Supplementary Financial Information for the 1st Quarter of the Fiscal Year ending March 2016

1. Consolidated

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		FY15.3 Result	s		FY16.3 Results	FY16.3 Foreca	ast	15.3 1Q→16.3 1Q (A→B)
		(A)1Q	2Q	Full Year	(B)1Q	2Q	Full Year	Changes Remarks (billion yen)
	Net Sales	362,151	697,611	1,528,164	341,532	640,000	1,368,500	-20,619 OG-17.7, Subsidiaries+1.9, Adjustment in consolidation-4.8
	Operating Expenses	322,805	643,777	1,423,099	269,137	556,500	1,255,000	-53,668
	Operating Income	39,346	53,833	105,065	72,394	83,500	113,500	33,048 OG+32.9, Subsidiaries-0.8, Adjustment in solidation+0.9
Consolidated	Ordinary Income	42,327	57,879	108,173	74,103	85,000	110,000	31,775 OG+32.3, Subsidiaries-0.6, Adjustment in consolidation+0.1
	Net Income	36,868	47,506	76,709	52,130	59,000	73,500	15,261 OG+14.8, Subsidiaries+1.3, Adjustment in consolidation-0.8
	Total Assets *	1,680,852	1,677,584	1,862,201	1,834,048	1,775,500	1,866,500	153,196
	Net Worth *	830,210	832,859	888,496	922,790	884,500	916,700	92,579
	Interest-bearing Liabilities *	598,426	568,332	633,923	591,500	585,500	643,100	-6,926
	Net Sales	298,700	572,607	1,251,835	280,957	514,500	1,064,500	-17,742 Gas-11.9, Miscellaneous-1.4, Incidental business-4.3
	Operating Expenses	266,147	531,567	1,171,644	215,452	445,000	990,500	-50,695
								Margin of gas sales+34.2, decrease in labor costs and operating expenses and depreciation costs+0.6.
	Operating Income	32,552	41,039	80,190	65,504	69,500	74,000	32,952 Margin of miscellaneous+1.1. Margin of incidental business-3.0
Non-Consolidated	Ordinary Income	38,712	46,282	88,255	71,022	80,000	84,000	32,309
	Net Income	37,275	42,445	70,285	52,090	60,000	63,000	14,815
	Total Assets *	1,309,530	1,303,848	1,411,266	1,389,503	1,373,900	1,444,400	79,973
	Net Worth *	614,213	616,475	637,389	682,590	677,700	670,500	68,377
	Interest-bearing Liabilities *	475,004	443,672	498,422	456,629	453,700	513,300	-18,375
Consolidated/	Net Sales	1.21	1.22	1.22	1.22	1.24	1.29	0.00
Non-Consolidated	Operating Income	1.21	1.31	1.31	1.11	1.20	1.53	-0.10
Ratio	Ordinary Income	1.09	1.25	1.23	1.04	1.06	1.31	-0.05
	Net Income	0.99	1.12	1.09	1.00	0.98	1.17	0.01

^{*}B/S items show figures at the end of each term.

2. Number of Employees and Capital Expenditure

(million ven)

							(million yen)	
		FY15.3 Results			FY16.3 Results	FY16.3 Foreca	ast	15.3 1Q→16.3 1Q (A→B)
		(A)1Q	2Q	Full Year	(B)1Q	2Q	Full Year	Changes Remarks (billion yen)
	Number of Employees (*a)	21,427	21,395	20,982	21,634	21,442	21,901	207 New consolidation of Mizusawa Industrial Chemicals
	Capital Expenditure (million yen)	26,864	55,871	119,398	21,966	62,162	125,319	Decrease in Upstream business in Papua New Guinea etc -4,898 Increase in LNG tank construction etc
Consolidated	Investment for Upgrading Existing Businesses	8,329	18,473	44,698	10,909	24,921	54,004	2,579 Increase in LNG tank construction etc
	Investment for Expansion,							Participation in a construction phase US IPP Project (St. Charles Power Project), acquisition of Mizusawa Industrial Chemicals, etc.
	Greenfield, and M&A	20,126	39,090	92,476	24,638	70,000	148,000	
	Investment (million yen) (*b)	28,456	57,563	137,175	35,547	94,921	202,004	7,091
Non-	Number of Employees (*a)	5,991	5,956	5,866	5,972	5,869	5,872	-19
Consolidated								
	Capital Expenditure (million yen)	8,571	18,928	46,552	11,462	26,174	56,690	2,890

