

Supplementary Financial Information for the 1st Half of the Fiscal Year ending March 2018

1. Consolidated

		(million yen)							
		FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
		(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Consolidated	Net Sales	532,399	1,183,846	584,633	1,344,500	52,233	OG +48.9, Subsidiaries +12.3, Adjustment in consolidation -9.0	160,653	OG +146.6, Subsidiaries +29.9, Adjustment in consolidation -15.9
	Operating Expenses	482,481	1,086,596	551,413	1,278,000	68,931		191,403	
	Operating Income	49,917	97,250	33,219	66,500	-16,697	OG -20.8, Subsidiaries +2.6, Adjustment in consolidation +1.5	-30,750	OG -27.3, Subsidiaries -5.1, Adjustment in consolidation +1.7
	Ordinary Income	50,168	96,276	36,476	64,000	-13,691	OG -27.4, Subsidiaries+1.5, Adjustment in consolidation, etc+12.2	-32,276	OG -35.2, Subsidiaries-8.0, Adjustment in consolidation, etc+10.9
	Profit attributable to owners of parent	33,376	61,271	23,838	42,500	-9,537	OG -21.7, Subsidiaries+3.6, Adjustment in consolidation, etc+8.5	-18,771	OG -27.6, Subsidiaries+0.9, Adjustment in consolidation, etc+7.9
	Total Assets *1	1,711,241	1,886,577	1,863,636	1,842,900	-22,941		-43,677	
	Net Worth *1	881,605	961,905	977,026	945,500	15,120		-16,405	
	Interest-bearing Liabilities *1	546,661	540,668	527,242	543,300	-13,425		2,631	
Non-Consolidated	Net Sales	412,006	906,854	460,963	1,053,500	48,956	Gas Business +15.5, Other Operating +32.2, etc	146,645	Gas Business +48.5, Other Operating +95.7, etc
	Operating Expenses	374,292	851,509	444,142	1,025,500	69,850		173,990	
	Operating Income	37,714	55,345	16,820	28,000	-20,893	Gross Profit of Gas Business -21.9 Other Businesses -0.5, Decreased of labor costs, operating expenses, depreciation +0.5, etc	-27,345	Gross Profit of Gas Business -25.5 Other Businesses -2.0, Increase of labor costs, operating expenses, depreciation -2.0 etc
	Ordinary Income	50,970	70,273	23,495	35,000	-27,475		-35,273	
	Net Income	39,929	54,659	18,211	27,000	-21,718		-27,659	
	Total Assets *1	1,364,129	1,408,956	1,385,901	1,416,000	-23,055		7,043	
	Net Worth *1	728,970	735,881	746,318	740,800	10,437		4,918	
	Interest-bearing Liabilities *1	417,328	405,541	393,042	408,900	-12,499		3,358	
Consolidated/ Non-Consolidated Ratio	Net Sales	1.29	1.31	1.27	1.28	-0.02		-0.03	
	Operating Income	1.32	1.76	1.98	2.38	0.65		0.62	
	Ordinary Income	0.98	1.37	1.55	1.83	0.57		0.46	
	Net Income	0.84	1.12	1.31	1.57	0.47		0.45	
	Total Assets *1	1.25	1.34	1.34	1.30	0.01		-0.04	
	Net Worth *1	1.21	1.31	1.31	1.28	0.00		-0.03	
	Interest-bearing Liabilities *1	1.31	1.33	1.33	1.33	-0.00		0.00	
Consolidated subsidiary simple total	Net Sales	243,438	542,683	255,773	572,679	12,334	Increased in Osaka Gas Australia, Nakayamanagoya, Osaka Gas International Transport, Osaka Gas Urban Development, etc. Decreased in Osaka Gas Information System Research Institute, Gas and Power, etc.	29,996	Increase in Nakayamanagoya, Osaka Gas Chemicals, Osaka Gas Australia, Osaka Gas International Transport, etc. Decrease in Osaka Gas USA, Osaka Gas Urban Development, Osaka Gas Information System Research Institute, etc.
	Operating Expenses	229,977	499,021	239,636	534,139	9,658		35,118	
	Operating Income	13,461	43,661	16,137	38,540	2,675	Increased in Osaka Gas Australia, Osaka Gas USA, Osaka Gas Urban Development, etc.	-5,121	Decrease in Osaka Gas USA, Osaka Gas Urban Development, etc. Increased in Osaka Gas Australia, Osaka Gas Chemicals, etc.
	Ordinary Income	18,887	49,339	20,451	41,323	1,563	Increased in Osaka Gas USA, Osaka Gas Urban Development, Osaka Gas Chemicals, etc. Decreased in OG Capital, Jacobi Carbons AB, etc.	-8,015	Decrease in Osaka Gas USA, Osaka Gas Urban Development, etc. Increase in Osaka Gas Australia, Osaka Gas Chemicals, etc.
	Net Income	12,674	29,048	16,309	29,957	3,635		909	
Consolidated	Return On Total Assets (ROA) :%	1.9%	3.3%	1.3%	2.3%	-0.6%		-1.0%	
	Return on Equity (ROE) :%	3.7%	6.6%	2.5%	4.5%	-1.3%		-2.0%	
	Total Assets turnover	0.30	0.64	0.31	0.72	0.01		0.19	
	Equity Ratio :% *1	51.5%	51.0%	52.4%	51.3%	1.4%		0.3%	
	Debt/Equity Ratio *1	0.62	0.56	0.54	0.57	-0.02		0.01	
	Earning per Share (EPS) :yen *2	80.23	147.29	57.32	102.18	-22.91		-45.11	
	Bookvalue per Share (BPS) :yen *2	2,119.30	2,312.68	2,349.35	2,273.14	230.05		-39.54	
	Payout Ratio :%	-	33.9%	-	48.9%	-		15.0%	
	Shareholder's Value Added :million yen	19,763	33,328	11,416	17,543	-8,347		-15,785	
Non-Consolidated	EBITDA :million yen *3	90,790	188,403	77,861	157,000	-12,929		-31,403	
	Return On Total Assets (ROA) :%	2.9%	3.9%	1.3%	-	-1.6%		-	
	Return on Equity (ROE) :%	5.6%	7.6%	2.5%	-	-3.2%		-	
	Total Assets turnover	0.30	0.64	0.33	-	0.03		-	
	Equity Ratio :% *1	53.4%	52.2%	53.9%	-	1.6%		-	
	Debt/Equity Ratio *1	0.57	0.55	0.53	-	-0.02		-	
	Earning per Share (EPS) :yen *2	95.98	131.40	43.79	-	-52.19		-	
	Payout Ratio :%	-	38.1%	-	-	-		-	
	Shareholder's Value Added :million yen	29,476	33,849	5,527	-	-23,950		-	

