

Supplementary Financial Information for the 3rd Quarter of the Fiscal Year ending March 2016

1. Consolidated

		(million yen)						FY15.3 3Q Results→FY16.3 3Q Results (C-A)		FY15.3 Results→FY16.3 Revised Forecasts (E-B)		FY16.3 Forecasts(Oct.)→FY16.3 Revised Forecasts (E-D)	
		FY15.3		FY16.3		(D) Full Year Forecasts (October)	(E) Full Year Forecasts (Revised)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
		(A) 3Q Results	(B) Full Year Results	2Q Results	(C) 3Q Results								
Consolidated	Net Sales	1,055,301	1,528,164	641,418	944,798	1,358,500	1,339,000	-110,503	OG-115.1, Subsidiaries+10.4, Adjustment in consolidation-5.8	-189,164	OG-206.8, Subsidiaries+14.0, Adjustment in consolidation+3.5	-19,500	OG-9.5, Subsidiaries-10.0, Adjustment in consolidation+0.0
	Operating Expenses	1,001,826	1,423,099	547,350	838,395	1,220,000	1,193,500	-163,431		-229,599		-26,500	
	Operating Income	53,475	105,065	94,067	106,402	138,500	145,500	52,927	OG+49.7, Subsidiaries+2.4, Adjustment in consolidation+0.7	40,434	OG+27.8, Subsidiaries+10.4, Adjustment in consolidation+2.1	7,000	OG+9.0, Subsidiaries-1.9, Adjustment in consolidation-0.0
	Ordinary Income	58,194	108,173	92,961	103,607	130,000	135,000	45,412	OG+49.4, Subsidiaries+2.6, Adjustment in consolidation-6.6	26,826	OG+24.7, Subsidiaries+8.6, Adjustment in consolidation-6.5	5,000	OG+9.0, Subsidiaries-2.3, Adjustment in consolidation-1.6
	Net Income	47,546	76,709	65,980	73,901	87,500	92,500	26,354	OG+27.7, Subsidiaries+4.6, Adjustment in consolidation-6.0	15,790	OG+11.2, Subsidiaries+10.7, Adjustment in consolidation-6.1	5,000	OG+7.0, Subsidiaries-0.4, Adjustment in consolidation-1.5
	Total Assets	1,780,755	1,862,201	1,849,983	1,827,799	1,878,000	1,863,500	47,043		1,298		-14,500	
	Net Worth	834,035	888,496	939,376	923,554	950,500	942,200	89,518		53,703		-8,300	
Interest-bearing Liabilities	655,368	633,923	593,603	591,936	620,600	608,900	-63,432		-25,023		-11,700		
Non-Consolidated	Net Sales	862,843	1,251,835	512,430	747,705	1,054,500	1,045,000	-115,137	Gas-102.0, Miscellaneous-1.2, Incidental Business-11.7	-206,835	Gas-176.5, Miscellaneous-5.7, Incidental Business-24.5	-9,500	Gas-10.7, Incidental Business+1.3
	Operating Expenses	830,506	1,171,644	434,989	665,626	955,500	937,000	-164,879		-234,644		-18,500	
	Operating Income	32,337	80,190	77,441	82,079	99,000	108,000	49,741	Margin of gas sales+51.5, Margin of miscellaneous+2.8, Margin of incidental business-9.1, Operating expenses and labor costs and depreciation costs+4.5	27,809	Margin of gas sales+39.7, Margin of miscellaneous+3.8, Margin of incidental business-15.1, Operating expenses and labor costs and depreciation costs-0.7	9,000	Margin of gas sales+8.0, Margin of incidental business+1.0
	Ordinary Income	38,777	88,255	82,867	88,190	104,000	113,000	49,412		24,744		9,000	
	Net Income	37,430	70,285	60,590	65,210	74,500	81,500	27,780		11,214		7,000	
	Total Assets	1,373,885	1,411,266	1,396,594	1,386,772	1,439,500	1,420,000	12,886		8,733		-19,500	
	Net Worth	598,360	637,389	682,453	680,180	686,000	696,500	81,820		59,110		10,500	
Interest-bearing Liabilities	527,518	498,422	453,932	454,190	493,100	471,100	-73,327		-27,322		-22,000		
Consolidated/Non-Consolidated Ratio	Net Sales	1.22	1.22	1.25	1.26	1.29	1.28	0.04		0.06		-0.01	
	Operating Income	1.65	1.31	1.21	1.30	1.40	1.35	-0.36		0.04		-0.05	
	Ordinary Income	1.50	1.23	1.12	1.17	1.25	1.19	-0.33		-0.03		-0.06	
	Net Income	1.27	1.09	1.09	1.13	1.17	1.13	-0.14		0.04		-0.04	

