

1. Consolidated

(million yen)

	FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)		FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)		
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Consolidated	Net sales	584,633	909,589	1,296,238	607,453	943,610	1,400,000	34,021	OG +30.7, Subsidiaries +24.5, Adjustment in consolidation -21.2	84,761	OG +71.8, Subsidiaries +17.8, Adjustment in consolidation -4.9	-19,000	OG -18.5, Subsidiaries +3.1, Adjustment in consolidation -3.6	
	Operating expenses	551,413	861,044	1,218,119	585,498	920,289	1,341,000	1,318,000	59,244		99,880		-23,000	
	Operating profit	33,219	48,544	78,118	21,954	23,321	59,000	63,000	-25,223	OG -35.9, Subsidiaries +10.6, Adjustment in consolidation +0.1	-15,118	OG -20.7, Subsidiaries +7.5, Adjustment in consolidation -1.9	4,000	OG +6.5, Subsidiaries -1.5, Adjustment in consolidation -0.9
	Ordinary profit	36,476	50,359	77,087	22,862	25,481	56,000	61,500	-24,877	OG -33.0, Subsidiaries +10.1, Adjustment in consolidation, etc. -1.9	-15,587	OG -20.2, Subsidiaries +5.2, Adjustment in consolidation, etc. -0.6	5,500	OG +8.5, Subsidiaries -2.0, Adjustment in consolidation, etc. -1.0
	Profit attributable to owners of parent	23,838	31,660	37,724	13,504	5,200	36,000	30,500	-26,459	OG -28.1, Subsidiaries +5.4, Adjustment in consolidation, etc. -3.7	-7,224	OG -17.0, Subsidiaries +18.2, Adjustment in consolidation, etc. -8.4	-5,500	OG +4.0, Subsidiaries -1.4, Adjustment in consolidation, etc. -8.1
	Total assets **	1,857,990	1,854,007	1,897,230	1,960,541	2,032,480	1,962,000	1,985,000	135,250	Purchase of IPP Project in North America, etc.	87,770			23,000
Shareholders' equity *	977,026	991,414	999,569	1,005,646	982,474	1,002,700	998,000	-17,095		-1,569			-4,700	
Balance of interest-bearing debts *	527,242	509,686	503,789	602,975	688,473	549,700	638,000	184,684		134,211			88,300	
Non-consolidated	Net sales	460,963	724,369	1,039,629	485,695	755,105	1,130,000	1,111,500	30,736	Gas Business +1.4, Other Operating +29.3	71,870	Gas Business +10.6, Other Operating +61.2	-18,500	Gas Business -8.4, Other Operating -10.1
	Operating expenses	444,142	696,112	991,906	485,046	762,839	1,109,500	1,084,500	66,726	Fuel Costs +33.7, Other Costs of gas business -7.9, Other costs +40.9	92,593	Fuel Costs +46.1, Other Costs of gas business -20.0, Other costs +66.5	-25,000	Fuel Costs -11.4, Other Costs of gas business -1.5, Other costs -12.1
	Operating profit	16,820	28,256	47,722	649	-7,734	20,500	27,000	-35,990	Gross Profit of Gas Business -32.3, Other Businesses -11.6, Decreased in Other Costs of gas business +7.9	-20,722	Gross Profit of Gas Business -35.4, Other Businesses -5.2, Decrease in Other Costs of gas business +20.0	6,500	Gross Profit of Gas Business +3.0, Other Businesses +2.0, Decrease in Other Costs of gas business +1.5
	Ordinary profit	23,495	36,378	58,200	8,888	3,321	29,500	38,000	-33,057		-20,200			8,500
	Profit	18,211	27,844	44,028	7,230	-292	23,000	27,000	-28,137		-17,028			4,000
	Total assets **	1,381,456	1,378,276	1,436,005	1,457,067	1,520,687	1,488,000	1,505,000	84,681		68,995			17,000
Shareholders' equity *	746,318	752,516	766,368	765,857	736,863	771,700	777,000	-29,505		10,631			5,300	
Balance of interest-bearing debts *	393,042	380,272	374,078	442,940	527,783	408,900	476,000	153,705		101,922			67,100	
Consolidated/ Non-consolidated Ratio	Net sales	1.27	1.26	1.25	1.25	1.25	1.24	1.24	-0.01		-0.00		0.00	
	Operating profit	1.98	1.72	1.64	33.82	-	2.88	2.33	-		0.70		-0.54	
	Ordinary profit	1.55	1.38	1.32	2.57	7.67	1.90	1.62	6.29		0.29		-0.28	
	Profit	1.31	1.14	0.86	1.87	-	1.57	1.13	-		0.27		-0.44	
Consolidated	Return On Total Assets (ROA) :% **	1.3%	-	2.0%	0.7%	0.3%	1.9%	1.6%	-		-0.4%		-0.3%	
	Return on Equity (ROE) :%	2.5%	-	3.8%	1.3%	0.5%	3.6%	3.1%	-		-0.8%		-0.5%	
	Shareholders' equity/Total assets ***	52.6%	53.5%	52.7%	51.3%	48.3%	51.1%	50.3%	-4.3%		-2.4%		-0.8%	
	Debt/Equity *	0.54	0.51	0.50	0.60	0.70	0.55	0.64	0.20		0.14		0.09	
	Earnings per Share (EPS) :yen	57.32	76.13	90.71	32.47	12.51	86.57	73.35	-63.62		-17.36		-13.23	
	Bookvalue per Share (BPS) :yen	2,349.35	-	2,403.68	2,418.41	2,362.75	2,411.18	2,400.09	-		-3.59		-11.10	
	Payout Ratio :%	-	-	55.1%	-	-	57.8%	68.2%	-		13.0%		10.4%	
Shareholder's Value Added :million yen	11,416	-	11,922	286	-	11,490	4,290	-		-7,632		-7,200		
EBITDA :million yen ***	77,861	115,975	167,100	66,478	101,010	146,500	158,500	-14,965		-8,600		12,000		