*1 Changes are differences from the performance results for the full year of FY17.3 results.

*2 Calculated based on the assumption of the share consolidation.

*3 EBITDA = operating income + depreciation cost + amortization of goodwill + equity in earnings/losses of affiliated companies.

2. Number of Employees and Capital Expenditure

		(million yen)							
		FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
		(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Consolidated	Number of Employees *1	21,009	20,762	21,107	21,374	98		612	Increase in Kansai Business Information, Jacobi Carbons, etc.
	Capital Expenditure (million yen)	34,800	88,657	40,549	92,522	5,749	Increased in Nakayamanagoya power plant, etc.	3,864	Increase in Nakayamanagoya power plant, etc.
	For Upgrading Existing Businesses (Maintenance and Upgrading from Existing Businesses until FY2017.3)	19,042	48,253	18,326	46,000	-715		-2,253	
	For Growth (Expansion, Greenfield, and M&A until FY2017.3)	27,663	85,792	34,228	122,000	6,565	Breakdown of investment amount Domestic energy 14.2 (Mainly electricity business) International energy 12.6 (Mainly ongoing projects) Life&Business Solutions 7.3 (Mainly Real estate business, Material business)	36,207	Domestic energy +13.3 International energy +14.6 Life&Business Solutions +8.2
	Investment (million yen) *including capital expenditure	46,705	134,046	52,555	168,000	5,849		33,953	
Non-Consolidated	Number of Employees *1	5,832	5,731	5,707	5,696	-125		-35	
	Production Facilities	1,364	5,620	1,150	4,161	-213		-1,458	
	Distribution Facilities	15,669	36,552	16,212	36,542	543		-9	
	Service and Maintenance Facilities	2,114	6,288	1,000	5,189	-1,114		-1,099	
	Incidental Business Facilities	20	361	116	106	96		-255	
	Capital Expenditure (million yen)	19,168	48,823	18,480	46,000	-688		-2,823	

