised		D 1 (1)	01	D (1.00)
	L	2Q			2Q		Forecasts	Forecats	Changes Remarks (billion yen)	Changes Remarks (billion yen)	Changes	Remarks (billion yen)
	Net sales	652,987	974,503	1,368,689	638,912	962,883	1,336,500	1,330,000	-11,619 OG -28.3, Subsidiaries +47.1, Adjustment in consolidation -30.4	-38,689 OG -64.8, Subsidiaries +57.1, Adjustment in consolidation -30.9	-6,500 O	OG +6.5
	Operating expenses	608,670	920,216	1,284,896	586,996	888,007	1,243,000	1,241,500	-32,208	-43,396	-1,500	
	Operating profit	44,317	54,286	83,792	51,915	74,876	93,500	88,500	20,589 OG +8.6, Subsidiaries +11.2, Adjustment in consolidation +0.7	4,707 OG -2.7, Subsidiaries +7.0, Adjustment in consolidation +0.4	-5,000 O	
Consolidated	Ordinary profit	49,881	59,396	86,018	54,818	81,576	100,000	100,000	22,179 OG +5.8, Subsidiaries +9.4, Adjustment in consolidation, etc. +6.9	13,981 OG -4.4, Subsidiaries +2.9, Adjustment in consolidation, etc. +15.4		OG -5.0, Adjustment in consolidation, etc. +5.0
	Profit attributable to owners of parent	33,449		41,788	36,799	57,612	71,500	71,500	22,811 OG +3.2, Subsidiaries +9.9, Adjustment in consolidation, etc. +9.5	29,711 OG -3.4, Subsidiaries +29.5, Adjustment in consolidation, etc. +3.6	-0	OG -3.5, Adjustment in consolidation, etc. +3.5
	Total assets *	2,029,165		2,140,482	2,199,512	2,205,955	2,285,251	2,285,251	65,473	144,768	-	
	Shareholders' equity *	1,004,293		997,492	1,004,068	1,013,056	1,056,806	1,056,806	15,563	59,313	-	
	Balance of interest-bearing debts *	679,967	781,414	754,006	803,832	799,985	834,415	834,415	45,979	80,408	-	
	Net sales	515,195	772,079	1,084,389	500,303	743,723	1,026,000	1,019,500	-28,356 Gas business -61.0, Other operating +32.7	-64,889 Gas business -103.9, Other operating +39.0	-6,500 G	Sas business -2.5, Other operating -4.0
	Operating expenses	489,062	743,848	1,038,600	468,992	706,859	978,000	976,500	-36,989 Raw material costs -65.2, Other costs of gas business +3.3, Other costs +24.9	-62,100 Raw material costs -96.3, Other costs of gas business +3.4, Other costs +30.8	-1,500 O	Other costs -1.5
	Operating profit	26,133	28,230	45,788	31,310	36,864	48,000	43,000	Gross profit of gas business +4.1, 8,633 Increased in other costs of gas business -3.3, Other businesses +7.8	Gross profit of gas business -7.5, -2,788 Increase in other costs of gas business -3.4, Other businesses +8.2	-5 000 G	aross profit of gas business -2.5, Other businesses -2.5
Non-consolidated	Ordinary profit	35,058	39,987	58,496	37,734	45,801	59,000	54,000	5.813	-4,496 Decrease in dividend income, etc.	-5,000	aross profit of gas business 2.0, outer businesses 2.0
Non consolidated	Profit	27.103	31.096	44,979	28,402	34,384	45,000	41.500	3 288	-3,479	-3.500	
	Total assets *	1.552.509		1,643,343	1.673.750	1,661,012	1,688,599	1,688,599	17.668	45,255	-	
	Shareholders' equity *	779,740		779,646	808.083	810.553	801.967	801,967	30,907	22,320	_	
	Balance of interest-bearing debts *	521,063	614,131	582,661	622,296	618,105	650,849	650,849	35,444	68,187	-	
	Net sales	1.27	1.26	1.26	1.28	1.29	1.30	1.30	0.03	0.04	0.00	
Consolidated/ Non-consolidated	Operating profit	1.70	1.92	1.83	1.66	2.03	1.95	2.06	0.11	0.23	0.11	
Ratio	Ordinary profit	1.42	1.49	1.47	1.45	1.78	1.69	1.85	0.30	0.38	0.16	
	Profit	1.23	1.12	0.93	1.30	1.68	1.59	1.72	0.56	0.79	0.13	
	Return on total assets (ROA)	1.6%	1.7%	2.0%	1.7%	2.7%	3.2%	3.2%	1.0%	1.2%	-	
	Return on equity (ROE)	3.3%	3.5%	4.2%	3.7%	5.7%	7.0%	7.0%	2.2%	2.8%	-	
	Shareholders' equity/Total assets *	49.5%	46.7%	46.6%	45.6%	45.9%	46.2%	46.2%	-0.7%	-0.4%	-	
	Debt/Equity ratio *	0.68	0.79	0.76	0.80	0.79	0.79	0.79	0.03	0.03	-	
Consolidated	Earnings per share (EPS) :yen	80.44	83.70	100.50	88.51	138.57	171.96	171.96	54.87	71.46	-	
	Bookvalue per share (BPS) :yen *	2,415.33	2,387.14	2,399.06	2,414.94	2,436.61	2,541.73	2,541.73	37.55	142.66		
	Payout ratio	-	-	49.8%	-		29.1%	29.1%	-	-20.7%	-	
	Shareholders' value added : million yen	21,425	_	11,130	21,247	_	43,090	43,090	-	31,959	_	
	EBITDA : million yen **	93,410	126,285	180,943	105,533	158,655	200,000	200,000	32,370	19,056	-	