2. Number of Employees and Capital Expenditure

		(million yen)						FY15.3 3Q Results→FY16.3 3Q Results (C-A)		FY15.3 Results→FY16.3 Revised Forecasts (E-B)		FY16.3 Forecasts(Oct.)→FY16.3 Revised Forecasts (E-D)	
		FY15.3		FY16.3		(D) Full Year Forecasts (October)	(E) Full Year Forecasts (Revised)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
		(A) 3Q Results	(B) Full Year Results	2Q Results	(C) 3Q Results								
Consolidated	Number of Employees (*a)	21,566	20,982	21,486	21,168	21,901	21,901	-398		919	Increase in Osaka Gas Chemicals Group companies, etc.	0	
	Capital Expenditure (million yen)	82,605	119,398	51,407	78,306	125,319	125,319	-4,298	Decrease in upstream business in Papua New Guinea, etc.	5,921	Increase in capital expenditures for production facilities (construction of LNG tanker, earthquake prevention measures), etc.	0	
	Investment for Upgrading Existing Businesses	30,274	44,698	23,895	36,773	54,004	54,004	6,498		9,305		0	
	Investment for Expansion, Greenfield, and M&A	69,828	92,476	55,175	73,919	148,000	148,000	4,090	Increase due to participation in a construction phase US IPP Project (St. Charles Power Project), acquisition of Mizusawa Industrial Chemicals and equity participation in Italian city gas distributor (Erogasmet S.p.A.), etc	55,523	Increase in investment in real estate, participation in a construction phase US IPP Project (St. Charles Power Project), acquisition of Mizusawa Industrial Chemicals, and equity participation in Italian city gas distributor (Erogasmet S.p.A.), etc	0	
Investment (million yen) (*b)	100,103	137,175	79,070	110,692	202,004	202,004	10,589		64,828		0		
Non-Consolidated	Number of Employees (*a)	5,925	5,866	5,925	5,893	5,872	5,872	-32		6		0	
	Capital Expenditure (million yen)	31,247	46,552	24,869	38,239	56,690	56,690	6,991		10,137		0	

(*a): excluding the seconded and including part-time workers (*b): including capital expenditure

