Supplementary Financial Information for 3rd Quarter of the Fiscal Year Ending March 2020

1. Overview of Financial Results

		T .				I	FY20	0.3		T		T	(million ye
		F	FY19.3 Resul	ts	FY20.3	Results	Foreca		FY19.3 3Q→FY20.3 3Q (C)-(A)		FY19.3 Results→FY20.3 Revised Forecasts (E)-(B)		FY19.3 Previous Forecasts→FY20.3 Revised Forecasts (E)-(D)
		2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecasts	(E) Revised Forecasts	Changes Remarks (billion ven)	Changes	Remarks (billion ven)	Changes	Remarks (billion ven)
	Net sales	607,453	943,61	1.371.863	652,987	974.503	1.412.000	1,419,000	30,892 OG +16.9, Subsidiaries +27.3, Adjustment in consolidation -13.4	47.136	OG +26.4, Subsidiaries +28.2, Adjustment in consolidation -7.5	7.000	OG +7.0
	Operating expenses	585,498			608,670		1,327,000	1,335,000	-73	31,113		8,000	
	Operating profit	21,954	23,32	21 67,977	44,317	54,286	85,000	84,000	30,965 OG +35.9, Subsidiaries -6.1, Adjustment in consolidation +1.1	16,022	OG +18.0, Subsidiaries -2.5, Adjustment in consolidation +0.4	-1,000	OG -1.0
Consolidated	Ordinary profit	22,862	25,48	63,103	49,881	59,396	81,000	81,000	33,915 OG +36.6, Subsidiaries -7.4, Adjustment in consolidation, etc. +4.7	17,896	OG +15.9, Subsidiaries -5.9, Adjustment in consolidation, etc. +7.8		-
Consolidated	Profit attributable to owners of parent	13,504	5,20	33,601	33,449	34,800	55,000	51,000	29,600 OG +31.3, Subsidiaries -7.7, Adjustment in consolidation, etc. +5.9	17,398	OG +17.8, Subsidiaries -6.7, Adjustment in consolidation, etc. +6.2	-4,000	Subsidiaries -4.0
	Total assets *	1,960,541	2,032,48	30 2,029,722	2,029,165	2,125,545	2,234,600	2,234,600	95,822	204,877		-	-
	Shareholders' equity *	1,005,646	982,47	1,004,340	1,004,293		1,038,600	1,038,600	-11,795	34,259		-	-
	Balance of interest-bearing debts *	602,975	688,47	73 647,465	679,967	781,414	792,000	792,000	133,949	144,534			
	Net sales	485,695	755,10	1,104,537	515,195	772,079	1,124,000	1,131,000	16,974 Gas business -5.3, Other operating revenue +22.3	26,462	Gas business -27.8, Other operating revenue +54.3	7,000	Other operating revenue +7.0
Non-consolidated	Operating expenses	485,046	762.83	1.076.591	489,062	743.848	1.077.000	1.085.000	Raw material costs -27.3, Other costs of gas business -6.7, -18.991 Other operating expenses +15.1		Raw material costs -37.4, Other costs of gas business -5.4, Other operating expenses +51.3	8.000	Other costs of gas business -2.0, Other operating expenses +10.0
	Operating profit	649	7,73	27,946	26,133	28,230	47,000	46,000	Gross profit of gas business +21.9, 35,965 Decrease in Other costs of gas business +6.7, Profit of other businesses +7.2		Gross profit of gas business +9.6, Decrease in Other costs of gas business +5.4, Profit of other businesses +2.9		Decrease in Other costs of gas business +2.0, Profit of other businesses -3
	Ordinary profit	8,888	3,32	40,553	35,058	39,987	56,500	56,500	36,666	15,946		-	-
	Profit	7,230	-29	25,139	27,103	31,096	43,000	43,000	31,388	17,860		-	-
	Total assets *	1,457,067	1,520,68	1,538,726	1,552,509	1,629,883	1,664,400	1,664,400	91,157	125,673			
	Shareholders' equity *	765,857	736,86		779,740		788,200	788,200	12,921	23,186			
	Balance of interest-bearing debts *	442,940	527,78	490,685	521,063	614,131	622,600	622,600	123,445	131,914		-	-
Consolidated/	Net sales	1.25	1.2	25 1.24	1.27	1.26	1.26	1.25	0.01	0.01		-0.00)
Non-consolidated	Operating profit	33.82	2	- 2.43	1.70	1.92	1.81	1.83	4.94	-0.61		0.02	2
Ratio	Ordinary profit	2.57		37 1.56	1.42		1.43	1.43	-6.19	-0.12		-	
	Profit	1.87		- 1.34		1.12	1.28	1.19	18.90	-0.15		-0.09	
	Return On Total Assets (ROA):%	0.7%	0.3			1.7%	2.6%	2.4%	1.4%	0.7%		-0.29	6
	Return on Equity (ROE): %	1.3%	0.5	0.170	0.070		5.4%	5.0%	3.0%	1.6%		-0.49	6
	Shareholders' equity/Total assets *	51.3%	48.3		49.5%		46.5%	46.5%	-2.8%	-3.0%		-	
	Debt/Equity *	0.60		70 0.64	0.00		0.76	0.76	0.14	0.12		-	-
Consolidated	Earning per Share (EPS) :yen	32.47			80.44		132.27	122.66	71.19	41.85		-9.61	
	Bookvalue per Share (BPS) :yen *	2,418.41	2,362.7	75 2,415.37	2,415.33	2,387.14	2,497.73	2,497.73	-28.23	82.36		-	-
	Payout Ratio :%	-	-	- 61.9%	_	_	37.8%	40.8%	<u>-</u>	-21.1%		0.03	3
	Shareholder's Value Added : million yen	286	6	- 4,218	21,425		25,421	19,839	<u>-</u>	15,621		-5,582	2
	EBITDA : million yen **	66,478	101,01	159,916	93,410	126,285	174,200	173,200	25,275	13,283		-1,000	