Shareholders' value added :million yen 21,425 - 11,130 21,247

EBITDA :million yen \*\* 93,410 126,285 180,943 105,533 158

\* Changes are differences from the performance results of the full year of FY 20.3 results.

\*\* EBITDA = Operating profit + depreciation + amortization of goodwill + share of profit (loss) of entities accounted for using equity method

2 <u>. Number</u>	of employe	es and capital expenditures													(million yen)
						FY2		FY2							
				FY20.3 Results		Res	ults	Forec	asts		FY20.3 3Q Results → FY21.3 3Q Results (C-A)		FY20.3 Results →FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)
								(D)	(E)						
				(A)	(B)		(C)	Previous	Revised						
			2Q	3Q	Full Year	2Q	3Q	Forecasts	Forecats	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
											Increased in Jacobi Carbons AB,		Increase in Jacobi Carbons AB,		
	Number	of employees *	20,628	20,519	20,543	21,044	21,054	21,450	21,450	535	due to the acquisition of a new subsidiary, etc.	907	Osaka Gas Information System Research Institute group, etc.	-	
	Capital	expenditures (million yen)	51,403	80,782	131,010	82,661	128,847	203,000	203,000	48,065		71,989		_	
Consolid	ated	For quality improvement	23,400		57,498	24,402	42,695	66,000		7,003		8,501		-	
			40.004	136 692	100 000	22.22.4	405.004	400.000	400,000		Growth Investment for FY21.3 105.2, 55% progress to the plan. (FY21.3 Results Breakdown) Domestic Energy 54.1 (64%), International Energy 25.8 (52%),		Growth Investment Plan for FY21.3 190.0 ⟨FY21.3 Plan Breakdown⟩		
		For growth	49,234	136,692	168,398	68,884	105,234	190,000	190,000	-31,458	Life&Business Solutions 25.2 (46%)	21,601	Domestic Energy 85.0, International Energy 50.0, Life&Business Solutions 55.0	-	
	Investm	ent (million yen) *including capital expenditures	72,635	172,384	225,896	93,287	147,929	256,000	256,000	-24,454		30,103		-	
Non-	Number	of employees *	5,398	5,351	5,271	3,276	3,251	3,362	3,362	-2,100		-1,909	Decrease due to the impact of reorganization, etc.	-	
consolida	ated Capital	expenditures (million yen)	23,401	35,691	57,498	24,402	43,111	66,000	66,000	7,419	_	8,501		-	