^{*(}a): excluding the seconded and including part-time workers

^{*(}b): including capital expenditure

			FY15.3 Result	-		FY16.3 Results	FY16.3 Foreca		15.3 1Q→16.3 1Q (A→B)
			(A)1Q	2Q	Full Year	(B)1Q	2Q	Full Year	Changes Remarks (billion yen)
								Fuel cost adjustment factor=18.4. Gas sales volume change =5.5.	
Gas Sales			223,991	418,930	938,991	212,066	372,800	784,500	-11,924 Others+12.0
Other Sales			74,708	153,676	312,843	68,890	141,700	280,000	-5,817
	Misce	ellaneous operating revenue	32,062	62,829	135,531	30,605	62,100	129,800	-1,457
		Revenue from							
		Gas Appliance Sales	24,884	49,382	105,002	23,844	49,400	100,700	-1,039 Decrease in Gas appliance sales volume etc
		Revenue from Installation Work	5,651	10,473	24,321	5,280	9,800	23,400	-371
		Other	1,527	2,972	6,207	1,480	2,900	5,700	-46
	Revei	nue for Incidental Businesses	42,645	90,846	177,312	38,285	79,600	150,200	-4,360 Mainly decrease in Electric Supply Business
Net Sales			298,700	572,607	1,251,835	280,957	514,500	1,064,500	-17,742
	Fuel Costs		135,509	263,496	595,786	89,348	180,300	430,500	Fuel cost adjustment factor-57.5, Gas sales volume change -3.4 -46,160 Others+14.7
	Sum of Labor Costs, Operating Expenses,								
	and Depreciati	on Costs	69,680	141,406	302,395	68,990	142,600	305,500	-690
	Other Expense	es	60,958	126,664	273,462	57,113	122,100	254,500	-3,844
	Misce	ellaneous Operating Expenses	28,641	57,834	129,687	26,074	55,800	120,100	-2,566
		Expenses of							Decrease due to reduced gas appliance sales and efficiency measures
		Gas Appliance Sales	23,256	47,666	106,527	20,976	46,100	97,300	-2,280 etc.
		Expenses of Installation Work	5,384	10,168	23,160	5,098	9,700	22,800	-286
		nses for Incidental Businesses	32,316	68,830	143,774	31,039	66,300	134,400	-1,277
Operating Expens			266,147	531,567	1,171,644		445,000	990,500	-50,695
Operating Income			32,552	41,039	80,190		69,500	74,000	32,952
Non-Operating Profit or Loss		6,160	5,242	8,064		10,500	10,000	-642	
	Non-Operating		8,244	10,352	20,528		15,000	19,700	-214
Non-Operating Expenses		2,083 38.712	5,109	12,463	2,511	4,500	9,700	428	
Ordinary Income	Ordinary Income			46,282	88,255	71,022	80,000	84,000	32,309
Extraordinary Income			12,444	12,444	10,377		0	0	-12,444 Back action to income on sales of investment securities in previous
Income Taxes (Current and Deferred)			13,881	16,281	28,347	18,932	20,000	21,000	5,050
Net Income			37,275	42,445	70,285	52,090	60,000	63,000	14,815

4. Breakdown of Gross Margin

(million yen)

