| . Overview of Financial F | A d aulta | | | | | | | (million yen) |
|---------------------------|---|-----------|---------------|-----------|--------------|--|---------|--|
| | | FY1 | | FY20.3 | FY20.3 | | | |
| | | Res | | Results | Forecasts | FY19.3 1Q→FY20.3 1Q (C)-(A) | | FY19.3 Results→FY20.3 Forecasts (D)-(B) |
| | | (A) 1Q | (B) Full Year | (C) 1Q | (D)Full Year | Changes Remarks (billion yen) | Changes | Remarks (billion yen) |
| | Net sales | 297,136 | 1,371,863 | 335,068 | 1,426,000 | 37,932 OG +29.9, Subsidiaries +13.0, Adjustment in consolidation −5.1 | 54,136 | OG +33.4, Subsidiaries +28.2, Adjustment in consolidation -7.5 |
| | Operating expenses | 276,381 | 1,303,886 | 298,372 | 1,335,000 | 21,990 | 31,113 | |
| | Operating profit | 20,754 | 67,977 | 36,696 | 91,000 | 15,942 OG +19.0, Subsidiaries -4.5, Adjustment in consolidation +1.4 | 23,022 | OG +25.0, Subsidiaries -2.5, Adjustment in consolidation +0.4 |
| Consolidated | Ordinary profit | 23,368 | 63,103 | 41,462 | 81,000 | 18,094 OG +20.0, Subsidiaries -5.8, Adjustment in consolidation +3.8, etc. | 17,896 | OG +15.9, Subsidiaries -5.9, Adjustment in consolidation, etc. +7.8 |
| Consolidated | Profit attributable to owners of parent | 15,638 | 33,601 | 28,631 | 55,000 | 12,993 OG +15.6, Subsidiaries −6.1, Adjustment in consolidation +3.5, etc. | 21,398 | OG +17.8, Subsidiaries -2.7, Adjustment in consolidation, etc. +6.2 |
| | Total assets * | 1,859,803 | 2,029,722 | 2,042,376 | 2,234,600 | 12,653 | 204,877 | |
| | Shareholders' equity * | 993,910 | 1,004,340 | 1,014,259 | 1,038,600 | 9,919 | 34,259 | |
| | Balance of interest-bearing debts * | 538,342 | 647,465 | 689,173 | 792,000 | 41,708 | 144,534 | |
| | Net sales | 240,760 | 1,104,537 | 270,740 | 1,138,000 | 29,980 Gas business +14.2, Other operating revenue +15.7 | 33,462 | Gas business −27.8, Other operating revenue +61.3 |
| | | | 4 070 504 | 0.40.004 | 4 005 000 | Fuel costs +2.5, Other costs of gas business -4.5, | | Fuel costs -37.4, Other costs of gas business -3.4, |
| | Operating expenses | 231,149 | 1,076,591 | 242,061 | 1,085,000 | 10,911 Other operating expenses +12.9 | 8,408 | Other operating expenses +49.3 |
| | a ii a | | | 00.070 | E0.000 | Gross profit of gas business +11.6, | | Gross profit of gas business +9.6, |
| Non-consolidated | Operating profit | 9,611 | 27,946 | 28,679 | 53,000 | | | decrease in Other costs of gas business +3.4, Profit of other businesses +11.9 |
| | Ordinary profit | 17,655 | 40,553 | 37,737 | 56,500 | | 15,946 | |
| | Profit | 13,577 | 25,139 | 29,196 | 43,000 | , | 17,860 | |
| | Total assets * | 1,419,064 | 1,538,726 | 1,557,543 | 1,664,400 | 18,817 | 125,673 | |
| | Shareholders' equity * | 768,366 | 765,013 | 783,651 | 788,200 | 18,637 | 23,186 | |
| | Balance of interest-bearing debts * | 408,786 | 490,685 | 532,810 | 622,600 | 42,124 | 131,914 | |
| Consolidated/ | Net sales | 1.23 | 1.24 | 1.24 | 1.25 | 0.00 | 0.01 | |
| Non-consolidated | Operating profit | 2.16 | 2.43 | 1.28 | 1.72 | -0.88 | -0.72 | |
| Ratio | Ordinary profit | 1.32 | 1.56 | 1.10 | 1.43 | -0.22 | -0.12 | |
| | Profit | 1.15 | 1.34 | 0.98 | 1.28 | -0.17 | -0.06 | |
| | Shareholders' equity/Total assets: % * | 53.4% | 49.5% | 49.7% | 46.5% | 0.2% | -3.0% | |
| Consolidated | Debt/Equity ratio * | 0.54 | 0.64 | 0.68 | 0.76 | 0.03 | 0.12 | |
| | EBITDA ** | 43,389 | 159,916 | 60,498 | 180,200 | 17,109 | 20,283 | |