				FY21		FY2				
	F	Y20.3 Results		Resu	ılts	Fored	casts	FY20.3 3Q Results → FY21.3 3Q Results (C-A)	FY20.3 Results →FY21.3 Revised Forecasts (E-B)	FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecasts	(E) Revised Forecats	Changes Remarks (billion yen)	Changes Remarks (billion yen)	Changes Remarks (billion yen)
es from gas business	302,027	448,236	640,724	262,395	387,166	539,300	536,800	-61,069 Fuel cost adjustment factor -37.8, Others -23.1	-103,924 Fuel cost adjustment factor -74.9, Others -29.0	-2,500 Others -2.5
her operating revenue	213,168	323,842	443,664	237,907	356,556	486,700	482,700	32,713 Increased in the electricity business and the LNG sales business, etc.	39,035 Increase in the electricity business and the LNG sales business, etc.	-4,000 Decrease in the gas appliance sales business
t sales	515,195	772,079	1,084,389	500,303	743,723	1,026,000	1,019,500	-28,356	-64,889	-6,500
Raw material costs	164,723	247,265	345,135	126,060	182,048	248,800	248,800	-65,217 Fuel cost adjustment factor -45.2, Others -20.0	-96,335 Fuel cost adjustment factor -72.7, Others -23.6	=
Other costs of gas business	126,045	193,771	272,385	129,769	197,089	275,800	275,800	3,317 Increased due to the impact of reorganization, etc.	3,414 Increase due to the impact of reorganization, etc.	=
Other operating expenses (Miscellaneous operating expenses, Expenses for incidental businesses)	198,294	302,811	421,078	213,162	327,721	453,400	451,900	24,910 Increased in the electricity business, LNG sales business, etc.	30,821 Increase in the electricity business and the LNG sales business, etc.	-1,500 Decrease in the gas appliance sales business
perating expenses	489,062	743,848	1,038,600	468,992	706,859	978,000	976,500	-36,989	-62,100	-1,500
perating profit	26,133	28,230	45,788	31,310	36,864	48,000	43,000	Gross profit of gas business +4.1, 8,633 Increased in other costs of gas business -3.3, Other businesses +7.8	Gross profit of gas business -7.5, -2,788 Increased in other costs of gas business -3.4, Other businesses +8.2	-5,000 Gross profit of gas business -2.5, Other businesses -2.5
n-operating income and expenses	8,925	11,757	12,707	6,423	8,937	11,000	11,000	-2,819 Decreased in dividend income, etc.	-1,707 Decrease in dividend income, etc.	=
Non-operating income	13,449	19,000	23,056	11,129	15,739	21,800	21,800	-3,261	-1,256	=
Non-operating expenses	4,524	7,243	10,349	4,705	6,802	10,800	10,800	-441	450	-
Financial expenses	3,983	6,472	8,389	3,930	5,687	8,251	8,251	-785	-137	-
dinary profit	35,058	39,987	58,496	37,734	45,801	59,000	54,000	5,813	-4,496	-5,000
traordinary income and losses	-	-	-	=	-	-	-	=	-	-
ofit before income taxes	35,058	39,987	58,496	37,734	45,801	59,000	54,000	5,813	-4,496	-5,000
come taxes (Current and deferred)	7,955	8,891	13,516	9,331	11,416	14,000	12,500	2,524	-1,016	-1,500
rofit	27,103	31,096	44,979	28,402	34,384	45,000	41,500	3,288	-3,479	-3,500