2. Number of employees and capital expenditures

							FY2	20.3					
		F	FY19.3 Results	5	FY20.3	Results	Fore	casts		FY19.3 3Q→FY20.3 3Q (C)-(A)		FY19.3 Results→FY20.3 Revised Forecasts (E)-(B)	FY19.3 Previous Forecasts→FY20.3 Revised Forecasts (E)-(D)
		2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecasts	(E) Revised Forecasts	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes Remarks (billion yen)
	Number of employees *	20,298	20,420	20,224	20,628	20,519	20,788	20,788	99			Increase in Osaka Gas Information System Research Institute group, Jacobi Carbons AB, Osaka Gas Business Create, etc.	-
	Capital expenditures (million yen)	34,116	81,005	107,259	51,403		145,000				37,740		-
nsolidated	For quality improvement	17,392	27,781	44,205	23,400	35,691	66,000	66,000	7,909		21,794		-
	For growth	59,179	145,011	165,958	49,234	136,692	180,000	180,000		76% progress to the Investment Plan in FY20.3 ⟨FY20.3 30 Results Breakdown⟩ Domestic Energy 27.6, International Energy 90.4, Life & Business Solutions 18.6		(FY20.3 Plan Breakdown) Domestic Energy 50.0, International Energy 87.0, Life&Business Solutions 43.0	-
	Investment (million yen) *including capital expenditures	76,571	172,793	210,164	72,635	172,384	246,000	246,000	-408		35,835		=
Non-	Number of employees *	5,615	5,481	5,392	5,398	5,351	5,355	5,355	-130		-37		_
solidated	Capital expenditures (million yen)	17,403	27.827	44.251	23,401	35.691	66,000	66,000	7.864		21.748		-

