Supplementary Financial Information for the 1st Quarter of the Fiscal Year ending March 2015

1. Consolidated

									(million yen)							
		FY14.3 Result	ts		FY15.3 Results	FY15.3 Fored	ast (Initial)	FY15.3 Fored	ast (Revised)		14.3 1Q→15.3 1Q (A→B)	15.3	Full Year Forecast Initial → Revised (C→D)			
		(A)1Q	2Q	Full Year	(B)1Q	2Q	(C)Full Year	2Q	(D)Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)			
	Net Sales	339,690	670,304	1,512,581	362,151	710,000	1,605,500	710,000	1,605,500	22,460	OG+20.0, Subsidiaries+4.1, Adjustment in consolidation-1.6	0				
	Operating Expenses	311,602	625,514	1,413,199		664,000	1,506,000	664,000		11,203		0				
	Operating Income	28,088	44,790	99,381	39,346	46,000	99,500	46,000		11,257	OG13.2, Subsidiaries-0.3, Adjustment in solidation-1.6	0				
Consolidated	Ordinary Income	30,269	47,720	106,044		48,500	100,000				OG+15.1, Subsidiaries+0.3, Adjustment in consolidation-3.4	0				
	Net Income	21,059	31,653	41,725		31,000	65,500				OG+20.1, Subsidiaries-0.3, Adjustment in consolidation-4.0	8,500	Increase in income on sales of investment securities etc			
	Total Assets *	1,582,444	1,593,783	1,668,317	1,680,852	1,707,500	1,781,400	1,716,000		98,407		8,500				
	Net Worth *	774,059	798,689	798,964		804,200	824,200			56,150		8,500				
	Interest-bearing Liabilities *	560,476	542,461	573,586	598,426	610,100	660,400	610,100	660,400	37,950		0				
	Net Sales	278,698	545,379	1,221,846	298,700	573,000	1,286,500	573,000	1,286,500	20,001	Gas+14.3, Miscellaneous+0.5, Incidental business+5.1	0				
	Operating Expenses	259,383	516,973	1,161,106	266,147	539,500	1,224,500	539,500	1,224,500	6,764		0				
											Margin of gas sales+12.0, Increase in labor costs and					
											operating expenses and depreciation costs-1.8,					
	Operating Income	19,314	28,405				62,000	33,500		13,237	Increase in margin of incidental business+3.3	0				
Non-Consolidated	Ordinary Income	23,559	32,664	69,196	38,712	39,000	67,500	39,000	67,500	15,153		0				
											Increase in operating income and income on sales of					
	Net Income	17,084		24,942			48,500				investment securities		Increase in income on sales of investment securities etc			
	Total Assets *	1,234,393	1,233,352	1,283,194	1,309,530	1,269,400	1,354,000	1,277,900	1,362,500	75,137		8,500				
	Net Worth *	581,404	591,417	580,029	614,213	603,400	614,100	611,900	622,600	32,808		8,500				
	Interest-bearing Liabilities *	439,313	418,209	441,661	475,004	453,700	493,300	453,700	493,300	35,690		0				
Consolidated/	Net Sales	1.22	1.23	1.24		1.24	1.25	1.24		-0.01		0.00				
Non-Consolidated	Operating Income	1.45	1.58	1.64		1.37	1.60	1.37		-0.25		0.00				
Ratio	Ordinary Income	1.28	1.46	1.53		1.24	1.48		1.48	-0.19		0.00				
	Net Income	1.23	1.38	1.67	0.99	1.09	1.35	1.07	1.30	-0.24		-0.05				

^{*}B/S items show figures at the end of each term.