*1 :excluding the seconded and including part-time workers

3. Non-Consolidated

		(million yen)							
		FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
		(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Net Sales	Gas Business Sales Revenue *1,2	275,751	616,631	291,345	665,200	15,593	Fuel costs adjustment factor +14.9 Others +0.6	48,568	Fuel costs adjustment factor +78.8 Others -30.3
	Other Operating Revenue	137,373	292,527	169,617	388,300	32,243	Increased in electricity sales volume, etc.	95,772	Increase in electricity sales volume, etc.
		412,006	906,854	460,963	1,053,500	48,956		146,645	
	Fuel Costs	116,957	286,621	154,535	360,700	37,578	Fuel costs adjustment factor +39.2 Others -1.7	74,078	Fuel costs adjustment factor +91.7 Others -17.6
	Labor Costs	35,762	71,389	34,557	70,400	-1,204		-989	
	Operating Expenses	74,876	170,469	75,907	173,700	1,030		3,230	Increase in construction of ageing management
	Depreciation Costs	26,459	53,664	26,123	53,500	-336		-164	
	Subtotal	137,099	295,524	136,588	297,600	-511		2,075	
	Other Operating Expenses	120,235	269,363	153,019	367,200	32,783		97,836	Increase in sales volume of electricity
	Operating Expenses	374,292	851,509	444,142	1,025,500	69,850		173,990	
Operating Income		37,714	55,345	16,820	28,000	-20,893		-27,345	
Non-Operating Income and Expenses		13,256	14,928	6,675	7,000	-6,581		-7,928	
	Non-Operating Income	18,069	25,489	10,711	16,000	-7,358	Decreased in dividend income, etc.	-9,489	Decrease in dividend income, etc.
	Non-Operating Expenses	4,813	10,561	4,036	9,000	-777		-1,561	
	Financial Expenses	4,105	8,258	3,626	7,398	-479		-860	
Ordinary Income		50,970	70,273	23,495	35,000	-27,475		-35,273	
Extraordinary Income		-	-	-	-	-		-	
Income before Income Taxes and Minority Interests		50,970	70,273	23,495	35,000	-27,475		-35,273	
Income Taxes (Current and Deferred)		11,040	15,613	5,284	8,000	-5,756		-7,613	
Net Income		39,929	54,659	18,211	27,000	-21,718		-27,659	

*1 In accordance with the revised Ordinance on Accounting at Gas Utilities, the account items and contents are changed

("Third party access revenue" and "Commissioned manufacturing revenue" are transferred from "Miscellaneous operating revenue").

*2 Values are calculated by using the account items for FY2018.3.

4. Breakdown of Gross Margin

(million yen)								
	FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Gross Profit of Gas Business *1,2	158,794	330,010	136,809	304,500	-21,984	Fuel costs adjustment factor-24.3	-25,510	Fuel costs adjustment factor-12.8
Profit of Other Businesses	※2 17,137	23,163	16,598	21,100	-539	Others +2.3	-2,063	Others -12.6
Profit/Loss on Fuel Cost Adjustment System	17,451	13,789	-6,881	917	-24,332		-12,872	
Crude Oil Price (\$/bbl)	43.8	47.5	51.4	55.0	7.6		7.5	
Exchange Rate (yen/\$)	105.2	108.3	111.0	115.0	5.8		6.7	

*1 In accordance with the revised Ordinance on Accounting at Gas Utilities, the account items and contents are changed.
*2 Values are calculated by using the account items for FY2018.3.