3. Non-consolidated operating results

Horr Conconductor Operating Foodico						FY:	20.3						
		FY19.3 Result	s	FY20.3	Results		casts		FY19.3 3Q→FY20.3 3Q (C)-(A)		FY19.3 Results→FY20.3 Revised Forecasts (E)-(B)		FY19.3 Previous Forecasts→FY20.3 Revised Forecasts (E)-(D)
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecasts	(E) Revised Forecasts	Changes	Remarks (billion ven)	Changes	Remarks (billion ven)	Changes	Remarks (billion yen)
ales from gas business	291.549			302.027		651,300	651.300		3 Fuel cost adjustment factor +67.2, Others -72.6		Fuel cost adjustment factor +69.0, Others -96.9	Onlanges -	-
ther operating revenue	194,146	301,50	5 425,367	213,168	323,842	472,700	479,700		7 Increased in electricity sales volume, etc.		2 Increase in electricity sales volume, etc.	7,000	Increase in electricity sales volume, etc.
et sales	485,695	755,10	5 1,104,537	515,195	772,079	1,124,000	1,131,000	16,97	4	26,462	2	7,000	
Raw material costs	171,124	274,62	7 393,279	164,723	247,265	355,800	355,800	-27,36	1 Fuel cost adjustment factor +43.3, Others -70.6	-37,479	9 Fuel cost adjustment factor +48.9, Others -86.3	-	
Other costs of gas business	130,995	200,50	1 278,682	126,045	193,771	275,200	273,200	-6,73	0	-5,482	2	-2,000	Decrease in Labor costs and Operating expenses
Other operating expenses (Miscellaneous operating expenses, Expenses for incidental businesses)	182,927	287,710	0 404,628	198,294	302,811	446,000	456,000	15,10	Increased in electricity sales volume, etc.	51,37	Increase in electricity sales volume, etc.	10,000	Increase in electricity sales volume, etc.
Operating expenses	485,046	762,839	9 1,076,591	489,062	743,848	1,077,000	1,085,000			8,408	8	8,000	
perating profit	649	7,734	4 27,946	26,133	28,230	47,000	46,000		Gross profit of gas business +21.9, Profit of other businesses +7.2, 5 Decrease in other costs of gas business +6.7	18,05	Gross profit of gas business +9.6. Decrease in other costs of gas business +5.4, 3 Profit of other businesses +2.9		Decrease in other costs of gas business +2.0, Profit of other businesses -3.0
on-operating income and expenses	8,239	11,05	5 12,607	8,925	11,757	9,500	10,500	70	1	-2,10	7	1,000	
Non-operating income	12,200	16,94	1 21,792	13,449	19,000	20,500	21,500	2,05	8	-29	2	1,000	Increase in a gain on sales of investment securities, etc.
Non-operating expenses	3,961	5,886	6 9,185	4,524	7,243	11,000	11,000	1,35	7	1,814	4		
Financial expenses	3,392	5,042	2 6,700	0,000	-,	7,751	7,751	1,42		1,050	0		-
dinary profit	8,888	3,32	1 40,553	35,058	39,987	56,500	56,500	36,66	6	15,940	6		-
traordinary income and losses	-1,914	-4,10	5 -6,008	-	_	_	-	4,10	5	6,008	Increase due to the rebound from extraordinary losses from previous year		-
rofit before income taxes	6,974	-784	4 34,545			56,500	56,500	40,77	2	21,954	4		-
ncome taxes (Current and deferred)	-256		2 9,405		-,	13,500	,			4,094	4		
Profit	7 230	-295	25 139	27 103	31 096	43 000	43 000	31 38	gl	17.860	nl	-	-

^{*} Changes are differences from the performance results of the full year of FY 19.3 results.

** EBITDA = Operating profit + depreciation + amortization of goodwill (BIWAKO BLUE ENERGY Co., Ltd.'s one-time amortization of goodwill is excluded) + share of profit (loss) of entities accounted for using equity method.

4. Breakdown of gross margin of Non-consolidated

													(million yen)
		FY19.3 Results	5	FY20.3	Results	FY2 Fored			FY19.3 3Q→FY20.3 3Q (C)-(A)		FY19.3 Results→FY20.3 Revised Forecasts (E)–(B)		FY19.3 Previous Forecasts→FY20.3 Revised Forecasts (E)-(D)
	2Q	(A) 3Q	(B) Full Year	20	(C) 3Q	(D) Previous Forecasts	(E) Revised Forecasts	Changes		Changes		Changes	Remarks (billion yen)
Gross profit of gas business	120,425	178,972	285,891	137,304	200,971				Fuel cost adjustment factor +23.9, Others -1.9	9,6	08 Fuel cost adjustment factor +20.1, Others -10.5	Ţ.	-
Profit of other businesses	11,218	13,795	20,738	14,873	21,031	26,700	23,700		Increased in the LNG sales		Increase in the LNG sales		Decrease due to the high temperature effect during fall and winter 0 in the electricity business
Profit/Loss on fuel cost adjustment system	-11,949	-16,187	-13,273	5,587	7,799	6,908	6,908	23,986		20,1	31		-
Crude oil price (USD/bbl)	73.8	75.0	72.2	68.9	67.8	67.0	67.1	-7.2		-5	.0 January 2020 to March 2020 : 65\$/bbl	0.	1 January 2020 to March 2020 : 65\$/bbl
Exchange rate (JPY/USD)	110.3	111.1	110.9	108.6	108.7	109.3	109.0	-2.5		-1	.9 January 2020 to March 2020 : 110yen/\$	-0.3	3 January 2020 to March 2020 : 110yen/\$