2. Number of employees and capital expenditures

| | | | | | | | | | | (million yen) |
|--------------|----------------|---|--------|---------------|-------------------|---------------------|---------|--|---------|--|
| | | | Res | | FY20.3 Results | FY20.3 Forecasts | | FY19.3 1Q→FY20.3 1Q (C)-(A) | | FY19.3 Results→FY20.3 Forecasts (D)–(B) |
| | | | (A) 1Q | (B) Full Year | (C) 1Q | (D)Full Year | Changes | Remarks (billion yen) | Changes | Remarks (billion yen) |
| | Number of emp | ployees * | 20,354 | 20,224 | 20,689 | 20,788 | 335 | Increased in Jacobi Carbons AB, Osaka Gas Business Create, etc. | | Increase in Osaka Gas Information System Research Institute group, Jacobi Carbons AB, Osaka Gas Business Create, etc. |
| | Capital expend | litures (million yen) | 17,880 | 107,259 | 25,732 | 145,000 | 7,852 | | 37,740 | |
| Consolidated | | For quality improvement | 7,902 | 44,205 | 9,794 | 66,000 | 1,892 | | 21,794 | |
| | | For growth | 43,543 | 165,958 | 25,230 | 180,000 | | 14% progress to the Investment Plan in FY20.3 ⟨FY20.3 IQ Results Breakdown⟩ Domestic Energy 9.2, International Energy 10.6, Life & Business Solutions 5.4 | | ⟨FY20.3 Investment Plan Breakdown⟩ Domestic Energy 50.0, International Energy 87.0, Life & Business Solutions 43.0 |
| | Investment (m | illion yen) *including capital expenditures | 51,446 | 210,164 | 35,025 | 246,000 | -16,420 | | 35,835 | |
| Non- | Number of emp | ployees * | 5,680 | 5,392 | 5,435 | 5,355 | -245 | | -37 | |
| consolidated | Capital expend | litures (million yen) | 7,903 | 44,251 | 9,794 | 66,000 | 1,891 | | 21,748 | |

excluding the seconded and including part-time workers.

