

Supplementary Financial Information for 1st Quarter of the Fiscal Year Ending March 2021

1. Overview of Financial Results

(million yen)

	FY20.3 Results		FY21.3 Results	FY21.3 Forecasts		FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)		
	(A) 1Q	(B) Full Year	(C) 1Q	(D) Previous Forecasts	(E) Revised Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Consolidated	Net sales	335,068	1,368,689	317,261	1,493,000	1,380,000	-17,807	OG -20.6, Subsidiaries +10.2, Adjustment in consolidation -7.4	11,310	OG -20.8, Subsidiaries +63.1, Adjustment in consolidation -30.9	-113,000	OG -106.0, Subsidiaries -11.0, Adjustment in consolidation +4.0
	Operating expenses	298,372	1,284,896	291,966	1,402,000	1,290,000	-6,405		5,103		-112,000	
	Operating profit	36,696	83,792	25,294	91,000	90,000	-11,402	OG -12.9, Subsidiaries +0.7, Adjustment in consolidation +0.8	6,207	OG -3.7, Subsidiaries +9.5, Adjustment in consolidation +0.4	-1,000	OG +11.0, Subsidiaries -12.0
	Ordinary profit	41,462	86,018	32,093	100,000	100,000	-9,368	OG -14.7, Subsidiaries +0.4, Adjustment in consolidation, etc. +4.9	13,981	OG -5.4, Subsidiaries +4.9, Adjustment in consolidation, etc. +14.4	-	OG +14.0, Subsidiaries -12.5, Adjustment in consolidation, etc. -1.5
	Profit attributable to owners of parent	28,631	41,788	21,627	73,000	71,500	-7,003	OG -11.2, Subsidiaries -0.9, Adjustment in consolidation, etc. +5.1	29,711	OG -3.9, Subsidiaries +32.5, Adjustment in consolidation, etc. +1.1	-1,500	OG +11.0, Subsidiaries -11.0, Adjustment in consolidation, etc. -1.5
	Total assets *	2,042,376	2,140,482	2,186,895	2,285,251	2,285,251	46,412		144,768		-	
	Shareholders' equity *	1,014,259	997,492	988,852	1,056,806	1,056,806	-8,639		59,313		-	
Balance of interest-bearing debts *	689,173	754,006	841,963	834,415	834,415	87,957		80,408		-		
Non-consolidated	Net sales	270,740	1,084,389	250,132	1,169,500	1,063,500	-20,608	Gas business -25.2, Other operating +4.6	-20,889	Gas business -92.4, Other operating +71.5	-106,000	Gas business -68.0, Other operating -38.0
	Operating expenses	242,061	1,038,600	234,441	1,138,500	1,021,500	-7,619	Raw material costs -16.8, Other costs of gas business +3.7, Other costs +5.5	-17,100	Raw material costs -85.8, Other costs of gas business +5.4, Other costs +63.3	-117,000	Raw material costs -70.5, Other costs -46.5
	Operating profit	28,679	45,788	15,690	31,000	42,000	-12,988	Gross profit of gas business -8.3, Increased in other costs of gas business -3.7, Other businesses -0.9	-3,788	Gross profit of gas business -6.5, Increase in other costs of gas business -5.4, Other businesses +8.2	11,000	Gross profit of gas business +2.5, Other businesses +8.5
	Ordinary profit	37,737	58,496	22,958	39,000	53,000	-14,778		-5,496		14,000	Increase due to the gain on sales of investment securities in subsidiaries and associates
	Profit	29,196	44,979	17,970	30,000	41,000	-11,225		-3,979		11,000	
	Total assets *	1,557,543	1,643,343	1,689,895	1,688,599	1,688,599	46,551		45,255		-	
	Shareholders' equity *	783,651	779,646	793,831	801,967	801,967	14,184		22,320		-	
Balance of interest-bearing debts *	532,810	582,661	661,667	650,849	650,849	79,006		68,187		-		
Consolidated/ Non-consolidated Ratio	Net sales	1.24	1.26	1.27	1.28	1.30	0.03		0.04		0.02	
	Operating profit	1.28	1.83	1.61	2.94	2.14	0.33		0.31		-0.79	
	Ordinary profit	1.10	1.47	1.40	2.56	1.89	0.30		0.42		-0.68	
	Profit	0.98	0.93	1.20	2.43	1.74	0.22		0.81		-0.69	
Consolidated	Return on total assets (ROA) :%	1.4%	2.0%	1.0%	3.3%	3.2%	-0.4%		1.2%		-0.1%	
	Return on equity (ROE) :%	2.8%	4.2%	2.2%	7.1%	7.0%	-0.7%		2.8%		-0.1%	
	Shareholders' equity/Total assets :% *	49.7%	46.6%	45.2%	46.2%	46.2%	-1.4%		-0.4%		-	
	Debt/Equity ratio *	0.68	0.76	0.85	0.79	0.79	0.10		0.03		-	
	Earnings per share (EPS) :yen	68.86	100.50	52.02	175.57	171.96	-16.84		71.46		-3.61	
	Bookvalue per share (BPS) :yen *	2,439.24	2,399.06	2,378.29	2,541.70	2,541.73	-20.77		142.66		0.03	
	Payout ratio :%	-	49.8%	-	28.5%	29.1%	-		-20.7%		0.6%	
	Shareholders' value added :million yen	-	11,130	-	43,090	43,090	-		31,959		-	
EBITDA :million yen **	60,498	180,943	52,746	200,000	197,500	-7,752		16,556		-2,500		