5. Gas and Electricity Sales Volume

	FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks
Averaged Temperature (°C)	24.1	17.4	23.7	17.1	-0.4		-0.4	
Monthly gas sales volume per household(m3/month)	20.9	29.3	21.6	-	0.8 3.6%		-	
	Residential	746	2,103	2,111	19 2.5%		8 0.4%	
	Non-Residential	3,222	6,560	3,203	-18 -0.6%		-552 -8.4%	
Total Gas Sales Volume (million m3) *45MJ/m3	3,968	8,662	3,968	8,118	0 0.0%		-544 -6.3%	
Number of Units for gas supply (thousand) *1	6,211	6,230	6,076	-	-135 -2.2%		-	
Installation of New Meters (thousand)	45	111	47	-	3 6.0%		-	

*1 Number of Units for gas supply = number of meters installed - number of meters unused (unoccupied houses, etc.) - number of units for gas supply from other companies

(Reference) Consolidated Gas Sales Volume								
	FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks
	Osaka Gas	3,968	8,662	3,968	8,118	0 0.0%	-544 -6.3%	
	Nabari Kintetsu Gas	12.2	23.4	13.1	23.0	0.9 7.1%	-0.4 -1.7%	
	Toyooka Energy	4.2	7.5	4.2	7.4	0.0 0.3%	-0.1 -0.8%	
	Shingu Gas	0.6	1.2	0.7	1.2	0.0 2.6%	0.0 3.3%	
Total Gas Sales Volume (million m3) *45MJ/m3	3,985	8,694	3,986	8,150	1 0.0%		-544 -6.3%	

(Reference) Consolidated Electricity Sales Volume								
	FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks
Electricity Sales Volume(GWh)	4,263	8,948	5,022	10,303	759 17.8%		1,355 15.1%	
	Retail	318	995	943	625 196.4%		-	
	Wholesale, etc	3,945	7,954	4,079	134 3.4%		-	
Number of low-voltage electricity supply (thousand)	191	305	472	-	281 147.4%		-	

(Reference) Consolidated Customer Accounts *1								
	FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks
Customer Account(thousand)	-	8,000	8,080	-	80		-	

*1: Total number of contracts for gas, electricity, LPG, ENE FARM, “Sumikata” services, Utility Agent contracts, etc.

6. Sales of Major Gas Appliances

	FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks
Floor Heating (1,000 units)	55	108	47	106	-8 -15.3%		-1 -1.3%	
Bathroom Heater and Drier (1,000 units)	29	59	25	52	-4 -13.5%		-6 -10.4%	
Mist Sauna (1,000 units)	12	24	10	19	-3 -21.0%		-5 -22.4%	
Enefarm (Residential Fuel Cell) (1,000 units)	9.0	15.7	9.7	18.2	0.7 8.0%		2.5 15.9%	
Air-conditioning Systems (1,000 Refrigeration tons)	87	172	64	142	-23 -26.9%		-30 -17.5%	

7. Breakdown of Operating Expenses (excluding Fuel Costs, Labor Costs, Depreciation Costs)

(million yen)								
	FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks
	Repairing Costs	12,676	30,311	12,486	29,100	-189	-1,211	
	Supplies Expenses	2,262	5,691	2,158	5,500	-103	-191	
	Rent	4,948	9,620	4,852	9,300	-95	-320	
	Consigned Work Expenses	23,462	51,101	24,271	55,000	808	3,898	Increase of expenses of deregulation
	Tax	11,908	24,353	12,178	24,800	270	446	
	Sales Promotion Expenses	5,221	16,369	5,699	13,700	478	-2,669	Efficiency of sales initiatives
	Retirement Costs of Fixed Assets	3,612	8,702	4,006	9,700	393	997	
	Miscellaneous Expenses	4,520	9,098	3,019	8,100	-1,500	-998	
	Other Expenses	6,264	15,221	7,232	18,500	967	3,278	
	Total	74,876	170,469	75,907	173,700	1,030	3,230	