3. Non-consolidated

| | | | | | | | | | | (million yen) |
|---------------|-------------------------|---|---------|---------------|---------|--------------|---------|--|---------|--|
| | | | | 19.3 | FY20.3 | FY20.3 | | | | |
| | | | Res | | Results | Forecasts | | FY19.3 1Q→FY20.3 1Q (C)-(A) | 01 | FY19.3 Results→FY20.3 Forecasts (D)-(B) |
| | | | | (B) Full Year | | (D)Full Year | Changes | Remarks (billion yen) | Changes | Remarks (billion yen) |
| Sales from ga | Sales from gas business | | 150,808 | | 165,024 | 651,300 | | Fuel cost adjustment factor +35.0, Others -20.8 | -27,870 | Fuel cost adjustment factor +69.0, Others -96.9 |
| Other operati | ing revenue | | 89,951 | 425,367 | 105,716 | 486,700 | 15,764 | Increased in LNG sales volume, etc. | 61,332 | Increase in electricity sales volume, etc. |
| Net sales | Net sales | | 240,760 | 1,104,537 | 270,740 | 1,138,000 | 29,980 | | 33,462 | |
| | Fuel costs | | 81,619 | 393,279 | 84,166 | 355,800 | 2,546 | Fuel cost adjustment factor +23.0, Others -20.5 | -37,479 | Fuel cost adjustment factor +48.9, Others -86.3 |
| | Other costs of | gas business | 65,652 | 278,682 | 61,117 | 275,200 | -4,535 | Decreased in amortization of actuarial differences in pensions, etc. | -3,482 | |
| | | g expenses (Miscellaneous operating enses for incidental businesses) | 83.877 | 404,628 | 96.777 | 454,000 | 12 900 | Increased in LNG business, etc. | 49 371 | Increase in electricity sales volume, etc. |
| Operating exp | | | 231.149 | | | 1,085,000 | | Increased in Live business, etc. | 8,408 | increase in electricity sales volume, etc. |
| Operating ex | 5611363 | | 201,140 | 1,070,001 | 242,001 | 1,000,000 | | | -, | |
| Operating pro | ofit | | 9,611 | 27,946 | 28,679 | 53,000 | | Gross profit of gas business +11.6, decrease in Other costs of gas business +4.5, Profit of other businesses +2.8 | | Gross profit of gas business +9.6, decrease in Other costs of gas business +3.4, Profit of other businesses +11.9 |
| Non-operatin | g income and ex | penses | 8,043 | 12,607 | 9,058 | 3,500 | 1,014 | Increased in dividend income, etc. | -9,107 | Decrease in dividend income, etc. |
| | Non-operating | income | 10,165 | 21,792 | 11,277 | 15,500 | 1,112 | | -6,292 | |
| | Non-operating | expenses | 2,121 | 9,185 | 2,219 | 12,000 | 97 | | 2,814 | |
| | | Financial expenses | 1,758 | 6,700 | 1,953 | 8,251 | 195 | | 1,550 | |
| Ordinary prof | it | | 17,655 | 40,553 | 37,737 | 56,500 | 20,082 | | 15,946 | |
| Extraordinary | income and los | ses | -1,500 | -6,008 | - | _ | 1,500 | Increased due to the rebound from extraordinary losses from previous year | 6,008 | Increase due to the rebound from extraordinary losses from previous year |
| Profit before | income taxes | | 16,155 | 34,545 | 37,737 | 56,500 | | | 21,954 | |
| Income taxes | (Current and de | ferred) | 2,577 | 9,405 | 8,541 | 13,500 | 5,963 | | 4,094 | |
| Profit | | | 13,577 | 25,139 | 29,196 | 43,000 | 15,618 | | 17,860 | |

4. Breakdown of gross margin

| | | | | | | | (million yen) | | |
|--|--------|---------------|------------------------------------|--------------|---------|--|---|--|--|
| | | 19.3 sults | FY20.3 FY20.3 Results Forecasts | | | FY19.3 1Q→FY20.3 1Q (C)-(A) | FY19.3 Results→FY20.3 Forecasts (D)-(B) | | |
| | (A) 1Q | (B) Full Year | (C) 1Q | (D)Full Year | Changes | Remarks (billion yen) | Changes Remarks (billion yen) | | |
| Gross profit of gas business | 69,189 | 285,891 | 80,858 | 295,500 | 11,668 | Fuel cost adjustment factor +11.9, Others -0.2 | 9,608 Fuel cost adjustment factor +20.1, Others -10.5 | | |
| Profit of other businesses | 6,074 | 20,738 | 8,938 | 32,700 | 2,864 | | 11,961 | | |
| Profit/Loss on fuel cost adjustment system | -6,674 | -13,273 | 5,281 | 6,908 | 11,956 | | 20,181 | | |
| Crude oil price (USD/bbl) | 70.6 | 72.2 | 71.5 | 65.0 | 0.9 | | -7.2 | | |
| Exchange rate (JPY/USD) | 109.1 | 110.9 | 109.9 | 110.0 | 0.8 | | -0.9 | | |

