

Supplementary Financial Information for the 3rd Quarter of the Fiscal Year ending March 2014

1. Consolidated

(million yen)

	FY13.3		FY14.3		(E) Full Year Forecasts (October)	(F) Full Year Forecasts (Revised)	FY13.3 3Q Results→FY14.3 3Q Results (D-A)		FY13.3 Results→FY14.3 Revised Forecasts (F-B)		FY14.3 Forecasts(Oct.)→FY14.3 Revised Forecasts (F-E)		
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results			Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	
Consolidated	Operating Revenues	963,515	1,380,060	670,304	1,034,366	1,504,500	1,504,500	70,851	OG+60.6, Subsidiaries+24.6, Adjustment in consolidation decrease-14.4	124,439	OG+84.3, Subsidiaries+50.0, Adjustment in consolidation decrease-9.9	0	
	Operating Expenses	896,056	1,295,286	625,514	974,798	1,405,500	1,405,500	78,742		110,213		0	
	Operating Profit	67,459	84,773	44,790	59,568	99,000	99,000	-7,891	OG-6.1, Subsidiaries-1.4, Adjustment in consolidation decrease-0.2	14,226	OG+12.9, Subsidiaries+0.1, Adjustment in consolidation increase+1.0	0	
	Ordinary Profit	71,041	90,125	47,720	65,249	100,000	100,000	-5,791	OG-6.2, Subsidiaries-1.3, Adjustment in consolidation increase+1.7	9,874	OG+9.6, Subsidiaries-7, Adjustment in consolidation increase+9	0	
	Net Income After Tax	45,813	52,467	31,653	14,375	64,500	35,500	-31,437	OG-26.4, Subsidiaries-29.7, Adjustment in consolidation increase+24.8	-16,967	OG-14.1, Subsidiaries-2.2, Adjustment in consolidation decrease-0.6	-29,000	OG-24.0, Adjustment in consolidation decrease-5.0
	Total Assets *	1,498,825	1,566,899	1,593,783	1,682,191	1,656,800	1,627,700	183,365		60,800		-29,100	
	Total Shareholder's equity *	716,229	747,802	798,689	773,375	802,300	784,000	57,145		36,197		-18,300	
Interest-bearing Debt *	555,964	540,199	542,461	638,525	607,000	580,000	82,560		39,800		-27,000		
Non-Consolidated	Operating Revenues	777,143	1,109,173	545,379	837,761	1,193,500	1,193,500	60,618	Gas+40.5, Miscellaneous+3.8, Incidental Business+16.2	84,326	Gas+68.9, Miscellaneous-5.0, Incidental Business+20.4	0	
	Operating Expenses	736,823	1,063,158	516,973	803,595	1,134,500	1,134,500	66,772	Fuel Costs+55.3, Labor Costs+Operating Expenses+Depreciation Costs decrease-6.4, Miscellaneous Expenses+2.8, Incidental Business Expenses+14.9	71,341	Fuel Costs+72.4, Labor Costs+Operating Expenses+Depreciation Costs decrease-14.4, Miscellaneous Expenses-4.8, Incidental Business Expenses+18.2	0	
	Operating Profit	40,320	46,014	28,405	34,166	59,000	59,000	-6,154	Margin of gas sales-14.7, Margin of Miscellaneous+0.9, Margin of incidental business+1.2, Operating Expenses and Labor Costs and Depreciation Costs decrease+6.4	12,985	Margin of gas sales-3.5, Margin of Miscellaneous-0.1, Margin of incidental business+2.1, Operating Expenses and Labor Costs and Depreciation Costs decrease+14.4	0	
	Ordinary Profit	46,614	55,379	32,664	40,411	65,000	65,000	-6,203		9,620		0	
	Net Income After Tax	31,940	35,114	22,991	5,440	45,000	21,000	-26,499		-14,114		-24,000	
	Total Assets *	1,200,931	1,236,969	1,233,352	1,311,901	1,258,300	1,255,000	110,969		18,030		-3,300	
	Total Shareholder's equity *	562,563	572,423	591,417	566,141	606,000	581,600	3,578		9,176		-24,400	
Interest-bearing Debt *	445,828	421,571	418,209	512,368	421,200	440,000	66,540		18,428		18,800		
Consolidated/Non-Consolidated Ratio	Operating Revenues	1.24	1.24	1.23	1.23	1.26	1.26	-0.01		0.02		0.00	
	Operating Profit	1.67	1.84	1.58	1.74	1.68	1.68	0.07		-0.16		0.00	
	Ordinary Profit	1.52	1.63	1.46	1.61	1.54	1.54	0.09		-0.09		0.00	
	Net Income After Tax	1.43	1.49	1.38	2.64	1.43	1.69	1.21		0.20		0.26	

* B/S items show figures at the end of the each term.