4. Breakdown of gross margin of Non-consolidated

4. Breakdown of gross margin of Non-consolidated													(million yen)
				FY2		FY2	21.3						
		FY20.3 Results	S	Resu	ılts	Fore	casts		FY20.3 3Q Results → FY21.3 3Q Results (C-A)		FY20.3 Results →FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)
		(A)	(B)		(C)	(D) Previous	(E) Revised						
	2Q	3Q	Full Year	2Q	3Q	Forecasts	Forecats	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Gross profit of gas business	137,304	200,971	295,588	136,334	205,118	290,500	288,000	4,14	7 Fuel cost adjustment factor +7.3, Others -3.1	-7,58	8 Fuel cost adjustment factor -2.2, Others -5.3	-2,500	Others -2.5
Profit of other businesses	14,873	21,031	22,585	24,744	28,834	33,300	30,800	7,80	Increased in the electricity business, etc.	8,21	4	-2,500	Decrease in the gas appliance sales business
Profit/Loss on fuel cost adjustment system	5,587	7,799	6,513	9,829	15,119	4,296	4,296	7,31	9	-2,21	7	=	
Crude oil price (USD/bbl)	68.9	67.8	67.8	35.7	38.4	40.4	41.3	-29.	5	-26.	5 January 2021 to Mach 2021 : 50 USD/bbl	0.9	January 2021 to Mach 2021 : 50 USD/bbl
Exchange rate (JPY/USD)	108.6	108.7	108.7	106.9	106.1	108.5	105.8	-2.	5	-2.	9 January 2021 to Mach 2021 : 105 JPY/USD	-2.6	January 2021 to Mach 2021 : 105 JPY/USD

5. Gas and electricity sales volume

O. Cas and electricity sales volume													
		FY20.3 Results	3	FY: Res	21.3 sults		21.3 casts		FY20.3 3Q Results → FY21.3 3Q Results (C-A)		FY20.3 Results →FY21.3 Revised Forecasts (E-B)	FY2	1.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)
		(A)	(B)		(C)	(D) Previous	(E) Revised						
	2Q	3Q	Full Year	2Q	3Q	Forecasts	Forecats	Changes	Remarks	Changes	Remarks	Changes	Remarks
Average temperature (°C)	23.6	20.7	17.8	23.7	20.4	17.1	17.1	-0.2		-0.7	7	=	
Monthly gas sales volume per household (m3/month)	21.9	23.2	29.2	23.3	24.6	-	-	1.4	6.1%	-		-	
Residential	682	1,077	1,798	693	1,090	1,817	1,817	13	1.2% (Number of customers -3.1%, Impact of temperature +5.7%, Others -1.4%)	19	1.1%	=	
Non-residential	2.821	4.114	5.526	2.465	3.810	5.100	5.100	-304	-7.4% (Demand development +0.9%, Impact of temperature +0.0%, Capacity utilization of facilities -6.7%, Individual factor -0.9%, Others -0.8%)	-427	7-7.7%	_	
Non-consolidated gas sales volume (million m3) *45MJ/m3	3,504	5,191	7,324	3,158	4,900	6,917	6,917	-291	-5.6%	-408	3 -5.6%	-	
Number of units for gas supply (thousands) *	5,332	5,287	5,225	5,096	5,069	-	_	-218	3 –4.1%	-		-	
Installation of new meters (thousands)	48	73	110	48	71		_	-2	2 -2.1%	-		-	·

<sup>\*</sup> Number of Units for gas supply = number of meters installed - number of meters unused (unoccupied houses, etc.) - number of units of gas supply from other companies.