5. Gas and electricity sales volume

| | | FY19.3 Results | | FY20.3 Forecasts | | FY19.3 1Q→FY20.3 1Q (C)-(A) | | FY19.3 Results→FY20.3 Forecasts (D)-(B) |
|---|--------|-------------------|--------|---------------------|---------|--|---------|---|
| | (A) 1Q | (B) Full Year | (C) 1Q | (D)Full Year | Changes | Remarks | Changes | Remarks |
| Average temperature (°C) | 20.1 | 17.7 | 19.8 | 17.1 | -0.4 | | -0.6 | 3 |
| Monthly gas sales volume per household(m3/month) | 27.2 | 28.7 | 29.1 | _ | 1.9 | 7.1% | - | - |
| | | | | | | -0.8% | | |
| Residential | 462 | 1,892 | 459 | 1,824 | | (Number of customers -5.7%, Impact of temperature +6.6%, Others -1.7%) | -67 | 7 -3.6% |
| | | | | | | -5.2% (Demand development +1.2%, Impact of temperature +0.6%, | | |
| Non-residential | 1,415 | 6,010 | 1,340 | 5,736 | | Capacity utilization of facilities -1.0%, Individual factor -6.1%, Others +0.0%) | -274 | 4 -4.6% |
| Non-consolidated gas sales volume (million m3) *45MJ/m3 | 1,877 | 7,901 | 1,799 | 7,560 | -78 | -4.1% | -341 | 1 -4.3% |
| Number of units for gas supply (thousands) * | | 5,553 | 5,430 | _ | -417 | -7.1% | _ | |
| nstallation of new meters (thousands) | 23 | 104 | 23 | _ | 0 | 1.0% | - | - |

^{*} Number of Units for gas supply = number of meters installed - number of meters unused (unoccupied houses, etc.) - number of units of gas supply from other companies.

| (Reference) Consolidated gas sales volume | | | | | | | | |
|--|--------|---------------|---------------|--------------|----------|-----------------------------|---------|---|
| | FY19.3 | | FY20.3 FY20.3 | | | | | |
| | Re | sults | Results | Forecasts | | FY19.3 1Q→FY20.3 1Q (C)-(A) | | FY19.3 Results→FY20.3 Forecasts (D)–(B) |
| | (A) 1Q | (B) Full Year | (C) 1Q | (D)Full Year | Changes | Remarks | Changes | Remarks |
| Osaka Gas Co., Ltd. | 1,877 | 7,901 | 1,799 | 7,560 | -78 -4. | .1% | -341 | -4.3% |
| Nabari Kintetsu Gas Co., Ltd. | 7.7 | 7 24.6 | 7.4 | 25.1 | -0.3 -4. | .3% | 0.5 | 1.9% |
| Toyooka Energy Co., Ltd. | 2.7 | 7.7 | 2.5 | 7.7 | -0.2 -8. | .9% | -0.0 | -0.2% |
| Shingu Gas Co., Ltd. | 0.4 | 1.2 | 0.4 | 1.2 | -0.0 -8. | .1% | -0.0 | -1.0% |
| Consolidated gas sales volume (million m3) *45MJ/m3 * | 1,888 | 7,935 | 1,812 | 7,599 | -76 -4. | .0% | -336 | -4.2% |
| . O. I. I. II. II. II. II. II. II. BRUAKO BUJE EVEROVO | | | | | | | | |

Consolidated gas sales volume (million m3) *45MJ/m3 * 1,888 7,935 * Calculated by excluding the volume sold to BIWAKO BLUE ENERGY Co., Ltd. fom Osaka Gas Co., Ltd..

| (Reference) Consolidated electricity sales volume | | | | | | | | | | |
|--|--------|---------------|---------|--------------|---------|-----------------------------|---------|---|--|--|
| | FY | | | FY20.3 | | | | | | |
| | Res | sults | Results | Forecasts | | FY19.3 1Q→FY20.3 1Q (C)-(A) | | FY19.3 Results→FY20.3 Forecasts (D)-(B) | | |
| | (A) 1Q | (B) Full Year | (C) 1Q | (D)Full Year | Changes | Remarks | Changes | Remarks | | |
| Electricity Sales Volume (GWh) | 2,614 | 11,653 | 2,783 | 12,148 | 170 | 6.5% | 496 | 6 4.3% | | |
| Retail | 601 | 3,457 | 869 | _ | 268 | 44.6% | | - | | |
| Wholesale, etc | 2,013 | 8,196 | 1,914 | _ | -98 - | -4.9% | - | - | | |
| Number of leaves the second state of the secon | 700 | 0.45 | 1.077 | | 274 | EQ 20/ | | | | |

| (Reference) Consolidated customer accounts number* | | | | | | | | |
|--|--------|---------|--------|-----------|---------|-----------------------------|---|---------|
| | FY19.3 | | FY20.3 | FY20.3 | | | | |
| | Res | Results | | Forecasts | | FY19.3 1Q→FY20.3 1Q (C)-(A) | FY19.3 Results→FY20.3 Forecasts (D)–(B) | |
| | (A)1Q | (B)4Q | (C)1Q | (D)4Q | | | | |
| | end | end | end | end | Changes | Remarks | Changes | Remarks |
| Number of customer accounts (ten thousands) | 862 | 875 | 889 | 900 | 28 | | 26 | |

^{*} Total number of contracts for gas, electricity, LPG, ENE FARM, "Sumikata" services, Utility Agent contracts, etc.