2. Number of Employees and Capital Expenditure

			FY14.3 Results	6		FY15.3 Results	FY15.3 Forec	ast (Initial)	FY15.3 Forec	ast (Revised)		14.3 1Q→15.3 1Q (A→B)	15.3 Full Year Forecast Initial → Revised (C→D)			
				2Q	Full Year	(B)1Q	2Q	(C)Full Year	2Q	(D)Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)		
	Number (of Employees (*a)	20,163	20,212	21,250	21,427	21,570	21,448	21,570	21,448	1,264	New consolidation of Jacobi Carbons AB	0			
	Capital E	xpenditure (million yen)	29,671	57,057	124,146	26,864	47,388	128,058	47,388	128,058	-2,806	Decrease in Himeji-Okayama pipeline construction	0			
Consolidated		Investment for Upgrading Existing Businesses	8,969	17,150	41,082	8,329	20,737	52,069	20,737	52,069	-639		0			
		Investment for Expansion, Greenfield, and M&A	20,723	43,190	142,853	20,126	42,000	112,000	42,000	112,000		Decrease in LNG tanker construction and Himeji- Okayama pipeline construction etc	0			
	Investme	ent (million yen) (*b)	29,692	60,341	183,936	28,456	62,737	164,069	62,737	164,069	-1,236		0			
Non-	Number (of Employees (*a)	5,988	5,959	5,861	5,991	5,959	5,881	5,959	5,881	3		0			
Consolidated	Capital E	xpenditure (million yen)	12,115	23,153	58,697	8,571	21,756	54,091	21,756	54,091	-3,543		0			

^{*(}a): excluding the seconded and including part-time workers

17,084

22,991 24,942

3. Non-Consolidated

Net Income

. Non-Consolida	ated													
										(million yen)				
			FY14.3 Results	s		FY15.3 Results	FY15.3 Forec		FY15.3 Fored			14.3 1Q→15.3 1Q (A→B)	15.3	3 Full Year Forecast Initial → Revised (C→D)
			(A)1Q	2Q	Full Year	(B)1Q	2Q	(C)Full Year	2Q	(D)Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
												Fuel cost adjustment factor+18.8, Gas sales volume		·
Gas Sales			209,668	404,207	915,008		427,400					change etc-4.5	0	
Other Sales		-	69,029	141,171	306,837		145,600	323,900	145,600	323,900	5,679		0	
i	M:	iscellaneous operating revenue	31,494	61,535	138,385	32,062	60,400	131,200	60,400	131,200	568		0	
i	1	Revenue from												
i		Gas Appliance Sales	24,905	48,623	107.112	24,884	47,800	102,400	47,800	102,400	-20		0	
i		Revenue from Installation Work	4.889	9.721	24,440	5.651	9,400		9,400		761		0	
i		Other	1,699	3,190	6,832		3,200		3,200		-172		0	i
i	Re	evenue for Incidental Businesses	37,535	79,636	168,452		85,200	192,700	85,200	192,700	5,110		0	i
Net Sales			278,698	545,379	1.221.846			1.286,500	573,000	1.286.500	20,001		0	
ſ	T									.,		Fuel cost adjustment factor+4.2, Gas sales volume		
i	Fuel Costs		133,196	260,880	597,772	135,509	276,400	627,600	276,400	627,600		change etc-1.9	0	
ĺ	Sum of Lab	or Costs, Operating Expenses.										-		
i	and Deprec	ciation Costs	67.829	137.113	297.796	69,680	144,300	308.200	144.300	308.200	1.850		0	
i	Other Expe		58,357	118,979	265.537			288,700	118,800		2,600		ő	
1		iscellaneous Operating Expenses	27,781	56,209	127.878			123,200	54.800		859		ő	
i	1	Expenses of	2.,	,	,		,	,,	,	,,				
i		Gas Appliance Sales	22,905	46.421	104,249	23,256	45,400	100,900	45,400	100,900	351		0	
1		Expenses of Installation Work	4.876	9.787	23,628	5.384	9,400	22,300	9,400	22,300	508		0	
ĺ	E.	penses for Incidental Businesses	30.576	62,769	137,659				64,000		1.740		0	
Operating Expens		(penses for incluental businesses	259,383	516.973	1.161.106		539,500		539,500		6,764		0	
Operating Expens			19.314	28.405	60.740		33,500		33,500		13 237		<u> </u>	1
Non-Operating Pr			4.245	4.258	8.456				5,500			Increase in dividends income	0	
Non Operacing in		ting Income	6,218	7,993	16.131				9,500		2.025	increase in dividends income	0	
1		ting Expenses	1.973	3.735	7.675		4.000		4.000		110		0	
Ordinary Income	INON Opera	iding Expenses	23.559	32.664	69,196				39.000		15.153		0	
Extraordinary Income	ome		20,000	02,007	-21.851	12,444	00,000	07,000	12,500			Increase in income on sales of investment securities	12 500	Increase in income on sales of investment securities e
Income Taxes (Cu		afarrad)	6.475	9.672	22,403		10.500	19.000			7.406	Increase in income on sales of investment securities	4.000	