5. Gas and electricity sales volume

								n					
	_			=1/00.0	.	FY2				EV10.2 Decultory EV20.2 Decised Foresests (E)_(D)			
		FY19.3 Result	s	FY20.3	Results	Fored	casts		FY19.3 3Q→FY20.3 3Q (C)-(A)		FY19.3 Results→FY20.3 Revised Forecasts (E)-(B)		FY19.3 Previous Forecasts→FY20.3 Revised Forecasts (E)-(D)
						(D)	(E)						
						Previous	Revised						
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	Forecasts	Forecasts	Changes	Remarks	Changes	Remarks	Changes	Remarks
Average temperature (°C)	24.0	20.	8 17.7	23.6	20.7	17.1	17.1	-0.2		-0.6	3	-	
Monthly gas sales volume per household(m3/month)	20.4	22.	2 28.7	21.9	23.2	_	_	1.0	4.6%	-		-	
									-2.5'%				
Residential	685	1,10	5 1,892	682	1,077	1,824	1,824		(Number of customers -4.7%, Effect of temperature +4.3%, Others -2.1%)	-67	7 –3.6%	-	
									-8.0% (Demand development +1.2%, Effect of temperature +0.1%,				
									Capacity utilization of facilities −1.9%, Individual factor −7.2%,				
Non-residential	3,049	4,47	1 6,010	2,821	4,114	5,736		-357	Others -0.2%)	-274	4.6%	-	
Non-consolidated gas sales volume (million m3) *45MJ/m3	3,734	5,57	7,901	3,504	5,191	7,560	7,560	-385	-6.9%	-341	-4.3%	_	
Number of units for gas supply (thousands) *	5,717	5,62	6 5,553	5,332	5,287	_	_	-339	-6.0%	-		-	
Installation of new meters (thousands)	44	6	7 104	48	73	_	_	6	8.8%	_		-	

* Number of Units for gas supply = number of meters installed - number of meters unused (unoccupied houses, etc.) - number of units of gas supply from other companies.

Consolidated gas sales volume													
						FY2							
	FY1	9.3 Results		FY20.3	Results	Fored	asts		FY19.3 3Q→FY20.3 3Q (C)-(A)		FY19.3 Results→FY20.3 Revised Forecasts (E)-(B)		FY19.3 Previous Forecasts→FY20.3 Revised Forecasts (E)–(D)
						(D)	(E)						
		(A) 00	(5) 5 11)((0) 00	Previous	Revised						
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	Forecasts		- ŭ	Remarks	Changes	Remarks	Changes	Remarks
Osaka Gas Co., Ltd.	3,734	5,576	7,901	3,504	5,191	7,560	7,560	-385	-6.9%	-34	41 -4.3%	-	
Nabari Kintetsu Gas Co., Ltd.	13.0	18.9	24.6	12.9	18.4	25.1	25.1	-0.5	-2.5%	C	.5 1.9%	-	
Toyooka Energy Co., Ltd.	4.3	6.1	7.7	4.1	5.9	7.7	7.7	-0.2	-3.4%	-0	0.0 -0.2%	-	
Shingu Gas Co., Ltd.	0.7	0.9	1.2	0.6	0.9	1.2	1.2	-0.0	-4.8%	-0	0.0 -1.0%	-	
Consolidated gas sales volume (million m3) *45MJ/m3 *	3,753	5,602	7,935	3,525			7,599	-381	-6.8%		36 -4.2%	-	

* Calculated by excluding the volume sold to BIWAKO BLUE ENERGY Co., Ltd., there is a deviation in the time to recognize the sales volume of Osaka Gas Co., Ltd. and BIWAKO BLUE ENERGY Co., Ltd., there is a case where the total does not match.