* Changes are differences from the performance results of the full year of FY 20.3 results.

** EBITDA = Operating profit + depreciation + amortization of goodwill + share of profit (loss) of entities accounted for using equity method

2. Number of employees and capital expenditures

(million yen)

	FY20.3 Results		FY21.3 Results	FY21.3 Forecasts		FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)		
	(A) 1Q	(B) Full Year	(C) 1Q	(D) Previous Forecasts	(E) Revised Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Consolidated	Number of employees *	20,689	20,543	20,942	21,450	21,450	253		907	Increase in Jacobi Carbons AB, Osaka Gas Information System Research Institute group, etc.	-	
	Capital expenditures (million yen)	25,732	131,010	28,831	203,000	203,000	3,098		71,989		-	
	For quality improvement	9,794	57,498	10,223	66,000	66,000	429		8,501		-	
	For growth	25,230	168,398	26,029	190,000	190,000	798	Growth Investment for FY21.3 26.0, 14% progress to the plan. (FY21.3 Results Breakdown) Domestic Energy 10.6(13%), International Energy 9.0(18%), Life&Business Solutions 6.3(12%)	21,601	Growth Investment Plan for FY21.3 190.0 (FY21.3 Plan Breakdown) Domestic Energy 85.0, International Energy 50.0, Life&Business Solutions 55.0	-	
Investment (million yen) *including capital expenditures	35,025	225,896	36,252	256,000	256,000	1,227		30,103		-		
Non-consolidated	Number of employees *	5,435	5,271	3,330	3,362	3,362	-2,105		-1,909	Decrease due to the impact of reorganization, etc.	-	
Capital expenditures (million yen)	9,794	57,498	10,223	66,000	66,000	429		8,501		-		

* excluding the seconded and including part-time workers.

3. Non-consolidated operating results

(million yen)