48,500 37,000

28,500

57,000 20,190

8,500

^{*(}b): including capital expenditure

4. Breakdown of Gross Margin

										(million yen)				
			FY14.3 Results	S		FY15.3 Results	FY15.3 Forec	ast (Initial)	FY15.3 Forec	ast (Revised)		14.3 1Q→15.3 1Q (A→B)	15.3	3 Full Year Forecast Initial → Revised (C→D)
			(A)1Q	2Q	Full Year	(B)1Q	2Q	(C)Full Year	2Q	(D)Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
												Fuel cost adjustment factor+14.6, Gas sales volume		
Gross Margin of	Gas Sales		76,472	143,326	317,236	88,482	151,000	335,000	151,000	335,000	12,009	change etc-2.5	0	
		Gross Margin of Gas Appliance Sales	1,999	2,201	2,863	1,627	2,400	1,500	2,400	1,500	-372		0	
		Gross Margin of Installation Work	13	-66	811	266	0	500	0	500	253		0	
		Other	1,699	3,190	6,832	1,527	3,200	6,000	3,200	6,000	-172		0	
	Gross M	argin of Miscellaneous Operating	3,712	5,326	10,507	3,421	5,600	8,000	5,600	8,000	-291		0	
	Gross M	argin of Incidental Businesses	6,958	16,866	30,792	10,329	21,200	27,200	21,200	27,200	3,370	Mainly increase in gross margin of electric power supply	0	
Subtotal			10,671	22,192	41,300	13,750	26,800	35,200	26,800	35,200	3,078		0	
Profit/ Loss on I	Fuel Cost	Adjustment System	-12,112	-9,625	-20,555	2,496	1,220	4,729	1,220	4,729	14,608		0	
	Cruide C	Dil Price (\$/bbl)	107.8	107.7	110.0	109.5	110.0	110.0	109.8	109.9	1.8		-0.1	Assumption from July : 110.0 \$/bbl
	Exchange Rate (yen/\$)			98.9	100.2	102.2	105.0	105.0	103.6	104.3	3.4		-0.7	Assumption from July : 105.0 yen/\$

5. Gas and Electric Power Sales Volume

	FY14.3 Results	s		FY15.3 Results	FY15.3 Forec	ast (Initial)	FY15.3 Forec	ast (Revised)		14.3 1Q→15.3 1Q (A→B)	15.3 Full Year Forecast Initial → Revised (C→D		
	(A)1Q	2Q	Full Year	(B)1Q	2Q	(C)Full Year	2Q	(D)Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Averaged Temperature (°C)	19.5	23.7	17.1	19.5	23.5	16.9	23.5	16.9	0.0		0.0		
Gas Sales per Household (m3/month)	31.0	22.5	31.3	30.0	22.6	31.4	22.6	31.4	-1.0		0		
Residential	545	789	2,198	530	797	2,215	797	2,215	-15	-2.8%	0		
Non-Residential	1,340	2,906	5,856	1,316	2,859	5,758	2,859	5,758	-24	-1.8%	0		
Commercial	187	458	890	182	438	848	438	848	-5	-2.5%	0		
Public and Medical	124	316	638	117	301	614	301	614	-7	-5.4%	0		
Industrial	1,030	2,132	4,329	1,017	2,120	4,296	2,120	4,296	-12	-1.2%	0		
Wholesale	107	220	469	110	224	479	224	479	2	2.2%	0		
Total Gas Sales Volume (million m ³) *45MJ/m ³	1,992	3,916	8,524	1,955	3,880	8,452	3,880	8,452	-37	-1.8%	0		
Sales in Non-Regulated Area	1,160	2,485	4,988	1,140	2,455	4,929	2,455	4,929	-21	-1.8%	0		
Number of Meters Installed (thousand)	7,092	7,101	7,136	7,145	7,139	7,162	7,139	7,162	53		0		
Installation of New Meters (thousand)	19	40	102	24	39	99	39	99	5		0	_	