8. Free Cash Flow

(1) Consolidated (million yen)								
	FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks
	Income before Income Taxes and Minority Interests	50,168	91,596	36,476	64,000	-13,691	-27,596	
	Income Taxes Paid	-29,789	-42,516	-17,289	-8,555	12,499	33,961	
	Depreciation Costs	41,635	86,206	43,721	85,921	2,086	-285	
	Internal Reserves	-20,826	13,515	-22,543	-13,369	-1,716	-26,884	
Net Cash Provided by operating activities	41,188	148,801	40,365	127,996	-822		-20,805	
-Capital Expenditure *1	-19,042	-48,253	-18,326	-46,000	715		2,253	
Free Cash Flow	22,145	100,547	22,038	81,996	-107		-18,551	

*1 [- Capital Expenditure] excludes capital investment for maintaining or upgrading existing businesses, and is not equal to the announced CAPEX because the figures here are on cash flow basis.

(2) Non-Consolidated (million yen)								
	FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q Results→FY18.3 2Q Results(A→C)		FY17.3Full Year Results→FY18.3Full Year Forecast(B→D)	
	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks
	Income before Income Taxes and Minority Interests	50,970	70,273	23,495	35,000	-27,475	-35,273	
	Income Taxes Paid	-22,388	-29,183	-11,435	-7,570	10,952	21,612	
	Depreciation Costs	27,245	55,301	26,990	54,792	-254	-509	
	Internal Reserves	-14,019	17,691	-25,629	1,800	-11,609	-15,890	
Net Cash Provided by operating activities	41,807	114,083	13,421	84,022	-28,386		-30,061	
-Capital Expenditure *1	-19,042	-48,253	-18,326	-46,000	715		2,253	
Free Cash Flow	22,765	65,829	-4,905	38,022	-27,670		-27,807	

*1 [- Capital Expenditure] excludes capital investment for maintaining or upgrading existing businesses, and is not equal to the announced CAPEX because the figures here are on cash flow basis.

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgement based on information available to date.
Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are:
economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

Segment and Subsidiaries
Information for the 1st Half of
the Fiscal Year ending March 2018 (New Segment)

1. Results for each segment *1

(million yen)

FY17.3 end: Number of Consolidated Subsidiaries150, Equity Method Affiliates18 FY18.3 2Q end: Number of Consolidated Subsidiaries148, Equity Method Affiliates18	Net Sales								Segment Income (Operating Income + Earnings of Affiliates)							
	FY17.3 Results *4		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q→FY18.3 2Q(A→C)		FY17.3 Results→FY18.3 Forecast(B→D)		FY17.3 Results *4		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q→FY18.3 2Q(A→C)		FY17.3 Results→FY18.3 Forecast(B→D)	
	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks
(Equity in earnings of affiliates included in the segment total)	—	—	—	—	—		—		−233	312	−45	254	188		−57	
Domestic energy – Gas *2	409,775	911,292	436,086	1,019,500	26,311	Increased in Gas sales unit price, etc.	108,208	Increase in Gas sales unit price, etc.	36,028	55,254	13,438	29,000	−22,589	Decreased in gross margin of gas sales due to fuels cost adjustment system, etc.	−26,254	Decrease in gross margin of gas sales due to fuels cost adjustment system, gas sales volume, etc.
(Equity in earnings of affiliates included in the segment total)	—	—	—	—	—		—		105	142	115	127	10		−14	
Domestic energy – Electricity	48,875	107,515	70,874	167,000	21,998	Increased in electricity sales volume, etc.	59,485	Increase in electricity sales volume, etc.	8,425	16,208	9,453	14,000	1,028	Increased in electricity sales volume, etc.	−2,208	Decrease in electricity sales unit price, etc.
(Equity in earnings of affiliates included in the segment total) *3	—	—	—	—	—		—		51	1,329	849	1,317	798		−13	
International energy	6,442	22,632	10,738	25,000	4,296	Increased due to start of production of Gorgon project in Australia, etc.	2,368	Increase in production of Gorgon project in Australia, etc.	−1,682	8,000	1,816	4,000	3,498	Increased due to influence of rising crude oil price on Idemitsu Snore etc.	−4,000	Decrease due to Freeport project, etc.
(Equity in earnings of affiliates included in the segment total) *3	—	—	—	—	—		—		—	—	—	—	—		—	
Life and Business Solutions(LBS) *2	95,886	208,373	95,502	208,500	−383		127		6,908	18,627	7,823	19,000	915	Increased in Real Estate Business, etc.	373	
(Equity in earnings of affiliates included in the segment total)	—	—	—	—	—		—		−76	1,785	920	1,700	996		−85	
Subtotal	560,978	1,249,814	613,201	1,420,000	52,222		170,186		49,679	98,091	32,532	66,000	−17,147	—	−32,091	
Elimination and Consolidation	−28,579	−65,967	−28,568	−75,500	10		−9,533		162	944	1,608	2,200	1,445	—	1,256	
Total	532,399	1,183,846	584,633	1,344,500	52,233		160,654		49,841	99,036	34,140	68,200	−15,701	—	−30,835	