							′20.3						
		FY19.3 Resu	lts	FY20.3	Results	Forecasts			FY19.3 3Q→FY20.3 3Q (C)-(A)		FY19.3 Results→FY20.3 Revised Forecasts (E)-(B)		FY19.3 Previous Forecasts→FY20.3 Revised Forecasts (E)-(D)
						(D)	(E)						
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	Previous Forecasts		Changes	Remarks	Changes	Remarks	Changes	Remarks
Electricity Sales Volume (GWh)	5,88	8,5	02 11,653	6,349	9,405	12,148	3 13,172	903	3 10.6%	1,51	9 13.0%	1,024	8.4%
Retail	1,56	6 2,2	99 3,457	2,095	3,137	-	-	838	3 36.5%		-	-	
Wholesale, etc	4,32	2 6,2	03 8,196	4,255	6,268	-	-	- 65	5 1.0%		-	-	
Number of low-voltage electricity supply (thousands)	77	0 8	57 945	1,160	1,241	-	-	384	4 44.8%		=	-	

Consolidated customer accounts number*												
					FY	20.3						
	FY19.3 Res	ults	FY20.3	3 Results	Fore	casts		FY19.3 3Q→FY20.3 3Q (C)-(A)		FY19.3 Results→FY20.3 Revised Forecasts (E)-(B)		FY19.3 Previous Forecasts→FY20.3 Revised Forecasts (E)-(D)
					(D)	(E)						
					Previous	Revised						
	2Q (A) 3Q	(B) Full Year	2Q	(C) 3Q	Forecasts	Forecasts	Changes	Remarks	Changes	Remarks	Changes	Remarks
Number of customer accounts (ten thousands)	859	866 875	5 89	3 902	900	900	36		26		-	

* Total number of contracts for gas, electricity, LPG, ENE FARM, "Sumikata" services, Utility Agent contracts, etc.

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgement based on information so far available. Acutual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and crude oil prices, and extraordinary weather conditions.

I. Results for each segment				
_				(million yen)
FY19.3 end: Number of Consolidated Subsidiaries 150,				
Equity Method Affiliates 23	Net Sales			
5/00 0 00 1 N 1 50 151 10 1 15 1 150	EV/10.0	EV/00.0		

FY19.3 end: Number of Consolidated Subsidiaries 150, Equity Method Affiliates 23	Net Sales												
FY20.3 3Q end: Number of Consolidated Subsidiaries 159, Equity Method Affiliates 22		FY19.3 Results		FY20.3	Results		FY20.3 Forecasts		FY19.3 3Q Results→FY20.3 3Q Results (C)-(A)		FY19.3 Results→FY20.3 Revised Forecasts (E)–(B)		FY20.3 Previous Forecasts→FY20.3 Revised Forecasts (E)–(D)
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecasts F	(E) Revised orecasts	Changes	Remarks	Changes	Remarks	Changes	Remarks
Domestic Energy / Gas	434,574	687,400	1,012,642	462,492	691,870	1,015,500	1,015,500	4,469	Increased in Gas sales unit price due to the rise in crude oil price, etc.	2,857	Increase in Gas sales unit price due to the rise in crude oil price, etc.	-	
Domestic Energy / Electricity	91,880	131,498	184,313	99,495	145,435	204,000	211,000	13,936	Increased in sales volume, etc.	26,686	Increase in sales volume, etc.	7,000	D Increase in sales volume, etc.
International Energy	18,241	27,002	40,489	25,491	43,291	55,500	55,500		Increased in LNG ship fare income, due to newly consolidated projects in North America, etc.		Increase in LNG ship fare income, due to newly consolidated projects in North America, etc.	-	
Life & Business Solutions (LBS)	99,404	149,511	210,914	105,172	156,859	216,000	216,000	7,348	Increased in sales of Information solutions business, etc.	5,085	Increase in sales of materials solutions business, etc.	-	
Subtotal	644,100		1,448,361			1,491,000				49,638		7,000	0
Adjustments	-36,647	-51,802	-76,497	-39,664	-62,953	-79,000	-79,000	-11,151		-2,502		-	
Consolidated	607,453	943,610	1,371,863	652,987	974,503	1,412,000	1,419,000	30,892		47,136		7,000	(million ven)