(Reference) Consolidated Gas Sales Volume

		FY14.3 Results			FY15.3 Results	FY15.3 Forec	ast (Initial)	FY15.3 Forec	ast (Revised)		14.3 1Q→15.3 1Q (A→B)	15.3	3 Full Year Forecast Initial → Revised (C→D)
		(A)1Q	2Q	Full Year	(B)1Q	2Q	(C)Full Year	2Q	(D)Full Year	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
	Osaka Gas	1,992	3,916	8,524	1,955	3,880	8,452	3,880	8,452	-37		0	
	Nabari Kintetsu Gas	6.9	11.7	22.0	7.0	11.8	21.9	11.8	21.9	0.1		0	
	Toyooka Energy	2.4	4.0	7.3	2.7	4.3	7.8	4.3	7.8	0.2		0	
	Shingu Gas	0.4	0.7	1.2	0.4	0.7	1.2	0.7	1.2	0.0		0	
Total Ga	s Sales Volume (million m³) *45MJ/m³	2,002	3,932	8,554	1,966	3,896	8,483	3,896	8,483	-36		0	

(Reference) Consolidated Electric Power Sales Volume

	FY14.3 Result	ts		FY15.3 Results FY15.3 Forecast (Initial)			FY15.3 Forec	ast (Revised)		14.3 1Q→15.3 1Q (A→B)	15.3 Full Year Forecast Initial → Revised (C→D)		
	(A)1Q	2Q	Full Year	(B)1Q	2Q	(C)Full Year	2Q (D)Full Year		Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Electric Power Sales Volume (GWh)	-	-	8,432	-	_	8,420	-	8,420	-		0		

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

Segment and Subsidiaries Information for the 1st Quarter of the Fiscal Year ending March 2015