	FY20.3 Results		FY21.3 Results	FY21.3 Forecasts		FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)	
	(A) 1Q	(B) Full Year	(C) 1Q	(D) Previous Forecasts	(E) Revised Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Sales from gas business	165,024	640,724	139,805	616,300	548,300	-25,219	Fuel cost adjustment factor -10.0, Others -15.1	-92,424	Fuel cost adjustment factor -68.9, Others -23.5	-68,000	Fuel cost adjustment factor -48.2, Others -19.7
Other operating revenue	105,716	443,664	110,327	553,200	515,200	4,610	Increased in the electricity business, etc.	71,535	Increase in the LNG sales business and the electricity business, etc.	-38,000	Decrease in the LNG sales business and the electricity business, etc.
Net sales	270,740	1,084,389	250,132	1,169,500	1,063,500	-20,608		-20,889		-106,000	
Raw material costs	84,166	345,135	67,283	329,800	259,300	-16,882	Fuel cost adjustment factor -4.2, Others -12.6	-85,835	Fuel cost adjustment factor -65.2, Others -20.6	-70,500	Fuel cost adjustment factor -54.5, Others -16.0
Other costs of gas business	61,117	272,385	64,866	277,800	277,800	3,748	Increased due to the impact of reorganization, etc.	5,414	Increase due to the impact of reorganization, etc.	-	
Other operating expenses (Miscellaneous operating expenses, Expenses for incidental businesses)	96,777	421,078	102,291	530,900	484,400	5,513	Increased in the electricity business, etc.	63,321	Increase in the LNG sales business and the electricity business, etc.	-46,500	Decrease in the LNG sales business and the electricity business, etc.
Operating expenses	242,061	1,038,600	234,441	1,138,500	1,021,500	-7,619		-17,100		-117,000	
Operating profit	28,679	45,788	15,690	31,000	42,000	-12,988	Gross profit of gas business -8.3, Increased in other costs of gas business -3.7, Other businesses -0.9	-3,788	Gross profit of gas business -6.5, Increase in other costs of gas business -5.4, Other businesses +8.2	11,000	Gross profit of gas business +2.5, Other businesses +8.5
Non-operating income and expenses	9,058	12,707	7,267	8,000	11,000	-1,790	Decreased in dividend income, etc.	-1,707	Decrease in dividend income, etc.	3,000	Increase due to the gain on sales of investment securities in subsidiaries and associates
Non-operating income	11,277	23,056	9,239	18,800	21,800	-2,038		-1,256		3,000	
Non-operating expenses	2,219	10,349	1,971	10,800	10,800	-248		450		-	
Financial expenses	1,953	8,389	1,763	8,251	8,251	-190		-137		-	
Ordinary profit	37,737	58,496	22,958	39,000	53,000	-14,778		-5,496		14,000	
Extraordinary income and losses	-	-	-	-	-	-		-		-	
Profit before income taxes	37,737	58,496	22,958	39,000	53,000	-14,778		-5,496		14,000	
Income taxes (Current and deferred)	8,541	13,516	4,988	9,000	12,000	-3,553		-1,516		3,000	
Profit	29,196	44,979	17,970	30,000	41,000	-11,225		-3,979		11,000	

4. Breakdown of gross margin of Non-consolidated

(million yen)

	FY20.3 Results		FY21.3 Results	FY21.3 Forecasts		FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)	
	(A)	(B)	(C)	(D)	(E)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
	1Q	Full Year	1Q	Previous Forecasts	Revised Forecasts						
Gross profit of gas business	80,858	295,588	72,521	286,500	289,000	-8,337	Fuel cost adjustment factor -5.8, Others -2.5	-6,588	Fuel cost adjustment factor -3.7, Others -2.8	2,500	Fuel cost adjustment factor +6.3, Others -3.7
Profit of other businesses	8,938	22,585	8,036	22,300	30,800	-903		8,214		8,500	Increase in the LNG sales business and the electricity business
Profit/Loss on fuel cost adjustment system	5,281	6,513	-530	-3,520	2,796	-5,811		-3,717		6,316	
Crude oil price (USD/bbl)	71.5	67.8	32.2	65.0	41.8	-39.3		-26.0	July 2020 to March 2021 : 45USD/bbl	-23.2	July 2020 to March 2021 : 45USD/bbl
Exchange rate (JPY/USD)	109.9	108.7	107.6	110.0	109.4	-2.3		0.7	July 2020 to March 2021 : 110JPY/USD	-0.6	July 2020 to March 2021 : 110JPY/USD

5. Gas and electricity sales volume

	FY20.3 Results		FY21.3 Results	FY21.3 Forecasts		FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)	
	(A)	(B)	(C)	(D)	(E)	Changes	Remarks	Changes	Remarks	Changes	Remarks
	1Q	Full Year	1Q	Previous Forecasts	Revised Forecasts						
Average temperature (°C)	19.8	17.8	19.8	17.1	17.1	0.0		-0.7		-	
Monthly gas sales volume per household (m ³ /month)	29.1	29.2	31.3	-	-	2.2	7.4%	-		-	
Residential	459	1,798	467	1,770	1,798	8	1.8% (Number of customers -3.8%, Impact of temperature +5.6%, Others -0.0%)	-0	-0.0%	28	1.6%
Non-residential	1,340	5,526	1,121	5,552	5,200	-219	-16.3% (Demand development +0.6%, Impact of temperature +0.1%, Capacity utilization of facilities -10.6%, Individual factor -5.9%, Others -0.5%)	-326	-5.9%	-352	-6.3%
Non-consolidated gas sales volume (million m ³) *45MJ/m ³	1,799	7,324	1,588	7,322	6,998	-211	-11.7%	-327	-4.5%	-324	-4.4%
Number of units for gas supply (thousands) *	5,430	5,225	5,153	-	-	-277	-5.1%	-		-	
Installation of new meters (thousands)	23	110	25	-	-	1	5.8%	-		-	

* Number of Units for gas supply = number of meters installed - number of meters unused (unoccupied houses, etc.) - number of units of gas supply from other companies.