3. Non-Consolidated

		(million yen)						FY15.3 3Q Results→FY16.3 3Q Results (C-A)		FY15.3 Results→FY16.3 Revised Forecasts (E-B)		FY16.3 Forecasts(Oct.)→FY16.3 Revised Forecasts (E-D)	
		(A) 3Q Results	(B) Full Year Results	FY16.3 2Q Results	(C) 3Q Results	(D) Full Year Forecasts (October)	(E) Full Year Forecasts (Revised)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Gas Sales Revenue		635,369	938,991	368,486	533,274	773,200	762,400	-102,095	Fuel costs adjustment factor-124.7, Gas sales volume change-14, Others+36.6	-176,591	Fuel costs adjustment factor-216.1, Gas sales volume change-18.3, Others+57.9	-10,800	Fuel costs adjustment factor-1.3, Gas sales volume change-12.9, Others+3.4
Other Sales		227,473	312,843	143,944	214,431	281,300	282,600	-13,042		-30,243		1,300	
	Miscellaneous	99,214	135,531	61,868	97,922	129,800	129,800	-1,292		-5,731		0	
	Revenue from Gas Appliance Sales	78,594	105,002	48,717	77,848	100,700	100,700	-746		-4,302	Decrease due to reduced sales	0	
	Revenue from Installation Work	16,051	24,321	10,304	15,772	23,400	23,400	-278		-921		0	
	Others	4,567	6,207	2,846	4,301	5,700	5,700	-266		-507		0	
	Revenue for Incidental Businesses	128,259	177,312	82,075	116,509	151,500	152,800	-11,750		-24,512		1,300	
Net Sales		862,843	1,251,835	512,430	747,705	1,054,500	1,045,000	-115,137		-206,835		-9,500	
	Fuel Costs	423,357	595,786	175,305	269,704	398,200	379,400	-153,653	Fuel costs adjustment factor-184.5, Gas sales volume change-8.7, Others+39.5	-216,386	Fuel costs adjustment factor-283.8, Gas sales volume change-10.9, Others+78.3	-18,800	Fuel costs adjustment factor-16.7, Gas sales volume change-8.3, Others+6.2
	Labor Costs, Operating Expense, Depreciation Costs	213,970	302,395	137,493	209,408	303,100	303,100	-4,562		704		0	
	Other Expenses	193,178	273,462	122,190	186,513	254,200	254,500	-6,664		-18,962		300	
	Miscellaneous Operating Expenses	91,871	129,687	55,010	87,765	120,100	120,100	-4,106		-9,587		0	
	Expenses of Gas Appliance Sales	76,265	106,527	45,027	72,383	97,300	97,300	-3,882	Decrease due to reduced sales expenses as part of streamlining of appliance marketing and reduced gas appliance sales, etc.	-9,227	Decrease due to reduced warranty expenses for gas appliances from previous year and reduced gas appliance sales, etc.	0	
	Expenses of Installation Work	15,606	23,160	9,982	15,381	22,800	22,800	-224		-360		0	
	Expenses for Incidental Businesses	101,306	143,774	67,179	98,748	134,100	134,400	-2,557		-9,374		300	
Operating Expenses		830,506	1,171,644	434,989	665,626	955,500	937,000	-164,879		-234,644		-18,500	
Operating Income		32,337	80,190	77,441	82,079	99,000	108,000	49,741		27,809		9,000	
Gross Margin of Non-Operating		6,439	8,064	5,426	6,111	5,000	5,000	-328		-3,064		0	
	Non-Operating Income	16,204	20,528	10,577	13,795	15,200	15,200	-2,409	Decrease in dividend income	-5,328	Decrease in dividend income	0	
	Non-Operating Expenses	9,764	12,463	5,151	7,684	10,200	10,200	-2,080	Decrease in transferred provision for loss on guarantees from previous year	-2,263	Decrease in transferred provision for loss on guarantees from previous year	0	
Ordinary Income		38,777	88,255	82,867	88,190	104,000	113,000	49,412		24,744		9,000	
Extraordinary Income		12,444	10,377	0	0	0	0	-12,444	Back action to income on sales of investment securities in previous year	-10,377	Back action to income on sales of investment securities in previous year	0	
Income Taxes (Current and Deferred)		13,791	28,347	22,277	22,979	29,500	31,500	9,188		3,152		2,000	
Net Income		37,430	70,285	60,590	65,210	74,500	81,500	27,780		11,214		7,000	