		L							(million yen)	1							(million yen)
	Number of consolidated subsidiaries: 150, orded by Equity 12	Net Sales							Segment Income (Operating Income + Equity in Earnings of Affiliates)								
FY15.3 1Q er	nd: Number of consolidated ubsidiaries: 148,	FY14.3 Results (A)1Q	(B)1Q			FY15.3 Results	FY15.3 Forecast		14.3 1Q→15.3 1Q (B→C)	FY14.3 Results (A)1Q	(B)1Q			FY15.3 Results	FY15.3 Forecast		14.3 1Q→15.3 1Q (B→C)
Affiliates Rec	orded by Equity 12	(A) IQ (Former)	(B) IQ (New)	2Q	Full Year	(C)1Q	Full Year	Changes	Remarks	〈Former〉	(B) IQ (New)	2Q	Full Year	(C)1Q	Full Year	Changes	Remarks
(Gains of Equit	y Method Affiliates included in the segment total)	_	-	-	-	-	_	-	_	5	5	46	-2,016	1	9	▲4	
Gas		255,184	255,184	496,736	1,119,526	269,794	1,148,500	+14,609		13,447	13,447	14,301	32,077	23,184	38,000	+9,736	
									Increase in sales unit price								Increase in gross margin of gas sales
	Osaka Gas	241,163	241,163	465,742	1,053,394	256,054	1,094,000	+14,890	due to higher LNG price	12,355	12,355	11,539	29,947	1	35,000	+9,867	due to fuel cost adjustment factor
	Osaka Gas Customer Relations	3,174	3,174	6,374	12,733	3,163	12,699	▲ 10		74	74	175	135		201	▲ 15	
	Osaka Gas Housing & Equipment	3,397	3,397	7,467	17,847	3,029	16,144	▲368		34	34	196	669		390	▲39	
	Kansai Business Information	1,770	1,770	3,815	8,852	1,752	7,901	<u>▲18</u>	7	44	44	304	545		338	+9	
	Greative Techno Solution	5,845	5,845	14,048	26,126	5,855	23,799	+10	<u> </u>	451	451	1,216	1,444	4		▲99	
	Osaka Gas Security Service	2,325	2,325	4,645	9,445	2,260	9,056	▲ 64		-15	-15	75	342		44	+10	
	Kinpai	2,234	2,234	5,663	15,473	2,067	15,683	▲166		-28	-28	50	158			▲28	
(Gains of Equit	y Method Affiliates included in the segment total)	-	_	-	-	-	_	_	_	6	6	164	770	-108	345	▲ 115	
LPG, Electric	city, and Other Energies	53,101	53,742	113,404	257,970	56,509	296,500	+2,766		9,463	9,724	21,658	43,890	12,285	40,500	+2,560	
	Osaka Gas	37,535	37,535	79,636	168,452	42,645	193,000	+5.110	Mainly increase in sales of electric power supply	6,958	6,958	16,866	30,792	10,329	27,500	+3,370	Mainly increase in gross margin of electric power supply
	Liquid Gas	2,900	2,900	6,378	13,596		13,620		Increase in sales of cryogenic heat	0,936	141	10,000	1,096	1	1,084	T	Increase in sales of cryogenic heat
		3,917	3,917	7.145	17,073	3,249	17,707	+348 +94		326	326	444	666	1	T	<u>+142</u> ▲11	Increase in sales of cryogenic heat
	Osaka Gas LPG	3,917	3,917	7,145	17,073	4,012	17,707	T 94	Increase in LPG sales for OG,	320	320	419	000	314	/35		
	Nissho Petroleum Gas	3,800	3,800	7,517	19,554	4,264	19,689	+463		23	23	14	134	10	46	▲ 13	
	Nissho Propane Sekiyu	3,728	3,728	6,128	21,553	3,248	25,395	▲479	Decrease in sales volume of Kerosene	9	9	11	151	-19	216	▲29	
(Gains of Equit	y Method Affiliates included in the segment total)	_	_	_	-	_	-	-	_	1,140	1,199	3,593	8,551	2,424	5,554	+1,224	
International	Energy Businesses	2.905	2.928	6.039	13.332	3,418	16.500	+489		1.443	1,497	3.007	7,777	3,215	8.000	+1.717	
	Osaka Gas Energy America Corporation	1,376	1,376	2,949	6.525	1,862	5,849	+485	Increase in IPP operation	548	548	1,218	2.927	941	1,576	+392	Increase in IPP operation
	Osaka Gas Resources America Corporation	136	136	322	950	171	638	+34		-352	-352	-1.907	-3.808		T	T	Decrease in depreciation costs
	Osaka Gas International Transport	374	374	748	1 864	278	3,151	▲ 96		153	153	312	610	4	-306	▲ 76	
	Idemitsu Snorre Oil Development *1	_	_	_	_	_	-	_	_	470	470	1.847	4,779			*	Increase in sales volume