Consolidated gas sales volume

					FY2			21.3						
			FY20.3 Results	:	Res	ults	Fore	casts		FY20.3 3Q Results → FY21.3 3Q Results (C-A)		FY20.3 Results →FY21.3 Revised Forecasts (E-B)	FY21.3 Previous Fo	recasts → FY21.3 Revised Forecasts (E-D)
							(D)	(E)						
			(A)	(B)		(C)	Previous	Revised						
		2Q	3Q	Full Year	2Q	3Q	Forecasts	Forecats	Changes	Remarks	Changes	Remarks	Changes	Remarks
	Osaka Gas Co., Ltd.	3,504	5,191	7,324	3,158	4,900	6,917	6,917	-291 -	5.6%	-408	-5.6%	=	
	Nabari Kintetsu Gas Co., Ltd.	12.9	18.4	24.1	11.6	16.5	23.6	23.6	-1.9 -	10.2%	-0.5	-1.9%	=	
	Toyooka Energy Co., Ltd.	4.1	5.9	7.5	3.7	5.4	7.6	7.6	-0.5 -	8.5%	0.1	1.9%	=	
	Shingu Gas Co., Ltd.	0.6	0.9	1.1	0.6	0.8	1.1	1.1	-0.0 -	5.0%	-0.0	-2.4%	_	<u> </u>
nsolidated gas sales volun	ıme (million m3) *45MJ/m3 *	3,525	5,220	7,362	3,178	4,928	6,953	6,953	-293 -	5.6%	-410	-5.6%	=	

<sup>\*</sup> Calculated by excluding the volume sold to BIWAKO BLUE ENERGY Co., Ltd. fom Osaka Gas Co., Ltd., However, since there is a deviation in the time to recognize the sales volume of Osaka Gas Co., Ltd. and BIWAKO BLUE ENERGY Co., Ltd., there is a case where the total does not match.

Consolidated electricity sales volume

		FY20.3 Result		_	21.3		21.3						
		F120.3 Result	S	Re	sults	Fore	casts		FY20.3 3Q Results → FY21.3 3Q Results (C-A)		FY20.3 Results →FY21.3 Revised Forecasts (E-B)	FY21.3 Previous Forecast	s → FY21.3 Revised Forecasts (E-D)
		(A)	(B)		(C)	(D) Previous	(E) Revised						
	2Q	3Q	Full Year	2Q	3Q	Forecasts	Forecats	Changes	Remarks	Changes	Remarks	Changes	Remarks
Electricity Sales Volume (GWh)	6,349	9,405	13,189	7,594	11,435	16,567	16,567	2,030 2	1.6%	3,378	25.6%	=	
Retail	2,095	3,13	7 4,617	2,715	3,914	-	-	776 2	4.7%	-		=	
Wholesale, etc	4,255	6,268	8,572	4,879	7,522	=	=	1,254 2	0.0%	-		=	
Number of low-voltage electricity supply (thousands)	1,160	1,24	1 1,322	1,424	1,476	-	-	235 1	3.9%	-		-	

Consolidated customer accounts number*													
				FY2	21.3	FY:	21.3						
		FY20.3 Result	s	Res	ults	Fore	casts		FY20.3 3Q Results → FY21.3 3Q Results (C-A)		FY20.3 Results →FY21.3 Revised Forecasts (E-B)	FY21.3	3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)
						(D)	(E)						
		(A)	(B)		(C)	Previous	Revised						
	2Q	3Q	Full Year	2Q	3Q	Forecasts	Forecats	Changes	Remarks	Changes	Remarks	Changes	Remarks

Number of customer accounts (ten thousands) 893 902 910 923 931 930 930 29

\* Total number of contracts for gas, electricity, LPG, ENE FARM, "Sumikata" services, Utility Agent contracts, etc.

<Disclaimer>
Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgement based on information so far available.
Acutual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and crude oil prices, and extraordinary weather conditions.