							(IIIIIIIIIIII)	
		FY15.3 Results	3		FY16.3 Results FY16.3 Forecast			15.3 1Q→16.3 1Q (A→B)
		(A)1Q	2Q	Full Year	(B)1Q	2Q	Full Year	Changes Remarks (billion yen)
Gross Margin of (Gas Sales	88,482	155,434	343,205	122,717	192,500	354,000	34,235 Fuel cost adjustment factor+39.0, Gas sales volume change etc-4.8
	Gross Margin of Gas Appliance Sales	1,627	1,716	-1,525	2,867	3,300	3,400	1,240
	Gross Margin of Installation Work	266	305	1,161	181	100	600	-85
	Other	1,527	2,972	6,207	1,480	2,900	5,700	-46
	Gross Margin of Miscellaneous Operating	3,421	4,994	5,843	4,530	6,300	9,700	1,109
	Gross Margin of Incidental Businesses	10,329	22,016	33,537	7,246	13,300	15,800	-3,082 Decrease in Electric Supply Business
Subtotal		13,750	27,011	39,380	11,777	19,600	25,500	-1,973
Profit/ Loss on Fuel Cost Adjustment System		2,496	7,134	12,362	41,538	53,099	40,000	39,041
	Cruide Oil Price (\$/bbl)	109.5	109.5	90.4	59.5	60.0	65.0	-50.0
	Exchange Rate (yen/\$)	102.2	103.0	109.8	121.4	120.0	120.0	19.3

5. Gas and Electric Power Sales Volume

		FY15.3 Result	s		FY16.3 Results	FY16.3 Foreca	ast		15.3 1Q→16.3 1Q (A→B)
		(A)1Q	2Q	Full Year	(B)1Q	2Q	Full Year	Changes	Remarks
Averaged To	emperature (°C)	19.5	23.0	16.8	20.1	23.4	17.0	0.6	
Gas Sales p	er Household (m3/month)	30.0	22.2	30.9	28.9	22.2	31.1	-1.1	
Re	sidential	530	785	2,186	512	786	2,202	-17	-3.2%
No	n- <u>Residential</u>	1,316	2,790	5,599	1,280	2,849	5,727	-37	-2.8%
	Commercial	182	435	857	185	435	845	3	1.7%
	Public and Medical	117	295	608	117	296	601	0	-0.4%
	Industrial	1,017	2,060	4,133	978	2,119	4,280	-39	-3.9%
Wh	nolesale	110	221	474	110	242	498	1	0.7%
Total Ga <u>s</u> S	Total Gas Sales Volume (million m³) *45MJ/m³ Sales in Non-Regulated Area		3,795	8,259	1,902	3,877	8,427	-53	-2.7%
Sa			2,384	4,755	1,098	2,441	4,890	-41	-3.6%
Number of N	Number of Meters Installed (thousand)		7,158	7,196	7,203	7,194	7,217	58	
Installation	of New Meters (thousand)	24	45	107	24	40	101	0	

(Reference) Consolidated Gas Sales Volume

(Hororonoo, Concondatos das Calco Foldino											
	FY15.3 Results	S		FY16.3 Results	FY16.3 Foreca	ast	15.3 1Q→16.3 1Q (A→B)				
	(A)1Q	2Q	Full Year	(B)1Q	2Q	Full Year	Changes	Remarks			
Osaka Gas	1,955	3,795	8,259	1,902	3,877	8,427	-53				
Nabari Kintetsu Gas	7.0	12.0	22.5	7.3	12.9	23.8	0.3				
Toyooka Energy	2.7	4.3	7.6	2.7	4.4	7.8	0.0				
Shingu Gas	0.4	0.7	1.2	0.4	0.7	1.2	0.0				
Total Gas Sales Volume (million m ³) *45MJ/m ³	1,966	3,812	8,290	1,913	3,895	8,459	-53	-2.7%			

(Reference) Consolidated Electric Power Sales Volume

	FY15.3 Result	S		FY16.3 Results	FY16.3 Foreca	ast	15.3 1Q→16.3 1Q (A→B)			
	(A)1Q 2Q Full Year			(B)1Q	2Q	Full Year	Changes	Remarks		
Electric Power Sales Volume (GWh)	_	_	8,364	-	_	8,242	_			

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

Segment and Subsidiaries Information for the 1st Quarter of the Fiscal Year ending March 2016