4. Breakdown of Gross Margin

		(million yen)						FY15.3 3Q Results→FY16.3 3Q Results (C-A)		FY15.3 Results→FY16.3 Revised Forecasts (E-B)		FY16.3 Forecasts(Oct.)→FY16.3 Revised Forecasts (E-D)	
		(A) 3Q Results	(B) Full Year Results	FY16.3 2Q Results	(C) 3Q Results	(D) Full Year Forecasts (October)	(E) Full Year Forecasts (Revised)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Gross Margin of Gas Sales		212,012	343,205	193,180	263,570	375,000	383,000	51,557	Fuel costs adjustment factor+59.7, Gas sales volume change-5.3, Others-2.8	39,794	Fuel costs adjustment+67.6, Gas sales volume change-7.4, Others-20.4	8,000	Fuel costs adjustment+15.4, Gas sales volume change-4.5, Others-2.8
	Gross Margin of Gas Appliance Sales	2,329	-1,525	3,689	5,465	3,400	3,400	3,135	Decrease due to reduced sales expenses as part of streamlining of appliance marketing, etc.	4,925	Decrease due to reduced warranty expenses for gas appliances from previous year and reduced gas appliance sales, etc.	0	
	Gross Margin of Installation Work	445	1,161	322	390	600	600	-54		-561		0	
	Others	4,567	6,207	2,846	4,301	5,700	5,700	-266		-507		0	
	Gross Margin of Miscellaneous Operating	7,342	5,843	6,858	10,156	9,700	9,700	2,814		3,856		0	
	Gross Margin of Incidental Businesses	26,953	33,537	14,895	17,760	17,400	18,400	-9,193		-15,137		1,000	
Subtotal		34,295	39,380	21,754	27,917	27,100	28,100	-6,378		-11,280		1,000	
Profit/ Loss on Fuel Cost Adjustment System		-3,958	12,362	51,080	55,817	64,571	79,987	59,775		67,624		15,416	
	Crude Oil Price (\$/bbl)	103.2	90.4	58.9	※ 54.8	56.9	51.1	-48.5		-39.3	Assumption from January : 40.0 \$/bbl	-5.8	Assumption from January : 40.0 \$/bbl
	Exchange Rate (yen/\$)	106.7	109.8	121.9	121.7	123.4	121.3	15.0		11.5	Assumption from January : 120.0 円/\$	-2.1	Assumption from January : 120.0 円/\$

※Tentative average crude oil price April - December

5. Gas and Electric Power Sales Volume

	FY15.3		FY16.3			FY15.3 3Q Results→FY16.3 3Q Results (C-A)		FY15.3 Results→FY16.3 Revised Forecasts (E-B)		FY16.3 Forecasts(Oct.)→FY16.3 Revised Forecasts (E-D)		
	(A) 3Q Results	(B) Full Year Results	2Q Results	(C) 3Q Results	(D) Full Year Forecasts (October)	(E) Full Year Forecasts (Revised)	Changes	Remarks	Changes	Remarks	Changes	Remarks
Averaged Temperature (°C)	19.8	16.8	23.2	20.4	16.9	17.1	0.5		0.3		0.2	
Gas Sales per Household (m3/month)	24.0	30.9	21.8	23.1	30.6	30.0	-0.8 -3.4%		-0.9 -3.0%		-0.5 -1.7%	
Residential	1,269	2,186	774	1,234	2,168	2,133	-36 -2.8%		-53 -2.4%		-35 -1.6%	
Non-residential	4,126	5,599	2,740	4,022	5,557	5,483	-104 -2.5%		-116 -2.1%		-74 -1.3%	
Commercial	622	857	434	612	844	831	-10 -1.6%		-26 -3.1%		-13 -1.5%	
Public and Medical	418	608	289	401	592	582	-17 -4.2%		-26 -4.2%		-10 -1.7%	
Industrial	3,085	4,133	2,017	3,009	4,121	4,070	-76 -2.5%		-64 -1.5%		-51 -1.2%	
Wholesale	336	474	224	335	472	466	-1 -0.2%		-8 -1.8%		-7 -1.5%	
Total Gas Sales Volume (million m3) *45MJ/m3	5,731	8,259	3,738	5,591	8,197	8,081	-140 -2.4%		-178 -2.1%		-116 -1.4%	
Supply for Non-Regulated Customers	3,539	4,755	2,332	3,442	4,724	4,658	-97 -2.8%		-96 -2.0%		-65 -1.4%	
Number of Meters Installed (thousand)	7,171	7,196	7,215	7,228	7,217	7,248	57 0.8%		53 0.7%		31 0.4%	
Installation of New Meters (thousand)	70	107	46	69	107	109	0 -0.5%		3 2.5%		2 2.0%	