## Segment and Subsidiaries Information for 3rd Quarter of the Fiscal Year Ending March 2021

## 1. Results for each segment

FY20.3 end: Number of Consolidated Subsidiaries 156, Equity Method Affiliates 23	Net Sales									
Y21.3 3Q end: Number of Consolidated Subsidiaries 155, quity Method Affiliates 27		FY20.3 Results			21.3 sults		21.3 casts	FY20.3 3Q Results → FY21.3 3Q Results (C-A)	FY20.3 Results → FY21.3 Revised Forecasts (E-B)	FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)
quel metroe / illimates E/		(A)	(B)	00	(C)	(D) Previous	(E) Revised			
	2Q	3Q	Full Year	2Q	3Q	Forecasts	Forecasts	Changes Remarks	Changes Remarks	Changes Remarks
omestic Energy / Gas *	464,19	694,299	973,759	438,038	654,761	870,000	863,500	-39,538 Decreased in the gas sales unit price due to the decline in the crude oil price, etc.	-110,259 Decrease in the gas sales unit price due to the decline in the crude oil price, etc.	-6,500 Decrease in the gas appliance sales business and the gas transportation service busine
omestic Energy / Electricity *	97,78	142,932	204,855	111,145	163,118	221,000	221,000	20,186 Increased in the sales volume, etc.	16,144 Increase in the sales volume, etc.	-
nternational Energy	25,49	43,291	61,254	30,062	49,435	79.000	79.000	Increased due to the acquisition of a new subsidiary operating upstream business 6.143 in North America. etc.	Increase due to the acquisition of a new subsidiary operating upstream business 17.745 in North America, etc.	
STREETING EIGHT	20,10	10,20	0.,20.	00,002	10,100	70,000	70,000	5,110 1110 (11110), (60.	TI, TO INTO THIS TOUR CO.	
fe & Business Solutions (LBS)	105,17	156,859	219,432	99,591	154,350	217,500	217,500	-2,508 Decreased in the fitness business and the information solutions business, etc.	-1,932 Decrease in the fitness business, etc.	-
btotal	200 24	1 007 000	1,459,302	e70 007	1 001 000	1 207 500	1 201 000	-15.716	-78.302	-6.500
Adjustments	-39.65								39.613	-0,000
ториантина	03,00	02,073	30,010	00,020	30,702	31,000	31,000	1,001	00,010	
onsolidated	852 98	974 503	1,368,689	839 013	082 992	1 228 500	1 330 000	-11610	-38 689	-6.500

·												(million yen)
	Segment Pr	rofit (Loss) (	Operating profi	t (loss) + Sha	re of profit (los	s) of entities	accounted for	r using equity	method)			
		FY20.3		FY:	21.3	FY2	13					
		Results			sults	Fores			FY20.3 3Q Results → FY21.3 3Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)	FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)
						(D)	(E)					
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	Previous Forecasts	Revised Forecasts	Changes	Remarks	Changes	Remarks	Changes Remarks
Share of profit (loss) of entities accounted for using equity method	143	307	534	270	558	1,048	1,048	251		514		-
Domestic Energy / Gas *	28,984	34,468	53,146	31,708	42,139	52,500	47,500	7,671	Increased due to the impact of the fuel cost adjustment system, etc.	-5,646	Decrease due to the impact of the fuel cost adjustment system, etc.	-5,000 Decrease in the gas transportation service business and the gas appliance sales business
Share of profit (loss) of entities accounted for using equity method	-6	-287	-517	98	160	-42	-42	448		474		-
Domestic Energy / Electricity *	4,872	4,557	7,909	11,687	11,812	15,000			Increased in the sales volume, etc.	7,090	Increase in the sales volume, etc.	-
Share of profit (loss) of entities accounted for using equity method	4,193	4,009	5,209	4,551	8,995	8,994	13,994	4,986		8,785		5,000
International Energy	4.035	3.567	0.400	0.570	13.622	47.000	00.000		Increased due to the profit contribution from Freeport LNG project and		Increase due to the profit contribution from Freeport LNG project and	Increase due to selling part of participating interests in the production licenses 5,000 in the Barents Sea, Norway
	4,035	3,567	8,162	2,579	13,022	17,000	22,000	10,055	the acquisition of a new subsidiary operating upstream business in North America, etc.	13,037	the acquisition of a new subsidiary operating upstream business in North America, etc.	5,000 in the Barents Sea, Norway
Share of profit (loss) of entities accounted for using equity method	-	-	-	-	-	-	-	-		-		-
Life & Business Solutions (LBS)	9.006	13.437	19,676	7.244	12,720	19,000	19,000	-717		676		
Life & Busiliess GoldColls (LBG)	9,000	10,407	18,070	1,244	12,720			-/1/		-070		
Share of profit (loss) of entities accounted for using equity method	4,329	4,029	5,225	4,919	9,714	10,000	15,000	5,685		9,774		5,000
Subtotal	46,898	56,030	88,895	53,219	80,294	103,500	103,500	24,263		14,604		-
Adjustments	1,748	2,285	122	3,615	4,296	-	-	2,010		-122		-
Consolidated	48,647	58,316	89,018	56,835	84,591	103,500	103,500	26,274		14,481		_