	Segment Pr	rofit (Loss)	(Operating)	profit (loss) +	Share of pro					
		FY19.3				FY20.	3			
		Results		FY20.3 I	Results	Forecas	sts	FY19.3 3Q Results→FY20.3 3Q Results (C)-(A)	FY19.3 Results→FY20.3 Revised Forecasts (E)-(B)	FY20.3 Previous Forecasts→FY20.3 Revised Forecasts (E)-(D)
						(D)	(E)			
	(A)	(A)	(B) Full Year	(C)	(C)		Revised			
Share of profit (loss) of entities accounted for using equity method	2Q 457	3Q 40E	Full Year 1.031	2Q	3Q	Forecasts F	orecasts	Changes Remarks	Changes Remarks	Changes Remarks
share of profit (loss) of entities accounted for using equity method	457	400	1,031	143	307	900	900	-177	-45	
D .: 5 /0						40 500		Increased due to the impact of fuel cost adjustment system,	45.000	
Domestic Energy / Gas	2,763	-844	35,809	28,919			51,500	35,282 decreased in Other costs of gas business, etc.	15,690 Increase due to the impact of fuel cost adjustment system, etc.	2,000 Decrease in Other costs of gas business, etc.
Share of profit (loss) of entities accounted for using equity method	-46	-381	-625	-6	-287	-709	-/09	93	-83	-
								Decreased in Electricity sales unit price,	Decrease in Electricity sales unit price,	
Domestic Energy / Electricity	6,673	5,208	8,724	.,		10,000	7,000	-620 due to the unplanned outage of power plant, etc.	-1,724 due to the unplanned outage of power plant, etc.	-3,000 Decrease due to the high temperature effect during fall and winter, etc.
Share of profit (loss) of entities accounted for using equity method	870	2,183	691	4,193	4,009	2,430	2,430	1,825	1,738	-
International Energy	4,888	7,792	5,974	4,035	3,567	6,500	6,500	-4,225 Decreased due to the impact of the Freeport LNG Project, etc.	525	=
Share of profit (loss) of entities accounted for using equity method	-	-	-	-	-	-	-	-	-	-
Life & Business Solutions (LBS)	7.862	12,095	17.714	9,006	13.437	20,000	20,000	1,341 Increased in sales of materials solutions business, etc.	2,285 Increase in sales of materials solutions business, etc.	_
Share of profit (loss) of entities accounted for using equity method	1,281	2,287	1,096	4,329	4,029	2,706	2,706	1,741	1,609	-
Subtotal	22.187	24,251	68,222	46,898	56,030	86,000	85,000	31,779	16,777	-1,000
Adjustments	1,048	1,357	850	1,748	2,285	1,500	1,500	928	649	-
Consolidated	23,235	25.608	69.073	48,647	58.316	87.500	86.500	32,707	17.426	-1.000
nsolidated	23,235	25,608	69,073	48,647	58,316	87,500	86,500	32,707	17,426	-1,000

2. Results of major Subsidiaries

(LBS) Osaka Gas Chemicals Co., Ltd.