(Reference) Consolidated Gas Sales Volume

	FY15.3		FY16.3			FY15.3 3Q Results→FY16.3 3Q Results (C-A)		FY15.3 Results→FY16.3 Revised Forecasts (E-B)		FY16.3 Forecasts(Oct.)→FY16.3 Revised Forecasts (E-D)		
	(A) 3Q Results	(B) Full Year Results	2Q Results	(C) 3Q Results	(D) Full Year Forecasts (October)	(E) Full Year Forecasts (Revised)	Changes	Remarks	Changes	Remarks	Changes	Remarks
Osaka Gas	5,731	8,259	3,738	5,591	8,197	8,081	-140		-178		-116	
Nabari Kintetsu Gas	17.4	22.5	12.5	17.8	23.3	23.1	0.4		0.7		-0.2	
Toyooka Energy	5.9	7.6	4.3	5.9	7.7	7.6	0.0		-0.1		-0.1	
Shingu Gas	0.9	1.2	0.7	0.9	1.2	1.1	0.0		0.0		0.0	
Total Gas Sales Volume (million m3) *45MJ/m3	5,755	8,290	3,756	5,615	8,230	8,113	-140 -2.4%		-177 -2.1%		-116 -1.4%	

(Reference) Consolidated Electric Power Sales Volume

	FY15.3		FY16.3			FY15.3 3Q Results→FY16.3 3Q Results (C-A)		FY15.3 Results→FY16.3 Revised Forecasts (E-B)		FY16.3 Forecasts(Oct.)→FY16.3 Revised Forecasts (E-D)		
	(A) 3Q Results	(B) Full Year Results	2Q Results	(C) 3Q Results	(D) Full Year Forecasts (October)	(E) Full Year Forecasts (Revised)	Changes	Remarks	Changes	Remarks	Changes	Remarks
Electric Power Sales Volume (GWh)	—	8,364	—	—	8,420	8,680	—		316 3.8%		260 3.1%	

<As to FY16.3 Full Year Forecasts>
As of January 28, 2016

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

Segment and Subsidiaries Information
for the 3rd Quarter of
the Fiscal Year ending March 2016