* Changes are differences from the performance results of the full year of FY18.3 results.
** Calculated by taking "Partial Amendments to Accounting standard for Tax Effect Accounting" into account
*** EBITDA = Operating profit + depreciation + amortization of goodwill + equity in earnings/losses of affiliated companies

2. Number of employees and capital expenditure

(million yen)

	FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)		FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)	
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Consolidated	Number of Employees *	21,107	20,257	19,997	20,298	20,420	20,555	20,555	163		558	Increase in Osaka Gas Information System Research Institute Group and Jacobi Carbons AB, etc.	-
	Capital Expenditure (million yen)	40,549	58,787	81,716	34,116	81,005	90,000	90,000	22,217		8,283		-
	For upgrading existing businesses	18,326	28,801	42,191	17,392	27,781	46,000	46,000	-1,019		3,808		-
	For growth	34,228	48,350	73,303	59,179	145,011	150,000	150,000	96,661	97% progress to the plan in FY19.3 (FY19.3 Results Breakdown) Domestic Energy 25.9, International Energy 98.1, Life&Business Solutions 20.8	76,696	(FY19.3 Forecast Breakdown) Domestic Energy 59.0, International Energy 61.0, Life&Business Solutions 30.0	-
Investment (million yen) *including capital expenditure	52,555	77,151	115,494	76,571	172,793	196,000	196,000	95,641		80,505		-	
Non-consolidated	Number of Employees *	5,707	5,688	5,617	5,615	5,481	5,532	5,532	-207		-85		-
Capital Expenditure (million yen)	18,480	28,987	42,498	17,403	27,827	46,000	46,000	-1,160		3,501		-	

* :excluding the seconded and including part-time workers

3. Non-consolidated

(million yen)

	FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)		FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)		
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Sales from gas business	291,345	452,170	662,475	291,549	453,599	681,500	673,100	1,428	Fuel cost adjustment factor +47.9, Others -46.4	10,624	Fuel cost adjustment factor +87.5, Others -76.9	-8,400	Fuel cost adjustment factor +2.4, Others -10.8	
Other operating profit	169,617	272,198	377,153	194,146	301,505	448,500	438,400	29,307	Increased in electricity sales volume, etc.	61,248	Increased in electricity sales volume, etc.	-10,100	Decrease in LNG sales volume	
Net sales	460,963	724,369	1,039,629	485,695	755,105	1,130,000	1,111,500	30,736		71,870		-18,500		
Operating expenses	Fuel Costs	154,535	240,884	345,488	171,124	274,627	403,000	391,600	33,742	Fuel cost adjustment factor +65.0, Others -31.3	46,111	Fuel cost adjustment factor +99.7, Others -53.6	-11,400	Fuel cost adjustment factor +1.4, Others -12.8
	Other Costs of gas business	136,588	208,432	300,257	130,995	200,501	281,700	280,200	-7,930	Decreased in actuarial differences in pensions, etc.	-20,057	Decrease in actuarial differences in pensions, etc.	-1,500	
	Other operating expenses (Miscellaneous Operating Expenses, Expenses for Incidental Business)	153,019	246,795	346,161	182,927	287,710	424,800	412,700	40,914		66,538	Increase in electricity sales volume and impact of the rise in crude oil prices, etc.	-12,100	
Operating profit	444,142	696,112	991,906	485,046	762,839	1,109,500	1,084,500	66,726		92,593		-25,000		
Operating profit		16,820	28,256	47,722	649	-7,734	20,500	27,000	-35,990	Gross Profit of Gas Business -32.3, Decreased in Other Costs of gas business +7.9, Other profit -11.6	-20,722	Gross Profit of Gas Business -35.4, Decrease in Other Costs of gas business +20.0, Other profit -5.2	6,500	Gross Profit of Gas Business +3.0, Decrease in Other Costs of gas business +1.5, Other profit +2.0
	Non-operating income and expenses	6,675	8,121	10,477	8,239	11,055	9,000	11,000	2,933		522		2,000	
Non-operating income		10,711	14,284	19,227	12,200	16,941	17,400	18,900	2,657		-327		1,500	
	Non-operating expenses	4,036	6,162	8,749	3,961	5,886	8,400	7,900	-276		-849		-500	
Financial expenses		3,626	5,447	7,168	3,392	5,042	6,906	6,406	-405		-762		-500	
	Ordinary profit	23,495	36,378	58,200	8,888	3,321	29,500	38,000	-33,057		-20,200		8,500	
Extraordinary income and loss	-	-	-	-1,914	-4,105	-2,000	-4,100	-4,105	Extraordinary income: Reversal of Provision for loss on investment Extraordinary loss: Valuation losses on shares of subsidiaries and associates, Loss on disaster	-4,100	Extraordinary income: Reversal of Provision for loss on investment Extraordinary loss: Valuation losses on shares of subsidiaries and associates, Loss on disaster	-2,100	Extraordinary income: Reversal of Provision for loss on investment Extraordinary loss: Valuation losses on shares of subsidiaries and associates	
Profit before Income Taxes and Minority Interests	23,495	36,378	58,200	6,974	-784	27,500	33,900	-37,162		-24,300		6,400		
Income taxes (Current and deferred)	5,284	8,533	14,171	-256	-492	4,500	6,900	-9,025		-7,271		2,400		
Profit	18,211	27,844	44,028	7,230	-292	23,000	27,000	-28,137		-17,028		4,000		

4. Breakdown of Gross Margin

	FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)		FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)	
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Gross profit of gas business	136,809	211,286	316,986	120,425	178,972	278,500	281,500	-32,313	Fuel cost adjustment factor -17.1, Others -15.1	-35,486	Fuel cost adjustment factor -12.2, Others -23.2	3,000	Fuel cost adjustment factor +1.0, Others +2.0
Profit of other businesses	16,598	25,402	30,992	11,218	13,795	23,700	25,700	-11,607		-5,292		2,000	
Profit/Loss on fuel cost adjustment system	-6,881	949	519	-11,949	-16,187	-12,716	-11,716	-17,136		-12,235		1,000	
Crude oil price (\$/bbl)	51.4	53.9	57.0	73.8	75.1	76.9	72.7	21.2		15.7	Assumptions for the crude oil price(4th quarter of the year) : 65\$/bbl	-4.2	Assumptions for the crude oil price(4th quarter of the year) : 65\$/bbl
Exchange rate (yen/\$)	111.0	111.7	110.9	110.3	111.1	110.1	110.9	-0.5		0.0	Assumptions for the exchange rate(4th quarter of the year) : 110yen/\$	0.7	Assumptions for the exchange rate(4th quarter of the year) : 110yen/\$