(Gains of Equit	v Method Affiliates included in the segment total)	_	_	_	_	_	_	_	_	59	-	-	133	85	90	+85	and date in date volume
	iness Solution *2	43 022	42 356	88.060	199.677	46,418	221.000	+4.061		4.314	3.999	8 648	20.809	2.398	17 000	▲ 1601	
	Osaka Gas Urban Development	4.069	42,330	9,470	29,138	6,473	27,930	,	Increase in condominium apartment sales	1,572	1,572	3,267	7.063		6.622		Increase in condominium apartment sales
Real Estate	Osaka Gas Information System	4,069	4,009	9,470	28,130	0,4/3	27,930	₹2,404	Decrease in system development	1,372	1,372	3,207	7,000	1,808	0,022	T 390	Decrease in system development
Information	Research Institute	6,197	6,197	12,791	29,802	5,812	30,779	▲385		237	237	516	2,598	-279	2,820	▲ 517	for the OG group
Technology	Sakura Information Systems	4.658	4,658	9.316	18,776	4,593	19.707	▲ 64		7	7	40	492	-49	850	▲ 56	
	Ube Information Systems	1,238	1,238	2,459	5,555	1,208	5,800	▲29		0	0	27	211	-29	160	▲30	
	Osaka Gas Chemicals	3,883	3,883	7,601	14,584	3,464	15,713	▲ 418	Decrease in sales of fine materials	193	193	357	-599	84	-133	▲108	Decrease in sales of fine materials
Advanced Materials									Decrease in sales of activated								
Waterials	Japan EnviroChemicals	3,755	3,755	7,838	15,572	3,594	16,510	▲161	Car Dorr materials	362	362	568	1,138			+18	
	Jacobi Carbons AB	_	_		_	4,749	21,592		New consolidation	_	_			601	3,692		New consolidation
	OG Sports	3,547	3,547	7,242	14,566	3,581	14,616	+34		448	448	1,026	2,108	4		▲ 52	
	Osaka Gas Finance	2,440	2,440	4,823	9,918	2,609	9,602	+169		457	457	785	1,460	523	1,245	+65	
	Osaka Gas Engineering	1.988	1,988	3,701	12.946	793	10.636	▲ 1,194	Back action to the Solar power works in previous year	131	131	175	701	-61	326	▲192	Back action to the Solar power works in previous year
Other	Osaka Gas Autoservice	1.811	1.811	3,697	7.339	1,800	7,354	▲ 10	20.20.00.00% A 20%	124	124	280	460		476	A 5	AND THE PROPERTY AND TH
	Osaka Gas Research Institute of Behavior Observation *3	1,369	1,369	2,845	6.086	1,001	6,497	▲ 367	Sales of free paper business etc	-103	-103	-77	85	-104	T	A 1	
	Osaka Gas Business Create	2,066	2.066	4,323	9,262	2,013	8,819	▲ 507		203	203	450	852		T	▲ 45	
	Osaka Gas Excellent Agency	2,000 910	2,000 910	1.807	3,616	2,013 865	3,805	<u>▲52</u>		203	203	450	622	197	63	<u>▲45</u>	
(Gaine of Fauit	y Method Affiliates included in the segment total)	- 910	_ 910	- 1,007	- 3,010	_		_	_	1,212	1.212	4.160	7.917	2.402	6.000	+1.189	
Subtotal	y mediod Anillates illeladed ill the segment total)	354.213	354.213	704.241	1.590.508	376,141	1.682.500	+21.927		28.668	28.668	4,160	104.555	-,	103.500	+12.414	
	nd Consolidation	-14.522	-14.522	-33.937	-77.926	-13,989	-77,000	+533		28,008	28,008	1,334	2,744	11,000	,	+12,414	
	- Constitution	1													,	1	
Total		339,690	339,690	670,304	1,512,581	362,151	1,605,500	+22,460		29,300	29,300	48,950	107,299	41,748	105,500	+12,447	

^{*1} affiliated company recorded by equity

*3 Old company name was "L-net" before June 2, 2014

^{*2 &}lt;As to the dealing segmentation of renewable energy business>
Renewable energy business has been changed to [LPG, Electricity, and Other Energies] or [International Energy Businesses] from FY15.3 as the description of business. <As to change of segment name> [Environment and Non-Energy Businesses] has been changed to [Life and Business solution] from FY15.3. FY14.3 Results: (A) means the results in former basis, (B) means in new basis