Consolidated gas sales volume

	FY20.3 Results		FY21.3 Results	FY21.3 Forecasts		FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)	
	(A)	(B)	(C)	(D)	(E)	Changes	Remarks	Changes	Remarks	Changes	Remarks
	1Q	Full Year	1Q	Previous Forecasts	Revised Forecasts						
Osaka Gas Co., Ltd.	1,799	7,324	1,588	7,322	6,998	-211	-11.7%	-327	-4.5%	-324	-4.4%
Nabari Kintetsu Gas Co., Ltd.	7.4	24.1	6.8	23.6	23.6	-0.6	-7.7%	-0.5	-1.9%	-	
Toyooka Energy Co., Ltd.	2.5	7.5	2.4	7.6	7.6	-0.1	-5.1%	0.1	1.9%	-	
Shingu Gas Co., Ltd.	0.4	1.1	0.3	1.1	1.1	-0.0	-6.2%	-0.0	-2.4%	-	
Consolidated gas sales volume (million m ³) *45MJ/m ³ *	1,812	7,362	1,601	7,358	7,034	-211	-11.6%	-329	-4.5%	-324	-4.4%

* Calculated by excluding the volume sold to BIWAKO BLUE ENERGY Co., Ltd. from Osaka Gas Co., Ltd. However, since there is a deviation in the time to recognize the sales volume of Osaka Gas Co., Ltd. and BIWAKO BLUE ENERGY Co., Ltd., there is a case where the total does not match.

Consolidated electricity sales volume

	FY20.3 Results		FY21.3 Results	FY21.3 Forecasts		FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)	
	(A)	(B)	(C)	(D)	(E)	Changes	Remarks	Changes	Remarks	Changes	Remarks
	1Q	Full Year	1Q	Previous Forecasts	Revised Forecasts						
Electricity Sales Volume (GWh)	2,783	13,189	3,285	16,567	16,567	501	18.0%	3,378	25.6%	-	
Retail	869	4,617	1,121	-	-	252	29.0%	-		-	
Wholesale, etc	1,914	8,572	2,164	-	-	249	13.0%	-		-	
Number of low-voltage electricity supply (thousands)	1,077	1,322	1,375	-	-	298	27.7%	-		-	

Consolidated customer accounts number*

	FY20.3 Results		FY21.3 Results	FY21.3 Forecasts		FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)	
	(A)	(B)	(C)	(D)	(E)	Changes	Remarks	Changes	Remarks	Changes	Remarks
	1Q	Full Year	1Q	Previous Forecasts	Revised Forecasts						
Number of customer accounts (ten thousands)	889	910	911	930	930	21		20		-	

* Total number of contracts for gas, electricity, LPG, ENE FARM, "Sumikata" services, Utility Agent contracts, etc.

<Disclaimer>
Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgement based on information so far available.
Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and crude oil prices, and extraordinary weather conditions.

Segment and Subsidiaries Information for 1st Quarter of the Fiscal Year Ending March 2021

1. Results for each segment

(million yen)												
	Net Sales					FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)		
	FY21.3 Results		FY21.3 Results	FY21.3 Forecasts		Changes	Remarks	Changes	Remarks	Changes	Remarks	
	(A) 1Q	(B) Full Year	(C) 1Q	(D) Previous Forecasts	(E) Revised Forecasts							
FY20.3 end: Number of Consolidated Subsidiaries 156, Equity Method Affiliates 23 FY21.3 1Q end: Number of Consolidated Subsidiaries 153, Equity Method Affiliates 24												
Domestic Energy / Gas *	252,052	973,759	225,132	993,500	897,500	-26,920	Decreased in the gas sales volume, etc.	-76,259	Decrease in the gas sales unit price due to the decline in the crude oil price, etc.	-96,000	Decrease in the gas sales unit price due to the decline in the crude oil price, etc.	
Domestic Energy / Electricity *	41,178	204,855	46,318	241,000	231,000	5,140	Increased in the sales volume, etc.	26,144	Increase in the sales volume, etc.	-10,000	Decrease in the electricity sales unit price due to the decline in the crude oil price, etc.	
International Energy	11,184	61,254	14,508	87,500	79,000	3,342	Increased due to the acquisition of a new subsidiary operating upstream business in North America, etc.	17,745	Increase due to the acquisition of a new subsidiary operating upstream business in North America, etc.	-8,500	Decrease due to the decline in the crude oil price and the interest rates of US	
Life & Business Solutions (LBS)	49,077	219,432	49,753	226,000	223,500	676		4,067		-2,500	Decrease in the sales of the fitness business	
Subtotal	353,470	1,459,302	335,709	1,548,000	1,431,000	-17,760		-28,302		-117,000		
Adjustments	-18,401	-90,613	-18,448	-55,000	-51,000	-47		39,613		4,000		
Consolidated	335,069	1,368,689	317,261	1,493,000	1,380,000	-17,807		11,310		-113,000		