5. Gas and Electricity Sales Volume

	FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)		FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)	
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks	Changes	Remarks	Changes	Remarks
Average Temperature (°C)	23.7	20.0	16.8	24.0	20.8	17.0	17.5	0.8		0.7		0.5	
Monthly gas sales volume per household (m ³ /month)	21.6	24.2	30.8	20.4	22.2	-	-	-2.0	-8.2%	-		-	
Residential	765	1,275	2,160	685	1,105	1,957	1,895	-170	-13.4%	-265	-12.3%	-63	-3.2%
Non-residential	3,203	4,731	6,387	3,049	4,471	5,732	5,996	-260	-5.5%	-391	-6.1%	264	4.6%
Non-consolidated gas sales volume (million m ³) *45MJ/m ³	3,968	6,006	8,546	3,734	5,576	7,690	7,891	-430	-7.2%	-656	-7.7%	201	2.6%
Number of units for gas supply (thousands) *	6,076	6,028	5,970	5,717	5,626	-	-	-402	-6.7%	-		-	
Installation of new meters (thousands)	47	71	111	44	67	-	-	-5	-6.5%	-		-	

* Number of Units for gas supply = number of meters installed - number of meters unused (unoccupied houses, etc.) - number of units for gas supply from other companies

(Reference) Consolidated gas sales volume

	FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)		FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)	
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks	Changes	Remarks	Changes	Remarks
Osaka Gas Co., Ltd.	3,968	6,006	8,546	3,734	5,576	7,690	7,891	-430	-7.2%	-656	-7.7%	201	2.6%
Nabari Kintetsu Gas Co., Ltd.	13.1	18.7	25.0	13.0	18.9	24.3	24.3	0.1	0.7%	-0.7	-2.7%	-	
Toyooka Energy Co., Ltd.	4.2	5.9	7.6	4.3	6.1	7.6	7.6	0.2	3.6%	0.0	0.4%	-	
Shingu Gas Co., Ltd.	0.7	0.9	1.2	0.7	0.9	1.2	1.2	0.0	2.7%	0.0	2.8%	-	
Consolidated gas sales volume (million m ³) *45MJ/m ³	3,986	6,031	8,580	3,753	5,602	7,723	7,924	-430	-7.1%	-656	-7.6%	201	2.6%

(Reference) Consolidated Electricity Sales Volume

	FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)		FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)	
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks	Changes	Remarks	Changes	Remarks
Electricity Sales Volume (GWh)	5,022	7,730	10,951	5,888	8,502	11,671	11,671	772	10.0%	720	6.6%	-	
Retail	943	1,489	2,355	1,566	2,299	-	-	810	54.4%	-		-	
Wholesale, etc	4,079	6,241	8,596	4,322	6,203	-	-	-38	-0.6%	-		-	
Number of low-voltage electricity supply (thousands)	472	545	619	770	857	-	-	312	57.3%	-		-	

(Reference) Consolidated Customer Accounts *

	FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)		FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)	
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks	Changes	Remarks	Changes	Remarks
Customer Account (ten thousands)	808	823	827	859	866	890	890	43		63		-	

* Total number of contracts for gas, electricity, LPG, ENE FARM, "Sumikata" services, Utility Agent contracts, etc.

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgement based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

Segment and Subsidiaries Information for the 3rd Quarter of the Fiscal Year Ending March 2019

1. Results for each segment

FY18.3 end : Number of Consolidated Subsidiaries 138, Equity Method Affiliates 19 FY19.3 3Q end: Number of Consolidated Subsidiaries 149, Equity Method Affiliates 23	Net Sales															
	FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)			FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)			
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks		Changes	Remarks		Changes	Remarks	
Domestic Energy / Gas *	437,783	683,455	976,269	434,574	687,400	1,031,700	1,013,200	3,945	Increased in Gas sales unit price due to the rise in crude oil prices, etc.		36,930	Increase in Gas sales unit price due to the rise in crude oil prices, etc.		-18,500	Decrease in LNG sales volume and gas sales volume due to air and water temperature effect, etc.	
Domestic Energy / Electricity	70,874	108,088	157,752	91,880	131,498	199,300	199,300	23,410	Increased in sales volume, etc.		41,547	Increase in sales volume, etc.		-		
International Energy	10,738	15,426	22,570	18,241	27,002	33,000	32,200	11,575	Increased in sales of Gorgon project in Australia, etc.		9,629	Increase in sales of Gorgon project in Australia, etc.		-800	Decrease in impact of Freeport Project	
Life & Business Solutions (LBS) *	93,151	143,463	201,472	99,404	149,511	208,000	211,100	6,047	Increased in sales of materials and Information business, etc.		9,627	Increase in sales of materials and Information business, etc.		3,100	Increase in sales of Information business, etc.	
Subtotal	612,547	950,434	1,358,065	644,100	995,413	1,472,000	1,455,800	44,978			97,734			-16,200		
Adjustments	-27,913	-40,844	-61,827	-36,647	-51,802	-72,000	-74,800	-10,957			-12,972			-2,800		
Total	584,633	909,589	1,296,238	607,453	943,610	1,400,000	1,381,000	34,021			84,761			-19,000		