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgement based on information so far available. Acutual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and crude oil prices, and extraordinary weathr conditions.

^{*} Changes are differences from the performance results of the full year of FY 19.3 results.

** EBITDA = Operating profit + depreciation + amortization of goodwill (BIWAKO BLUE ENERGY Co., Ltd.'s one-time amortization of goodwill is excluded) + share of profit (loss) of entities accounted for using equity method.

1. Results for each segment

| 1. Results for each segment | | | | | | | | (million yen) | | | | |
|---|---------------------------|------------------|-------------------|-----------------------------|---------|--|------------------|--|--|--|--|--|
| FY19.3 end:Number of Consolidated Subsidiaries 150, Equity Method Affiliates 23 | Net Sales | Net Sales | | | | | | | | | | |
| FY20.3 1Q end:Number of Consolidated Subsidiaries 151, Equity Method Affiliates 23 | FY19.3 Results | | FY20.3 Results | | | FY19.3 1Q Results→FY20.3 1Q Results (C)-(A) | | FY19.3 Results→FY20.3 Forecasts (B)–(D) | | | | |
| | (A) 1Q | (B) Full Year | (C) 1Q | (D) Full Year | Changes | Remarks | Changes | Remarks | | | | |
| Domestic Energy / Gas | 220 422 | 1,012,642 | 251 420 | 1,015,500 | 30 997 | Increased in Gas sales unit price due to the rise in crude oil price, etc. | 2 857 | Increase in Gas sales unit price due to the rise in crude oil price, etc. | | | | |
| Dullosus Lifetgy / Gas | 220,422 | 1,012,042 | 201,420 | 1,010,000 | 30,997 | increased in das sales unit price due to the rise in crude oil price, etc. | 2,637 | in crease in cas sales unit price due to the rise in crude on price, etc. | | | | |
| Domestic Energy / Electricity | 37,185 | 184,313 | 42,042 | 218,000 | 4,857 | Increased in sales volume, etc. | 33,686 | Increase in sales volume, etc. | | | | |
| International Energy | 11,397 | 40,489 | 11,164 | 55,500 | -232 | | 15,010 | Increase in LNG ship fare income, Inewly consolidated projects in North America, etc. | | | | |
| Life & Business Solutions (LBS) | 46.736 | 210.914 | 49.077 | 216,000 | 2 241 | Increased in sales of materials business, etc. | E 00E | Increase in sales of materials business, etc. | | | | |
| LITO & BUSINOSS CONMICTION (LEGO) | 40,730 | 210,814 | 48,077 | 210,000 | 2,341 | Increased in Sales of materials business, etc. | 5,065 | Increase in sales of materials business, etc. | | | | |
| Subtotal Adjustments | 315,741 -18,604 | | | 1,505,000 -79,000 | | | 56,638 -2,502 | | | | | |
| Adjustments | -18,604 | -70,497 | -18,035 | -79,000 | -30 | | -2,502 | | | | | |
| Consolidated | 297,136 | 1,371,863 | 335,068 | 1,426,000 | 37,932 | | 54,136 | (million ven) | | | | |