(million yen)												
	Segment Profit (Loss) (Operating profit (loss) + Share of profit (loss) of entities accounted for using equity method)					FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)		
	FY21.3 Results		FY21.3 Results	FY21.3 Forecasts		Changes	Remarks	Changes	Remarks	Changes	Remarks	
	(A) 1Q	(B) Full Year	(C) 1Q	(D) Previous Forecasts	(E) Revised Forecasts							
Share of profit (loss) of entities accounted for using equity method	330	534	159	1,048	1,048	-171		514		-		
Domestic Energy / Gas *	30,980	53,146	19,075	39,500	46,500	-11,905	Decreased due to the impact of fuel cost adjustment system, decreased in the gas sales volume, etc.	-6,646	Decrease due to the impact of fuel cost adjustment system, etc.	7,000	Increase due to the impact of fuel cost adjustment system, etc.	
Share of profit (loss) of entities accounted for using equity method	-43	-517	131	-42	-42	175		474		-		
Domestic Energy / Electricity *	1,108	7,909	3,783	11,000	15,000	2,655	Increased due to the decline in the procurement unit price from the wholesale electric power market provided by JEPX, etc.	7,090	Increase in the sales volume, etc.	4,000	Increase due to the impact of the time-lag effect, etc.	
Share of profit (loss) of entities accounted for using equity method	1,522	5,209	3,714	11,494	9,994	2,191		4,785		-1,500		
International Energy	996	8,162	651	30,500	18,000	-345		9,837	Increase due to the profit contribution from Freeport LNG project and the acquisition of a new subsidiary operating upstream business in North America, etc.	-12,500	Decrease due to the decline in the crude oil price and the interest rates of US	
Share of profit (loss) of entities accounted for using equity method	-	-	-	-	-	-		-		-		
Life & Business Solutions (LBS)	3,588	19,678	3,120	22,500	21,500	-477		1,823	Increase in the materials solutions business, etc.	-1,000	Decrease in the sales of the fitness business	
Share of profit (loss) of entities accounted for using equity method	1,809	5,225	4,005	12,500	11,000	2,195		5,774		-1,500		
Subtotal	36,683	88,895	26,611	103,500	101,000	-10,072		12,104		-2,500		
Adjustments	1,822	122	2,688	-	-	866		-122		-		
Consolidated	38,505	89,018	29,299	103,500	101,000	-9,206		11,981		-2,500		

* Starting with the first quarter of fiscal year ending March 2021, Gas and Power Co., Ltd. which was previously included in the "Domestic Energy / Electricity" segment was merged into Daigas Gas and Power Solution Co., Ltd. which is included in the "Domestic Energy / Gas" segment.
Results for 1st quarter of the fiscal year ended March 2020 are calculated based on this change.