Y15.3 end: Number of consolidated subsidiaries: 145, Affiliates	Net Sales							-	Segment Inc	ome (Operating	Income + F	Fauity in Ferni	nge of Affiliate	e)	
ecorded by Equity 13				5400 B 11	54005			45040 40040 (4 B)			THOOHIE + F		_		15040 40040(4 B)
FY16.3 1Q end: Number of consolidated ubsidiaries: 148, ffiliates Recorded by Equity 14	FY15.3 Results (A)1Q	2Q	Full Year	FY16.3 Results (B)1Q	FY16.3 Forecast 2Q	Full Year	Changes	15.3 1Q→16.3 1Q (A→B) Remarks	FY15.3 Result (A)1Q		Full Year	FY16.3 Results (B)1Q	FY16.3 Forecas	st Full Year	15.3 1Q→16.3 1Q (A→B) Changes Remarks
Gains of Equity Method Affiliates included in the segment total)	-		-	-		-	- Cridingoo	_	1		48	-9	FQ	T dill Todi	▲3 —
ains of Equity Metriod Armates included in the segment total)									'						
S	269,794	510,326	1,136,975	255,957	462,500	974,000	▲13,837		23,184	21,273	50,293	59,196	58,000	61,000	+36,012
								Decrease due to lower unit price caused by drop in LNG price, and							Increase in gross margin of gas sales d
Osaka Gas	256,054	481,760	1,074,523	242,671	434,900	914,300	▲13,382	reduced sales volume	22,223	19,022	46,653	58,258	56,23	58,200	+36,034 fuel cost adjustment system etc.
Osaka Gas Customer Relations	3,163	6.341	12,661	3,100	6,206	12.433	▲ 63		59	190	255	143	74	4 98	+84
Osaka Gas Housing & Equipment	3,029	6.455		3,077	7,145	17,800	+48		_/	7	264	-50			▲ 46
						7,075			54	'+·······························	471	21			1
Kansai Business Information	1,752	3,862	7	1,562	3,187		▲189		†	.,		*	+		1
OGCTS *1	5,855	12,115	24,949	5,449	11,762	23,352	▲406		351		1,353	364			↑
Osaka Gas Security Service	2,260	4,520		2,160	4,323	8,719	▲100		-5	·	242				
Kinpai	2,067	5,715	15,309	2,006	5,510	15,377	▲61		-57	11	374	-26	-2!	135	+31
ins of Equity Method Affiliates included in the segment total)	_	_	_	_	-	_	-		-108	-180 -5	70	-280	505	684	▲ 171
G, Electricity, and Other Energies	56,509	119,499	243,746	48,267	102,500	213,000	▲8.242		12,285	25,743	41.697	8,185	16,500	25,500	▲4,100
						•		Decrease in electricity business and LNG							,
Osaka Gas	42,645	90,846	177,312	38,285	79,600	150,200	▲4,360	supply business	10,329	22,016	33,537	7,246	13,26	7 15,800	▲3,082 Decrease in Electric Supply Business
Liquid Gas	3,249	6,776	13,223	2,674	5,674	11,504	▲ 575		283	710	1,309	257	7 56 ⁻	1,214	▲26
Osaka Gas LPG	4,012	7,220	15,644	3,457	6,235	15,195	▲ 555		314		742			8 767	+11
									1						
Nissho Petroleum Gas	4,264	8,222	18,536	3,512	7,721	17,171	▲751		10	23	192	1	15	3 65	▲9
Nissho Propane Sekiyu	3,248	5,536	16,432	2,389	5,393	21,052	▲859		-19	-15	108	-43	-19	190	▲23
ins of Equity Method Affiliates included in the segment total)	-	-	_	_	_	_	-		2,424	4,758 7,5	511	216	1,565	2,999	▲2,208 Impact of accounting in Freeport project
ernational Energy Businesses	3,418	6,545	13,714	4,433	9,500	21,500	+1,015		3,215	4,971	1,261	1,242	3,500	8,500	▲ 1.973
•	0,110					12.132			-11			752	1		
Osaka Gas USA Corporation *2	96	104		2,116	5,621	12,132	+2,020		············		-7,512	/52	2,461	5,900	1
Osaka Gas Energy America Corporation	1,862	3,483	7			-		Due to integration	941	7	2,303				▲941 Due to integration
Osaka Gas Resources America Corporation	171	271	356	-			▲171		-100	-248	-454	-			+100