(million yen)												
FY15.3 end: Number of Consolidated Subsidiaries 145. Affiliates Recorded by Equity 13 FY16.3 3Q end: Number of consolidated subsidiaries 148. Affiliates Recorded by Equity 16	Net Sales					FY15.3 3Q Results→FY16.3 3Q Results (C-A)		FY15.3 Results→FY16.3 Revised Forecasts (E-B)		FY16.3 Forecasts(Oct.)→FY16.3 Revised Forecasts (E-D)		
	(A)3Q Results	(B) Full Year Results	FY16.3 2Q Results	(C)3Q Results	(D) Full Year Forecasts (October)	(E) Full Year Forecasts (Revised)	Changes	Remarks	Changes	Remarks	Changes	Remarks
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—	—	
Gas	777,860	1,136,975	458,654	671,892	963,900	953,100	▲106,168	—	▲183,875	—	▲10,800	
Osaka Gas	734,583	1,074,523	430,355	631,196	903,000	892,200	▲103,387	Decrease in sales unit price due to lower LNG price and gas sales volumes, etc.	▲182,323	Decrease in sales unit price due to lower LNG price and gas sales volumes, etc.	▲10,799	Decrease in gas sales volumes, etc.
Osaka Gas Customer Relations	9,511	12,661	6,204	9,338	12,403	12,403	▲192	—	▲258	—	±0	
Osaka Gas Housing & Equipment	10,337	14,953	6,849	10,819	15,809	15,809	+481	—	+855	—	±0	
Kansai Business Information	6,257	9,111	3,392	5,748	7,275	7,275	▲510	—	▲1,336	—	±0	
OGCTS #1	18,735	24,949	11,886	17,387	22,416	22,416	▲1,347	Due to adjustment payments for contract cancellations	▲2,533	Due to adjustment payments for contract cancellations, and reduced LNG sales	±0	—
Osaka Gas Security Service	6,754	9,071	4,360	6,557	8,764	8,764	▲197	—	▲307	—	±0	
Kinpai	9,062	15,309	5,486	8,535	14,198	14,198	▲526	—	▲1,111	—	±0	Decrease in sales from Household appliance works
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—	—	
LPG, Electricity, and Other Energies	174,631	243,746	103,890	156,587	213,100	207,300	▲18,044	—	▲36,446	—	▲5,800	
Osaka Gas	128,259	177,312	82,075	116,509	151,500	152,800	▲11,750	Mainly decrease in Electric Supply Business	▲24,512	Decrease in Electric and LNG Supply Business	+1,300	—
Liquid Gas	9,921	13,223	5,302	7,847	10,874	10,874	▲1,974	Decrease in sales volume	▲2,349	Decrease in sales volume	±0	—
Osaka Gas LPG	11,056	15,644	6,160	9,412	14,187	13,285	▲1,644	Decrease in sales unit price due to lower CP price	▲2,359	Decrease in sales unit price due to lower CP price	▲902	Decrease in sales unit price due to lower CP price
Nissho Petroleum Gas	12,929	18,536	6,214	10,054	14,458	13,675	▲2,875	Decrease in wholesales unit price due to lower CP price	▲4,861	Decrease in wholesales unit price due to lower CP price	▲783	Decrease in wholesales unit price due to lower CP price
Nissho Propane Sekiyu	10,998	16,432	4,010	7,719	18,318	14,114	▲3,279	Decrease in sales unit price due to lower CP and Oil price	▲2,318	Decrease in sales unit price due to lower CP and Oil price	▲4,203	Decrease in sales unit price due to lower CP and Oil price
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—	—	