<sup>\*</sup> Starting with the first quarter of fiscal year ending March 2021, Cas and Power Co., Ltd. which was previously included in the "Domestic Energy / Electricity" segment was merged into Daigas Gas and Power Solution Co., Ltd. which is included in the "Domestic Energy / Gas" segment.

Results for 2nd and 3rd quarter of the fiscal year ended March 2020 are calculated based on this change.

## 2. Results of major Subsidiaries

													(million )
		Net Sales											
			FY20.3			21.3		21.3					
	-		Results	1	Res	sults	Fore (D)	casts (E)	FY20.3 3Q Results → FY21.3 3Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)	FY2	1.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)
Segment	Company name	20	(A) 3Q	(B) Full Year	2Q	(C)	Previous Forecasts	Revised Forecasts	Changes Remarks	Changes	Remarks	Changes	Remarks
(Gas)	Osaka Gas Marketing Co., Ltd. **		-		21,444	33,003	45,519	45,519	-		_		
(Gas)	Daigas Energy Co., Ltd. **	-			20.905	31,125	45,686	45.686	_		_	_	
(Gas)	Osaka Gas Housing & Equipment Co., Ltd. **	8,590	0 12,977	7 17,705							- -		
(Gas)	OGCTS Co., Ltd. **	15,499	9 22,130	32,398	_	_	_	_	_		_	_	
(International)	Osaka Gas Australia Pty.Ltd.	5,291	1 9,889	14,661	3,256	6,543	10,114	10,114		-4,5	6 Decrease due to the decline in the crude oil price, etc.		
(International)	Osaka Gas USA Corporation	8.384	4 13,176	6 17.758	15.638	25.024	37,187	37.187	Increased due to the acquisition of a new subsidiary operating upstream business 11.848 in North America, etc.	19.4	Increase due to the acquisition of a new subsidiary operating upstream business in North America, etc.	_	
(International)	Osaka Gas International Transport Inc.	9,467	7 16,704	4 23,631	8,859	14,242	20,191	20,191	-2.462 Decreased in the revenue from charterage, etc.	-3,4	9 Decrease in the revenue from charterage, etc.	-	
(International)	Idemitsu Snorre Oil Development Co., Ltd. (Entities accounted for using equity method)	_			_		_	_					
(International)	IPP projects in North America						••••••				<u></u>		
(International)	(Entities accounted for using equity method)		-					_			_	_	
(LBS)	Osaka Gas Urban Development Co., Ltd.	9,230	0 13,832	2 22,021	12,506	10 770	26,959	26.959	5,937 Increased in the apartments business, etc.	10	8 Increase in the apartments business, etc.		
	Osana das ordan Developinent Oo., Ltd.			F	12,000		20,000	20,000	0,007 incl eased in the apartificity publicase, etc.		o jaro caso in che aparchione, dusiness, etc.		
(LBS)	Osaka Gas Information System Research Institute Co., Ltd.	19,251	1 29,634	43,029	16,735	26,482	38,782	38,782	-3,151 Decreased in the development, etc.	-4,2	7 Decrease in the development, etc.	-	
(LBS)	Osaka Gas Chemicals Co., Ltd.	16.285	5 23.332	30.935	15.027	22.755	32.756	32,756	-577	1.8	10 Increase in the sales of functional materials and preservatives, etc.	_	
		1											
(LBS)	Jacobi Carbons AB	15,189	9 22,790	31,060	15,083	23,189	32,206	32,206	399	1,1-	15 Increase in the sales in Asia and the US, etc.	-	