(LBS) Jacobi Carbons AB

Net Sales FY19.3 FY20.3 Results FY19.3 3Q Results→FY20.3 3Q Results (C)-(A) FY19.3 Results→FY20.3 Revised Forecasts (E)-(B) FY20.3 Previous Forecasts→FY20.3 Revised Forecasts (E)-(D) Forecasts (D) (E) (A) 3Q (C) 3Q Osaka Gas Housing & Equipment Co., Ltd. 12,547 17,83 8,590 12,977 17,853 OGCTS Co., Ltd. 13,45 20,62 30,08 15,499 22,130 32,750 32,750 creased in equipment construction, etc. Increase in equipment construction, etc. 10,060 10,368 5,291 14,123 (International) Osaka Gas Australia Pty.Ltd. 13,85 9.889 14,123 2,007 6,717 11,15 8,384 16,890 (International) Osaka Gas USA Corporation 13,176 16,890 creased due to newly consolidated projects in North America, etc. 5,736 Increase due to newly consolidated projects in North America, etc. (International) Osaka Gas International Transport Inc.
Idemitsu Snorre Oil Development Co., Ltd.
(International) (Entities accounted for using equity method) 10,606 3,973 6,551 9,467 19,584 8,977 Increase in LNG ship fare income etc. 16,704 19,584 10,153 creased in LNG ship fare income etc. IPP project in North America *
(International) (Entities accounted for using equity method) 21,095 9,230 22,144 22,144 Osaka Gas Urban Development Co., Ltd. 9,876 14,160 13,832 crease in rental income and sales of condominium apartments, etc. 19,251 Osaka Gas Information System Research Institute Co., Ltd. 16,993 26,607 40,240 29,634 39,436 39,436 3,026 reased in development for Daigas group, etc.

3,173 Increase in sales of activated carbon, functional material, etc.

			Segment Profit (Loss) (Operating profit (loss) + Share of profit (loss) of entities accounted for using equity method)											
		FY19.3 Results			FY20.3 Results		FY20.3 Forecasts		FY19.3 3Q Results→FY20.3 3Q Results (C)-(A)		FY19.3 Results→FY20.3 Revised Forecasts (E)–(B)		FY20.3 Previous Forecasts → FY20.3 Revised Forecasts (E)–(D)	
							(D) (E)		F119.3 3Q Results→F120.3 3Q Results (C)=(A)		FY19.3 Results >>FY20.3 Revised Forecasts (E)=(B)		FY20.3 Previous Forecasts >F Y20.3 Revised Forecasts \(E/=\(U)\)	
Segment	Company name	(A) 2Q	(A) 3Q	(B) Full Year	(C) 2Q	(C) 3Q	Previous Revised Forecasts	Changes	Remarks	Changes	Remarks	Changes	Remarks	
(Gas)	Osaka Gas Housing & Equipment Co., Ltd.	213	432	610	384	578	643 643	146		33	3	_		
(Gas)	OGCTS Co., Ltd.	1,307	1,691	2,221	1,428	1,685	1,780 1,780	-6		-440	0	-		
(International)	Osaka Gas Australia Pty.Ltd.	3,790	3,929	5,538	2,438	4,377	5,357 5,357	448		-18	1			
(International)	Osaka Gas USA Corporation	-980	214	-2,173	-3,562	-6,108	-2,902 -2,902	-6,323	Decreased due to the impact of the Freeport LNG Project, etc.	-729	9			
(International)	Osaka Gas International Transport Inc.	980	1,162	1,558	995	1,299	1,693 1,693	137		135	5	-		
(International)	Idemitsu Snorre Oil Development Co., Ltd. (Entities accounted for using equity method)	2,302	3,991	3,880	1,334	1,853	1,223 1,223	-2,138	Decreased in sales volume, impact of the decline in crude oil price, etc.	-2,656	6 Impact of the decline in crude oil price, etc.			
	IPP project in North America * (Entities accounted for using equity method)	-		1,014	361	660	3,411 3,411			2,39	7 Increase due to newly consolidated projects in North America, etc.	-		
(LBS)	Osaka Gas Urban Development Co., Ltd.	3,357	4,805	6,548	3,155	4,339	6,203 6,203	-465		-344	4	-		
(LBS)	Osaka Gas Information System Research Institute Co., Ltd.	1,535	2,939	5,232	1,966	3,105	4,380 4,380	165		-852	2	-		
(LBS)	Osaka Gas Chemicals Co., Ltd.	602	1,275	1,761	1,070	1,216	2,868 2,868	-59		1,10	7 Increase in sales of activated carbon, functional material, etc.	-		
(LBS)	Jacobi Carbons AB	1,120	352	579	1,090	1,908	3,266 3,266	1,556	Increased in sales unit price, etc.	2,686	6 Increase due to the decline in raw materials costs, etc.	_		

^{*} Excluding profit/loss on market value of derivative

23,015

30,914

16,285

14,681

34,087

34,087

23,332