International Energy Businesses	10,276	13,714	10,762	12,541	20,300	19,300	+2,265	—	+5,585	—	▲1,000	
Osaka Gas USA Corporation #2	76	912	6,290	5,802	10,812	9,814	+5,726	Relationship of Freeport project	+8,902	Relationship of Freeport project	▲998	Relationship of Freeport project
Osaka Gas Energy America Corporation	5,049	5,189	—	—	—	—	▲5,049	Due to integration	▲5,189	Due to integration	—	—
Osaka Gas Resources America Corporation	346	356	—	—	—	—	▲346	Due to integration	▲356	Due to integration	—	—
Osaka Gas International Transport	1,774	3,164	2,358	3,548	5,075	5,075	+1,771	Influenced by operation of an LNG tanker (No. 7 in the fleet)	+1,911	Influenced by operation of an LNG tanker (No. 7 in the fleet)	±0	—
Idemitsu Snorre Oil Development (Affiliated company recorded by equity)	—	—	—	—	—	—	—	—	—	—	—	
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—	—	
Life and Business Solution	141,606	207,521	100,274	153,346	229,100	227,200	+11,740	—	+19,678	—	▲1,900	
Real Estate	Osaka Gas Urban Development	18,895	28,389	8,571	12,860	23,647	▲4,235	Decrease in condominium apartment sales	▲4,741	Decrease in condominium apartment sales	±0	—
Information Technology	Osaka Gas Information System Research Institute	19,292	30,761	15,028	23,466	33,743	+4,174	Increase in system development	+2,982	Increase in system development	±0	—
	Sakura Information Systems	13,938	19,969	9,171	13,734	19,369	▲4,292	Due to integration	+7,399	Due to integration	±0	—
	Ube Information Systems	3,919	6,023	2,638	4,090	5,520	+140	—	▲503	—	±0	
Advanced Materials	Osaka Gas Chemicals	9,355	12,659	13,664	21,247	31,328	+11,892	Due to integration	+18,668	Increase in sales of fine materials	±0	—
	Japan EnviroChemicals #4	11,181	15,229	—	—	—	▲11,181	Due to integration	▲15,229	Due to integration	—	—
	Jacobi Carbons AB	15,509	21,614	12,384	16,708	27,523	+3,199	Increase in sales volumes	+3,997	Increase in sales volumes	▲1,910	Decrease in sales volumes
Others	OG Sports	10,854	14,504	7,536	11,453	15,346	+598	—	+842	—	±0	
	Osaka Gas Finance	7,592	10,091	5,023	7,650	9,899	▲262	—	▲192	—	±0	
	Osaka Gas Engineering	4,497	9,354	3,983	6,593	12,903	+2,098	Increase in sales from plant works	+3,348	Increase in sales from plant works	±0	—
	Osaka Gas Autoservice	5,339	7,260	3,762	5,884	7,594	+324	—	+343	—	±0	
	Osaka Gas Research Institute of Behavior Observation #5	1,710	2,238	298	298	298	▲1,412	Due to integration	▲1,940	Due to integration	±0	—
	Osaka Gas Business Create	6,064	8,574	4,108	6,383	9,904	+319	—	+1,329	Increase in electric and telecommunication works	±0	—
	Osaka Gas Excellent Agency	2,588	3,482	1,684	2,510	3,505	▲77	—	+23	—	±0	
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—	—	
Subtotal	1,104,375	1,601,957	673,580	994,168	1,428,400	1,406,900	▲110,207	—	▲195,057	—	▲19,500	
Elimination and Consolidation	-49,073	-73,793	-32,162	-49,370	-67,900	-67,900	▲297	—	+5,893	—	±0	
Total	1,055,301	1,528,164	641,418	944,798	1,358,500	1,339,000	▲110,503	—	▲189,164	—	▲19,500	