(LDO)	, oddobi odrbolio 715			01,000	,		,,	,		<u> </u>	1,110	into oute in the date in 7 to a and the de, etc.	(million v
	Segment Profit (Loss) (Operating profit (loss) + Share of profit (loss) of entities accounted for using equity method)												
			FY20.3			21.3	FY2			·			
					Results Forecasts				FY20.3 3Q Results → FY21.3 3Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)
							(D)	(E)					
		20	(A)	(B) Full Year	20	(C)	Previous Forecasts	Revised Forecasts	Changes	Remarks	Changes	Remarks	Changes Remarks
Segment	Company name	20	3Q	ruii tear	ZQ	30	Forecasts	Forecasts	Changes	Remarks	Changes	Remarks	Gnanges Remarks
(Gas)	Osaka Gas Marketing Co., Ltd. **				3.276	4.091	3,681	3.681	-		-		, –
					1						1		1
(Gas)	Daigas Energy Co., Ltd. **		-		2,347	3,253	2,987	2,987					·
(Can)	Osaka Gas Housing & Equipment Co., Ltd. **	20.	4 570	710		_	_	_	_		_		_
(Gas)	Usaka Gas Housing & Equipment Co., Ltd. ***	30	9	///	4								
(Gas)	OGCTS Co., Ltd. **	1,42	8 1,685	2,224		_	_	-	-		-		, -
		l		1							1		
(International)	Osaka Gas Australia Pty.Ltd.	2,43	8 4,377	6,088	-186	-1,135	1,455	1,455		Decreased due to the decline in the crude oil price, etc.		Decrease due to the decline in the crude oil price, etc.	A
(International)	Osaka Gas USA Corporation	-3.56	2 _6 100	-6.000	-2 800	2 907	4 777	4777	0.016	Increased due to the acquisition of a new subsidiary operating upstream business in North America and the profit contribution from Freeport LNG project, etc.	0.777	Increase due to the acquisition of a new subsidiary operating upstream business in North America and the profit contribution from Freeport LNG project, etc.	
(International)	Osaka das OSA Corporación	-3,50,	2	-3,000	-2,000	3,007	4,777		3,310	and the profit contribution from Freeport ENG project, etc.	3,777	and the profit contribution from Freeport ENG project, etc.	
(International)	Osaka Gas International Transport Inc.	99	5 1,299	1,626	927	1,766	2,126	2,126	466		500		_
	Idemitsu Snorre Oil Development Co., Ltd.											Increase due to selling part of participating interests in the production licenses	Increase due to selling part of participating interests in the production licenses
	(Entities accounted for using equity method)	1,33	4 1,853	2,345	1,020	2,513	2,347	7,347	660		5,001	in the Barents Sea, Norway	5,000 in the Barents Sea, Norway
	IPP projects in North America *** (Entities accounted for using equity method)	36	1 660	93:	69	1 164	797	797	504		-134		_
											1		
(LBS)	Osaka Gas Urban Development Co., Ltd.	3,15	5 4,339	6,688	4,184	6,145	7,067	7,067	1,805	Increased in the apartments business, etc.	379		_
	•		_										
(LBS)	Osaka Gas Information System Research Institute Co., Ltd.	1,96	5 3,105	5,141	382	1,174	3,380	3,380	-1,930	Decreased in the development, etc.	-1,761	Decrease in the development, etc.	
(LBS)	Osaka Gas Chemicals Co., Ltd.	1.070	0 1.216	1.416	1.084	1.680	2 290	2 290	464		874		_
		1		1							1		
(LDC)	Jacobi Carbone, AR	1 00	0 1 009	274	1 677	2 707	3 691	3 691	708		020		

<sup>(</sup>LBS) Jacobi Carbons AB 1.080 1.908 2.742 1.677 2.707 3.681 3.681 798

\*\* In April 2020, Osaka Gas Marketing Co., Ltd. took over the housing equipment sales and rennovation business in Osaka Gas Housing & Equipment Co., Ltd. and OGCTS Co., Ltd. were merged into Daigas Energy Co., Ltd.

\*\*\* Excluding profit/loss on market value of derivative.