| | | agment Profit (Loss) (Operating profit (loss) + Share of profit (loss) of entities accounted for using equity method) | | | | | | | | | | |
|---|--------|---|---------|-----------|-------------|--|---|---|--|--|--|--|
| | | 7 70111 (LOSS 19.3 | FY20.3 | FY20.3 | Share of pr | ofit (loss) of entities accounted for using equity method) | | | | | | |
| | | ults | Results | Forecasts | | FY19.3 1Q Results→FY20.3 1Q Results (C)-(A) | FY19.3 Results→FY20.3 Forecasts (B)-(D) | | | | | |
| | | | | | | | | | | | | |
| | (A) | (B) | (C) | (D) | | | | | | | | |
| | 1Q | Full Year | 1Q | | Changes | Remarks | Changes | Remarks | | | | |
| Share of profit (loss) of entities accounted for using equity method | 297 | 1,031 | 330 | 985 | 33 | | -45 | | | | | |
| | | | | | | To a constant of the form of the first of th | | | | | | |
| Domestic Energy / Gas | 11,377 | 35,809 | 30,932 | 49,500 | | Increased due to the impact of fuel cost adjustment system and decreased in operating expenses, etc. | 12 600 | Increase due to the impact of fuel cost adjustment system, etc. | | | | |
| Share of profit (loss) of entities accounted for using equity method | 20 | -625 | -43 | -709 | -63 | | -83 | increase due to the impact of fuel cost adjustment system, etc. | | | | |
| on and on provide (1999) of difficient advocation for dailing equity fine floor | 20 | 525 | 40 | ,00 | 00 | | 00 | | | | | |
| | | | | | | Decreased in electlicity sales unit price and | | | | | | |
| Domestic Energy / Electricity | 2,178 | 8,724 | 1,156 | 16,000 | | increased in operating expenses of electlicity business, etc. | 7,275 | Increase in sales volume, etc. | | | | |
| Share of profit (loss) of entities accounted for using equity method | 952 | 691 | 1,522 | 2,430 | 569 | | 1,738 | | | | | |
| | | | | | | | | | | | | |
| | | | | | | Decreased due to the impact of the Freeport Project and | | | | | | |
| International Energy | 4,865 | 5,974 | 996 | 6,500 | -3,868 | decreased in sales volume of the Gorgon LNG project, etc. | 525 | | | | | |
| Share of profit (loss) of entities accounted for using equity method | _ | _ | - | - | - | | - | | | | | |
| | | | | | | | | | | | | |
| Life & Business Solutions (LBS) | 3.143 | 17,714 | 3,598 | 20,000 | 454 | | 2 205 | Increase in profit of materials business, etc. | | | | |
| Share of profit (loss) of entities accounted for using equity method | 1,269 | 1.096 | 1.809 | 2,706 | 539 | | 1,609 | Increase in profit of materials business, etc. | | | | |
| Share of profit (loss) of efficies accounted for using equity method | 1,203 | 1,030 | 1,003 | 2,700 | 555 | | 1,003 | | | | | |
| | | | | | | | I | | | | | |
| Subtotal | 21,565 | 68,222 | 36,683 | 92,000 | 15,118 | | 23,777 | | | | | |
| Adjustments | 459 | 850 | 1,822 | 1,500 | 1,363 | | 649 | | | | | |
| | | | | | | | | | | | | |
| | | | | | 40.404 | | | | | | | |
| Consolidated | 22,024 | 69,073 | 38,505 | 93,500 | 16,481 | | 24,426 | | | | | |

2. Results of major Subsidiaries

| Segment | Company name | (A) 1Q | (B) Full Year | (C) 1Q | (D) Full Year | Changes | Remarks | Changes | Remarks |
|-----------------|---|-----------|------------------|-----------|------------------|---------|---|---------|---|
| | | | | | | | | | |
| (Gas) | Osaka Gas Housing & Equipment Co., Ltd. | 3,538 | 17,832 | 3,653 | 17,853 | 115 | | 20 | |
| | | | | | | | | | |
| (Gas) | OGCTS Co., Ltd. | 6,130 | 30,082 | 7,005 | 32,750 | 874 | | 2,667 | Increase in equipment construction, etc. |
| (International) | Osaka Gas Australia Pty.Ltd. | 6.365 | 13,859 | 682 | 14,123 | -5.693 | Decreased in sales volume of the Gorgon LNG project, etc. | 263 | |
| (International) | Osaka das Australia Pty.I.cu. | 0,000 | 10,000 | 002 | 14,120 | 5,005 | Decreased in sales volume of the darkon that project, etc. | 200 | |
| (International) | Osaka Gas USA Corporation | 2,168 | 11,153 | 4,201 | 16,890 | 2,033 | Increased in newly consolidated projects in North America, etc. | 5,736 | Increase in newly consolidated projects in North America, etc. |
| | | | | | | | | | |
| (International) | Osaka Gas International Transport Inc. | 1,794 | 10,606 | 5,140 | 19,584 | 3,346 | Increased in LNG ship fare income etc. | 8,977 | Increase in LNG ship fare income etc. |
| | Idemitsu Snorre Oil Development Co., Ltd. (Entities accounted for using equity method) | _ | _ | _ | _ | _ | | _ | |
| | IPP project in North America * (Entities accounted for using equity method) | _ | _ | | _ | _ | | _ | |
| (International) | KEITIGES accounted for using equity methody | | | | | | | | |
| (LBS) | Osaka Gas Urban Development Co., Ltd. | 4,263 | 21,095 | 4,470 | 22,144 | 206 | | 1,048 | Increase in rental income and sales of condominium apartments, etc. |
| | | | | | | | | | |
| (LBS) | Osaka Gas Information System Research Institute Co., Ltd. | 7,559 | 40,240 | 7,883 | 39,436 | 323 | | -804 | |
| (LBS) | Osaka Gas Chemicals Co., Ltd. | 7.092 | 30.914 | 7.946 | 34.087 | 853 | | 2 172 | Increase in sales of activated carbon, functional material, etc. |
| (LBS) | Osaka Gas Gremicais Go., Ltd. | 7,092 | 30,914 | 7,946 | 34,087 | 853 | | 3,173 | Increase in sales or activated carbon, functional material, etc. |