2. Results of major Subsidiaries

(million yen)												
Segment	Company name	Net Sales					FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)	
		FY21.3 Results		FY21.3 Results	FY21.3 Forecasts		Changes	Remarks	Changes	Remarks	Changes	Remarks
		(A) 1Q	(B) Full Year	(C) 1Q	(D) Previous Forecasts	(E) Revised Forecasts						
(Gas)	Osaka Gas Marketing Co., Ltd. **	-	-	10,578	45,519	45,519		-		-		
(Gas)	Daigas Energy Co., Ltd. **	-	-	9,958	45,686	45,686		-		-		
(Gas)	Osaka Gas Housing & Equipment Co., Ltd. **	3,653	17,705	-	-	-		-		-		
(Gas)	OGCTS Co., Ltd. **	7,005	32,398	-	-	-		-		-		
(International)	Osaka Gas Australia Pty.Ltd.	682	14,661	1,249	15,614	10,114	567	-4,546	Decrease due to the decline in the crude oil price	-5,500	Decrease due to the decline in the crude oil price	
(International)	Osaka Gas USA Corporation	4,201	17,758	7,388	40,187	37,187	3,186	19,428	Increase due to the acquisition of a new subsidiary operating upstream business in North America, etc.	-3,000	Decrease due to the decline in the interest rates of US	
(International)	Osaka Gas International Transport Inc.	5,140	23,631	4,682	20,191	20,191	-458	-3,439	Decrease in the revenue from charterage, etc.	-		
(International)	Idemitsu Snorre Oil Development Co., Ltd.	-	-	-	-	-		-		-		
(International)	Entities accounted for using equity method IPP projects in North America	-	-	-	-	-		-		-		
(International)	Entities accounted for using equity method IPP projects in North America	-	-	-	-	-		-		-		
(LBS)	Osaka Gas Urban Development Co., Ltd.	4,470	22,021	7,730	26,959	26,959	3,260	4,938	Increase in the sales apartments, etc.	-		
(LBS)	Osaka Gas Information System Research Institute Co., Ltd.	7,893	43,029	7,689	39,782	39,782	-297	-3,247	Decrease in the development for Daigas group, etc.	-		
(LBS)	Osaka Gas Chemicals Co., Ltd.	7,946	30,935	7,921	35,756	35,756	-24	4,820	Increase in the sales of carbon and functional materials, etc.	-		
(LBS)	Jacobi Carbons AB	7,006	31,060	7,421	32,206	32,206	414	1,145	Increase in the sales in Asia and the US, etc.	-		

(million yen)												
Segment	Company name	Segment Profit (Loss) (Operating profit (loss) + Share of profit (loss) of entities accounted for using equity method)					FY20.3 1Q Results → FY21.3 1Q Results (C-A)		FY20.3 Results → FY21.3 Revised Forecasts (E-B)		FY21.3 Previous Forecasts → FY21.3 Revised Forecasts (E-D)	
		FY21.3 Results		FY21.3 Results	FY21.3 Forecasts		Changes	Remarks	Changes	Remarks	Changes	Remarks
		(A) 1Q	(B) Full Year	(C) 1Q	(D) Previous Forecasts	(E) Revised Forecasts						
(Gas)	Osaka Gas Marketing Co., Ltd. **	-	-	2,353	3,681	3,681		-		-		
(Gas)	Daigas Energy Co., Ltd. **	-	-	1,198	2,987	2,987		-		-		
(Gas)	Osaka Gas Housing & Equipment Co., Ltd. **	37	710	-	-	-		-		-		
(Gas)	OGCTS Co., Ltd. **	519	2,224	-	-	-		-		-		
(International)	Osaka Gas Australia Pty.Ltd.	945	6,088	879	6,955	1,455	34	-4,633	Decrease due to the decline in the crude oil price	-5,500	Decrease due to the decline in the crude oil price	
(International)	Osaka Gas USA Corporation	-1,914	-5,000	-3,832	10,277	4,777	-1,917	9,777	Increase due to the profit contribution from Freeport LNG project and the acquisition of a new subsidiary operating upstream business in North America, etc.	-5,500	Decrease due to the decline in the interest rates of US	
(International)	Osaka Gas International Transport Inc.	1,047	1,626	349	2,126	2,126	-697	500		-		
(International)	Idemitsu Snorre Oil Development Co., Ltd.	919	2,345	466	2,347	847	-453	-1,498	Decrease due to the decline in the crude oil price	-1,500	Decrease due to the decline in the crude oil price	
(International)	Entities accounted for using equity method IPP projects in North America ***	56	931	-321	3,297	3,297	-377	2,365		-		
(LBS)	Osaka Gas Urban Development Co., Ltd.	1,653	6,688	2,405	7,067	7,067	751	379		-		
(LBS)	Osaka Gas Information System Research Institute Co., Ltd.	203	5,141	-462	4,380	4,380	-665	-761		-		
(LBS)	Osaka Gas Chemicals Co., Ltd.	699	1,416	811	2,790	2,790	112	1,374	Increase in the sales of carbon and functional materials, etc.	-		
(LBS)	Jacobi Carbons AB	308	2,742	733	3,681	3,681	425	939		-		

** In April 2020, Osaka Gas Marketing Co., Ltd. took over the housing equipment sales and renovation business in Osaka Gas Housing & Equipment Co., Ltd. and OGCTS Co., Ltd. were merged into Daigas Energy Co., Ltd.
*** Excluding profit/loss on market value of derivative.