(million yen)

Share of profit and loss of entities accounted for using equity method	Segment Profit (Operating profit + Share of profit (loss) of entities accounted for using equity method)															
	FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)			FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)			
	2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks		Changes	Remarks		Changes	Remarks	
Share of profit and loss of entities accounted for using equity method	-45	101	943	457	485	680	680	383			-263			-		
Domestic Energy / Gas *	13,525	24,679	42,987	2,763	-844	19,500	26,000	-25,523	Decreased in gross margin of gas business due to fuel cost adjustment system and gas sales volume due to air and water temperature effect, etc.		-16,987	Decrease in gross margin of gas business due to fuel cost adjustment system and gas sales volume due to air and water temperature effect, etc.		6,500	Increase in impact of the decline in crude oil prices and reduction of gas business costs etc.	
Share of profit and loss of entities accounted for using equity method	115	118	146	-46	-381	-851	-851	-499			-998			-		
Domestic Energy / Electricity	9,453	13,252	20,714	6,673	5,208	15,000	15,000	-8,044	Impact of competition and the rise in crude oil prices, etc.		-5,714	Impact of competition and the rise in crude oil prices, etc.		-		
Share of profit and loss of entities accounted for using equity method	849	1,215	-831	870	2,183	1,691	1,691	967			2,523			-		
International Energy	1,816	-1,903	-5,338	4,888	7,792	5,000	4,200	9,695	Impact of loss from sales of IPP project in North America from previous year, increase in sales of Gorgon project, etc.		9,538	Impact of loss from sales of IPP project in North America from previous year, increase in sales of Gorgon project, etc.		-800	Decrease in impact of Freeport Project	
Share of profit and loss of entities accounted for using equity method	-	-	-	-	-	-	-	-			-			-		
Life & Business Solutions (LBS) *	7,737	12,858	18,284	7,862	12,095	19,000	18,300	-762	Decreased due to the rise in raw materials cost in materials business and decreased in sales volume in real estate business etc.		15			-700	Decrease due to the rise in raw materials costs in materials business	
Share of profit and loss of entities accounted for using equity method	920	1,436	258	1,281	2,287	1,520	1,520	851			1,262			-		
Subtotal	32,532	48,886	76,648	22,187	24,251	58,500	63,500	-24,635			-13,148			5,000		
Adjustments	1,608	1,094	1,728	1,048	1,357	2,000	1,000	263			-728			-1,000		
Total	34,140	49,980	78,376	23,235	25,608	60,500	64,500	-24,371			-13,876			4,000		

* Since 1Q of FY19.3, Osaka Gas Engineering Co., Ltd. changed its segment from "Life & Business Solutions" to "Domestic Energy / Gas". 18.3 FY 3Q results are calculated based on the contents after the change