| (LBS) | Jacobi Carbons AB | 6,700 | 29,962 | 7,006 | 30,213 | 306 | | 250 | |
|-----------------|---|-------------------|------------------|-------------------|---------------------|---------|---|---|--|
| | | | | | | | | | (million yen) |
| | | | Profit (Loss | | | | | | |
| | | FY19.3 Results | | FY20.3 Results | FY20.3 Forecasts | | FY19.3 1Q Results→FY20.3 1Q Results (C)-(A) | FY19.3 Results→FY20.3 Forecasts (B)-(D) | |
| Segment | Company name | (A) 1Q | (B) Full Year | (C) 1Q | (D) Full Year | Changes | Remarks | Changes | Remarks |
| | | | | | | J | | | |
| (Gas) | Osaka Gas Housing & Equipment Co., Ltd. | 42 | 610 | 37 | 643 | -4 | | 33 | |
| | | | | | | | | | |
| (Gas) | OGCTS Co., Ltd. | 460 | 2,221 | 519 | 1,780 | 59 | | -440 | |
| (International) | Osaka Gas Australia Pty.Ltd. | 2,406 | 5,538 | 345 | 5,357 | -2,061 | Decreased in production of the Gorgon LNG project, etc. | -181 | |
| | | | | | | | | | |
| (International) | Osaka Gas USA Corporation | 961 | -2,173 | -1,914 | -2,902 | -2,876 | Decreased due to the impact of the Freeport Project, etc. | -729 | |
| (International) | Osaka Gas International Transport Inc. | 417 | 1,558 | 1,047 | 1,693 | 629 | | 135 | |
| (International) | Idemitsu Snorre Oil Development Co., Ltd. (Entities accounted for using equity method) | 1.689 | 3,880 | 919 | 1,223 | -769 | | -2.656 | Impact of the decline in crude oil price, etc. |
| | | | 3,000 | | | | | 2,000 | |
| (International) | IPP project in North America * (Entities accounted for using equity method) | | 1,014 | 56 | 3,411 | | | 2,397 | Increase in newly consolidated projects in North America, etc. |
| (LBS) | Osaka Gas Urban Development Co., Ltd. | 1.525 | 6,548 | 1.653 | 6,203 | 128 | | -344 | |
| (LBS) | Osaka Gas Oroan Development Co., Ltd. | 1,525 | 0,348 | 1,003 | 6,203 | 128 | | -344 | |
| (LBS) | Osaka Gas Information System Research Institute Co., Ltd. | 201 | 5,232 | 203 | 4,380 | 1 | | -852 | |
| (LBS) | Osaka Gas Chemicals Co., Ltd. | 307 | 1,761 | 699 | 2,868 | 391 | | 1,107 | Increase in sales of activated carbon, functional material, etc. |
| (230) | | | | | 2,000 | | | | |
| (LBS) | Jacobi Carbons AB | 423 | 579 | 308 | 3,266 | -114 | | 2,686 | Increase due to the decline in raw materials costs, etc. |