								Influenced by operation of an LNG tanker							Influenced by operation of an LNG tan
Osaka Gas International Transport	278	663	3,164	1,303	2,212	5,043	+1,025	(No. 7 in the fleet)	76	-943	-373	308	26	849	+231 (No. 7 in the fleet)
Idemitsu Snorre Oil Development															
(Affiliated company recorded by equity)	-		_	_	_				1,452		3,815		•		1
ins of Equity Method Affiliates included in the segment total)	-	-	-	_	-	_	-		85	164 29	7	258	168	317	+173
and Business Solution	46,418	93,315	207,521	47,769	101,000	229,500	+1,351		2,398	5,370	16,581	3,381	7,000	20,500	+983
Real Estate Osaka Gas Urban Development	6.473	10.893	28.389	4.084	8,563	23.683	▲2.388	Decrease in condominium apartment sales	1.969	3.500	6.700	1.557	2.79	5.939	▲411 Decrease in condominium apartment s
Osaka Gas Information System				•		•		,					•		
Information Research Institute	5,812	12,591	30,761	7,070	14,718	33,743	+1,258	Increase in system development	-279	134	2,845	411	64:	3,103	+690 Increase in system development
Technology Sakura Information Systems	4.593	9,244	18.969	4,622	9,529	19.560	+29		-49	54	422	24	120	637	+73
Ube Information Systems	1,208	2.571	6.023	1,313	2,798	5,880	+104		-29	-1	137	-59			▲29
:	3,464	6,502				31,716		Due to integration	84		-160	42	1	-	
Osaka Gas Chemicals Advanced	·}			6,651	14,497	31,/16			†	·		42	9.17	1,894	
Materials Japan EnviroChemicals *3	3,594	7,455		-				Due to integration	381	·	1,218		<u> </u>		▲381 Due to integration
Jacobi Carbons AB	4,749	9,987	21,614	5,819	12,898	27,574	+1,070	Impact of foreign exchange	601	1,250	2,846	548	1,56		▲53
OG Sports	3,581	7,225	14,504	3,646	7,576	15,346	+65		395	807	1,676	337	7 800	1,881	▲ 57
Osaka Gas Finance	2,609	5,075	10,091	2,548	4,826	9,898	▲ 61		523	867	1,552	459	68	7 1,480	▲63
Osaka Gas Engineering	793	2,939	9,554	804	3,232	12,833	+10		-61		644	-58	-200	8 370	+3
Other Osaka Gas Autoservice	1,800	3,569	7,250	1,974	3,756	7,540	+174		118	248	496	47	7 177	7 339	▲ 71
Osaka Gas Research Institute of										T.					
Behavior Observation *4	1,001	1,373	2,238	298	226	226	▲702		-104	-42	35	-68	-61	9 -69	+36
Osaka Gas Business Create	2,013	4,034	8,574	1,985	4,339	9,904	▲28		157	346	685	130	29:	738	▲27
Osaka Gas Excellent Agency	865	1.726	3.482	840	1.846	3.899	▲24		_3		17	-5	2:	72	A 1

2,402

41,083

41,748

664

57,359 1,273

58,633

109,834

112,055

2,300

85,000

800

72,005 581

▲2,209

▲83

+30,838

115,500 2,000

117,500

1,601,957

-73,793

729,687

-32,076

697,611

376,141

-13,989

(Gains of Equity Method Affiliates included in the segment total)

Elimination and Consolidation

1,438,000

-69,500

1,368,500

▲907

▲20,619

675,500

-35,500

356,428

-14,896

^{1,528,164} *1 The company name has been changed to "OGCTS" since January 1st, 2015.

^{*2} Osaka Gas Energy America Corporation, Osaka Gas Freedom Energy Corporation, Osaka Gas Resources America Corporation had been combined by August 31, 2014.

^{*3} Japan EnviroChemicals has been merged into Osaka Gas Chemicals effective April 1, 2015.

^{*4} Osaka Gas Information System Research Institute merged with Osaka Gas Research Institute of Behavior Observationon July 1, 2015