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*3 Record of the surviving company Osaka Gas Freedom Energy Corporation
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Segment and Subsidiaries Information
for the 3rd Quarter of
the Fiscal Year ending March 2016

(million yen)

FY15.3 end: Number of Consolidated Subsidiaries 145. Affiliates Recorded by Equity 13 FY16.3 3Q end: Number of consolidated subsidiaries 148. Affiliates Recorded by Equity 16	Segment Income (Operating Income + Equity in Earnings of Affiliates)											
	FY15.3 Results			FY16.3			FY15.3 3Q Results→FY16.3 3Q Results (C-A)			FY15.3 Results→FY16.3 Revised Forecasts (E-B)		FY16.3 Forecasts(Oct.)→FY16.3 Revised Forecasts (E-D)
	(A)3Q Results	(B) Full Year Results	2Q Results	(C)3Q Results	(D) Full Year Forecasts (October)	(E) Full Year Forecasts (Revised)	Changes	Remarks	Changes	Remarks	Changes	Remarks
(Gains of Equity Method Affiliates included in the segment total)	68	-248	92	106	40	40	+38		+289		±0	
Gas	8,496	50,293	64,877	67,702	85,000	93,000	+59,206		+42,706		+8,000	
Osaka Gas	5,384	46,653	62,545	64,919	81,600	89,600	+58,934	Increase in gross margin of gas sales due to fuel cost adjustment system, etc.	+42,946	Increase in gross margin of gas sales due to fuel cost adjustment system, etc.	+8,000	Increase in gross margin of gas sales due to fuel cost adjustment system, etc.
Osaka Gas Customer Relations	274	255	241	399	245	245	-118		▲3		±0	
Osaka Gas Housing & Equipment	66	264	85	198	338	338	+130		▲73		±0	
Kansai Business Information	380	471	105	188	217	217	▲213		▲254		±0	
OGCTS #1	1,223	1,353	1,032	1,366	1,180	1,180	+143		▲172		±0	
Osaka Gas Security Service	127	242	92	125	170	170	▲2		▲72		±0	
Kingai	72	374	43	101	198	198	+88		▲176		±0	
(Gains of Equity Method Affiliates included in the segment total)	-684	-570	-669	-304	-10	-735	+379		▲165		▲725	
LPG, Electricity, and Other Energies	32,057	41,697	16,989	23,333	26,000	26,000	▲8,724		▲15,697		±0	
Osaka Gas	26,953	33,537	14,895	17,760	17,400	18,400	▲9,193	Decrease in Electric Supply Business	▲15,137	Business	+1,000	
Liquid Gas	1,022	1,309	545	828	1,274	1,274	▲193		▲35		±0	
Osaka Gas LPG	261	742	321	503	717	676	+242		▲68		▲40	
Nissho Petroleum Gas	51	192	-24	30	158	158	▲21		▲34		±0	
Nissho Propane Sekiyu	-17	108	-71	-73	190	90	▲56		▲17		▲100	
(Gains of Equity Method Affiliates included in the segment total)	7,667	7,511	-160	-694	-421	-1,797	▲8,552		▲9,309		▲1,375	
International Energy Businesses	8,399	1,261	3,667	1,307	4,500	2,500	▲7,092		+1,238		▲2,000	
Osaka Gas USA Corporation #2	-248	-3	-7,512	-1,748	5,019	4,376	+1,995	Due to integration, Relationship of Freeport project	+11,888	Due to integration, Relationship of Freeport project	▲643	Relationship of Freeport project
Osaka Gas Energy America Corporation	2,621	2,303	-	-	-	-	▲2,621	Due to integration	▲2,908	Due to integration	-	-
Osaka Gas Resources America Corporation	-442	-454	-	-	-	-	+442	Due to integration	+454	Due to integration	-	-
Osaka Gas International Transport	-708	-373	354	517	943	943	+1,226	Influenced by operation of an LNG tanker (No. 7 in the fleet)	+1,317	Influenced by operation of an LNG tanker (No. 7 in the fleet)	±0	
Idemitsu Snorre Oil Development (Affiliated company recorded by equity)	3,445	3,815	999	738	2,426	1,050	▲2,706	Due to lower petroleum price	▲2,765	Due to lower petroleum price	▲1,375	Due to lower petroleum price and decrease in sales volumes
(Gains of Equity Method Affiliates included in the segment total)	261	297	436	600	591	591	+399		+294		±0	
Life and Business Solution	9,985	16,581	7,487	12,824	21,000	20,000	+2,839		+3,418		▲1,000	
Real Estate	5,071	6,700	2,988	4,300	5,979	5,979	▲762	Decrease in condominium apartment sales	▲721	Decrease in condominium apartment sales	±0	
Information Technology	725	2,845	1,128	2,103	3,353	3,353	+1,377	Increase in system development	+507	Increase in system development	±0	
Sakura Information Systems	247	422	32	190	537	527	▲50		+115		±0	
Iube Information Systems	14	137	-134	-94	120	120	▲79		▲17		±0	
Advanced Materials	-9	-180	297	758	1,621	1,621	+785	Due to integration	+1,782	Due to integration	±0	
Japan EnviroChemicals #4	896	1,218	-	-	-	-	▲896	Due to integration	▲1,218	Due to integration	-	-
Jacobi Carbons AB	2,042	2,846	1,333	2,064	4,029	2,991	+22		+144		▲1,038	Decrease in sales volumes
OG Sports	1,313	1,676	778	1,422	1,881	1,881	+109		+204		±0	
Osaka Gas Finance	1,270	1,552	840	1,218	1,530	1,530	▲50		▲26		±0	
Osaka Gas Engineering	85	544	-40	24	470	470	▲21		▲174		±0	
Osaka Gas Autoservice	381	496	133	223	285	285	▲158		▲211		±0	
Osaka Gas Research Institute of Behavior Observation #5	-59	35	-68	-68	-68	-68	▲9		▲103		±0	
Osaka Gas Business Create	512	685	281	451	738	738	▲61		+53		±0	
Osaka Gas Excellent Agency	0	17	4	-7	20	20	▲7		+2		±0	
(Gains of Equity Method Affiliates included in the segment total)	7,312	8,990	-300	-422	200	-1,900	▲7,735		▲8,891		▲2,101	
Subtotal	58,938	109,834	93,022	105,167	136,500	141,500	+46,229		+31,665		+5,000	
Elimination and Consolidation	1,849	2,221	745	812	2,200	2,100	▲1,037		▲120		▲100	
Total	60,788	112,055	93,767	105,980	138,700	143,600	+45,192		+31,544		+4,899	

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