2. Results of main Subsidiaries

Segment	Company name	Net Sales															
		FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)			FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)			
		2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks		Changes	Remarks		Changes	Remarks	
(Gas)	Osaka Gas Housing & equipment Co., Ltd.	7,841	12,673	17,671	7,932	12,547	18,552	18,552	-126			881			-		
(Gas)	OGCTS Co., Ltd.	13,093	19,517	27,013	13,451	20,624	29,222	29,222	1,106	Increased in LNG sales unit price		2,208	Increase in LNG sales volume and gas appliance sales, etc.		-		
(International)	Osaka Gas Australia Pty.Ltd.	2,992	3,173	5,820	10,060	10,388	14,531	14,531	7,195	Increased in sales of Gorgon project in Australia, etc.		8,710	Increase in sales of Gorgon project in Australia, etc.		-		
(International)	Osaka Gas USA Corporation	1,667	2,971	4,011	2,007	6,717	4,191	3,391	3,745	Increased in IPP Project and upstream business in North America, etc.		-619			-800	Decrease in impact of Freeport Project	
(International)	Osaka Gas International Transport Inc.	3,802	5,710	7,800	3,973	6,551	9,276	9,276	840			1,475	Increase in the utilization of LNG tankers, etc.		-		
(International)	Idemitsu Snorre Oil Development Co., Ltd. (Affiliated company recorded by equity)	-	-	-	-	-	-	-	-			-			-		
(LBS)	Osaka Gas Urban Development Co., Ltd.	11,912	18,636	25,589	9,876	14,160	20,793	21,093	-4,476	Decreased in sales of condominium apartment business, etc.		-4,495	Decrease in sale of condominium apartment business, etc.		300	Increase in sales of condominium apartment business	
(LBS)	Osaka Gas Information System Research Institute Co., Ltd.	15,265	23,801	36,676	16,993	26,607	37,056	39,856	2,805	Increased in development for Daigas group, etc.		3,179	Increase in development for Daigas group, etc.		2,800	Increase in development for Daigas group, etc.	
(LBS)	Osaka Gas Chemicals Co., Ltd.	13,822	21,494	29,190	14,681	23,015	33,891	33,891	1,531	Increased in sales of activated carbon, carbon fiber and functional material, etc.		4,700	Increase in sales of functional material and preservatives, etc.		-		
(LBS)	Jacobi Carbons AB	12,151	18,703	25,566	14,419	21,961	28,778	28,778	3,258	Increased in sales in Europe, Asia and the US, etc.		3,211	Increase in activated carbon sales in the US and Asia, etc.		-		

(million yen)

Segment	Company name	Segment Profit (Operating profit + Share of profit (loss) of entities accounted for using equity method)															
		FY18.3 Results			FY19.3 Results		FY19.3 Forecast		FY18.3 3Q→FY19.3 3Q (C-A)			FY18.3 Result→FY19.3 Revised Forecast (E-B)		FY19.3 Previous Forecast→FY19.3 Revised Forecast (E-D)			
		2Q	(A) 3Q	(B) Full Year	2Q	(C) 3Q	(D) Previous Forecast	(E) Revised Forecast	Changes	Remarks		Changes	Remarks		Changes	Remarks	
(Gas)	Osaka Gas Housing & equipment Co., Ltd.	177	403	568	213	432	606	606	28			37			-		
(Gas)	OGCTS Co., Ltd.	1,229	1,572	1,958	1,307	1,691	1,876	1,876	119			-81			-		
(International)	Osaka Gas Australia Pty.Ltd.	734	596	1,194	3,790	3,929	5,553	5,553	3,332	Increased in sales of Gorgon project in Australia, etc.		4,358	Increase in sales of Gorgon project in Australia, etc.		-		
(International)	Osaka Gas USA Corporation	-1,190	-5,992	-9,836	-980	214	-3,078	-3,878	6,206	Impact of loss from sales of IPP project in North America from previous year, etc.		4,958	Impact of loss from sales of IPP project in North America from previous year, etc.		-800	Decrease in impact of Freeport Project	
(International)	Osaka Gas International Transport Inc.	1,055	1,664	2,338	980	1,162	1,797	1,797	-501			-540			-		
(International)	Idemitsu Snorre Oil Development Co., Ltd. (Affiliated company recorded by equity)	2,212	2,772	3,809	2,302	3,991	4,360	4,360	1,219			551	Impact of the rise in crude oil prices, etc.		-		
(LBS)	Osaka Gas Urban Development Co., Ltd.	4,229	6,108	6,865	3,357	4,805	6,067	6,367	-1,303	Decreased in sale of condominium apartment business, etc.		-498	Decrease in condominium apartment business, etc.		300	Increase in sales of condominium apartment business	
(LBS)	Osaka Gas Information System Research Institute Co., Ltd.	763	1,765	4,415	1,535	2,939	3,772	4,772	1,174	Increased in development for Daigas group, etc.		356	Increase in development for Daigas group, etc.		1,000	Increase in development for Daigas group, etc.	
(LBS)	Osaka Gas Chemicals Co., Ltd.	613	963	1,342	602	1,275	2,187	2,187	311			845	Increase in sales volume of functional material, etc.		-		
(LBS)	Jacobi Carbons AB	1,242	1,914	2,404	1,120	352	3,859	1,859	-1,562	Decreased due to the rise in raw materials costs		-545	Decrease due to the rise in raw materials costs		-2,000	Decrease due to the rise in raw materials costs	