- *1 Starting with the first quarter of fiscal 2018, power supply business, previpusly categorized under the segment of “LPG, electicity and other energy soources.” will be separated from the egment.
And the segment qill be named Domestib Energ–Electricit”. In addition, LPG business, LNG business and industrial gas business will be realigned into the “gas” segment.
The “gas” segment will be renamed “Domestic Energy–Gas”.
- *2 Starting with the first quarter of fiscal 2018, Osaka Gas Finance is changed the segment from “Life and Business Solutions” to “Domestic energy–Gas”.
- *3 Starting with the first quarter of fiscal 2018, Sumisho Osaka Gas Water UK Limited Finance is changed the segment from “Life and Business Solutions” to “Domestic energy–Gas”.
- *4 The performance results (three months ended June 30, 2016 and full year) of FY2017.3 are calculated based on new segments.

2. Results of main Subsidiaries

(million yen)

segment Company name		Net Sales								Segment Income (Operating Income + Earnings of Affiliates)							
		FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q→FY18.3 2Q(A→C)		FY17.3 Results→FY18.3 Forecast(B→D)		FY17.3 Results		FY18.3 Results	FY18.3 Forecast	FY17.3 2Q→FY18.3 2Q(A→C)		FY17.3 Results→FY18.3 Forecast(B→D)	
		(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks	(A) 2Q	(B) Full Year	(C) 2Q	(D) Full Year	Changes	Remarks	Changes	Remarks
(Gas)	Osaka Gas Housing & equipment	7,373	16,992	7,841	17,055	467		63		198	570	177	462	−20	—	−108	
(Gas)	OGCTS	12,364	26,514	13,093	23,807	728		−2,706		1,330	2,081	1,229	1,461	−101	—	−620	
(International)	Osaka Gas USA Corporation	1,895	9,854	1,667	5,719	−227		−4,135	Decrease due to Freeport project, etc.	−2,337	4,905	−1,190	−1,844	1,146	Increased due to Freeport project, etc.	−6,749	Decrease due to Freeport project, etc.
(International)	Osaka Gas International Transport	2,315	6,063	3,802	8,105	1,486	Increased in the utilization of LNG tankers, etc.	2,041		618	1,608	1,055	2,389	437	Increased in the utilization of LNG tankers, etc.	780	
(LBS)	Osaka Gas Urban Development	10,450	27,927	11,912	24,746	1,461	Increased in condominium apartment business, etc.	−3,181	Decrease in condominium apartment sales, etc.	3,272	7,657	4,229	6,200	956	Increased in condominium apartment business, etc.	−1,456	Decrease in condominium apartment sales, etc.
(LBS)	Osaka Gas Information System Research Institute	17,037	37,132	15,265	34,587	−1,772	Decreased in development for OG, etc.	−2,545		1,139	3,622	763	3,603	−375	Decreased in development for OG, etc.	−19	
(LBS)	Osaka Gas Chemicals	13,336	26,705	13,822	31,937	485		5,232	Increase in sales volume of Fine materials.	191	638	613	1,553	422	Increased in sales volume of Fine materials.	914	Increase in sales volume of Fine materials.
(LBS)	Jacobi Carbons AB	11,950	23,131	12,151	26,118	200		2,986		1,558	2,870	1,242	3,641	−315		770	