2. Number of Employees and Capital Expenditure

	FY13.3		FY14.3		(E) Full Year Forecasts (October)	(F) Full Year Forecasts (Revised)	FY13.3 3Q Results→FY14.3 3Q Results (D-A)		FY13.3 Results→FY14.3 Revised Forecasts (F-B)		FY14.3 Forecasts(Oct.)→FY14.3 Revised Forecasts (F-E)		
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results			Changes	Remarks	Changes	Remarks	Changes	Remarks	
Consolidated	Number of Employees (*a)	20,174	19,870	20,212	20,370	20,201	21,401	196		1,531	new consolidation of the Swedish activated carbon company	1,200	new consolidation of the Swedish activated carbon company
	Capital Expenditure (million yen)	81,547	112,987	57,057	87,388	134,758	134,758	5,841	LNG tanker construction, Upstream business in USA etc (increase), Himeji-Okayama pipeline etc (decrease)	21,770	LNG tanker construction, Investment in real estate, Gorgon LNG projects in Australia etc (increase)	0	
	Investment for Upgrading Existing Businesses	29,322	44,507	17,150	26,463	44,091	44,091	-2,858		-416		0	
	Investment for Expansion, Greenfield, and M&A	66,420	85,775	43,190	80,240	138,000	138,000	13,820	Water supply and distribution business in the UK, LNG tanker construction, Upstream business in USA etc (increase)	52,224	LNG tanker construction, Investment in real estate, Gorgon LNG projects in Australia etc (increase)	0	
Investment (million yen) (*b)	95,742	130,282	60,341	106,704	182,091	182,091	10,961		51,808		0		
Non-Consolidated	Number of Employees (*a)	5,921	5,867	5,959	5,929	5,854	5,854	8		-13		0	
	Capital Expenditure (million yen)	41,460	60,181	23,153	33,576	63,636	63,636	-7,883		3,454		0	

(*a): excluding the seconded and including part-time workers (*b): including capital expenditure

3. Non-Consolidated

(million yen)

	FY13.3		FY14.3		(E) Full Year Forecasts (October)	(F) Full Year Forecasts (Revised)	FY13.3 3Q Results→FY14.3 3Q Results (D-A)		FY13.3 Results→FY14.3 Revised Forecasts (F-B)		FY14.3 Forecasts(Oct.)→FY14.3 Revised Forecasts (F-E)	
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results			Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Gas Sales Revenues	578,566	841,955	404,207	619,117	910,900	910,900	40,550	Fuel cost adjustment factor+47.3, Gas sales volume change etc-6.8	68,944	Fuel cost adjustment factor+79.1, Gas sales volume change etc-10.2	0	
Other Sales Revenues	198,577	267,217	141,171	218,644	282,600	282,600	20,067		15,382		0	
Miscellaneous	94,894	133,135	61,535	98,747	128,100	128,100	3,852		-5,035		0	
Gas Appliances	75,365	103,878	48,623	78,152	98,900	98,900	2,787		-4,978	mainly decrease in residential	0	
House Pipe Installation	14,407	22,496	9,721	15,423	23,000	23,000	1,016		503		0	
Others	5,121	6,760	3,190	5,171	6,200	6,200	49		-560		0	
Incidental Business	103,682	134,081	79,636	119,897	154,500	154,500	16,215	mainly increase in LNG sales	20,418	mainly increase in LNG sales	0	
Operating Revenues	777,143	1,109,173	545,379	837,761	1,193,500	1,193,500	60,618		84,326		0	
Fuel Costs	354,426	519,938	260,880	409,768	592,400	592,400	55,341	Fuel cost adjustment factor+57.9, Gas sales volume change etc-2.6	72,461	Fuel cost adjustment factor+69.2, Gas sales volume change etc+3.1	0	
Labor Costs, Operating Expense, Depreciation Costs	213,932	310,272	137,113	207,501	295,800	295,800	-6,430		-14,472		0	
Other Expenses	168,463	232,947	118,979	186,325	246,300	246,300	17,861		13,352		0	
Miscellaneous	87,392	125,184	56,209	90,288	120,300	120,300	2,895		-4,884		0	
Gas Appliances	72,643	102,943	46,421	74,865	97,700	97,700	2,222		-5,243	mainly decrease in residential	0	
House Pipe Installation	14,749	22,241	9,787	15,422	22,600	22,600	673		358		0	
Incidental Business	81,070	107,762	62,769	96,037	126,000	126,000	14,966	mainly increase in LNG sales	18,237	mainly increase in LNG sales	0	
Operating Expenses	736,823	1,063,158	516,973	803,595	1,134,500	1,134,500	66,772		71,341		0	
Operating Profit	40,320	46,014	28,405	34,166	59,000	59,000	-6,154		12,985		0	
Non-Operating Profit	6,294	9,364	4,258	6,244	6,000	6,000	-49		-3,364		0	
Non-Operating Revenues	12,335	17,387	7,993	11,747	13,500	13,500	-588		-3,887	Decrease in profits by sale of securities etc	0	
Non-Operating Expenses	6,041	8,023	3,735	5,502	7,500	7,500	-538		-523		0	
Ordinary Profit	46,614	55,379	32,664	40,411	65,000	65,000	-6,203		9,620		0	
Extraordinary Profit and Loss	0	-3,057	0	-22,358	0	-24,000	-22,358	Upstream business in USA	-20,942	Upstream business in USA	-24,000	Upstream business in USA
Income Tax (Current and Deferred)	14,674	17,207	9,672	12,611	20,000	20,000	-2,062		2,792		0	
Net Income After Tax	31,940	35,114	22,991	5,440	45,000	21,000	-26,499		-14,114		-24,000	

4. Breakdown of Gross Margin

(million yen)

	FY13.3		FY14.3		(E) Full Year Forecasts (October)	(F) Full Year Forecasts (Revised)	FY13.3 3Q Results→FY14.3 3Q Results (D-A)		FY13.3 Results→FY14.3 Revised Forecasts (F-B)		FY14.3 Forecasts(Oct.)→FY14.3 Revised Forecasts (F-E)	
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results			Changes	Remarks (billion yen)	Changes	Remarks (billion yen)	Changes	Remarks (billion yen)
Gross Margin of Gas Sales	224,139	322,017	143,326	209,348	318,500	318,500	-14,790	Fuel cost adjustment factor-10.5, Gas sales volume changes etc-4.1	-3,517	Fuel cost adjustment factor+9.8, Gas sales volume changes etc-13.3	0	
Gas Appliances	2,722	934	2,201	3,287	1,200	1,200	564	increase in boiler sales etc	265	increase in boiler sales etc	0	
House-Pipe Installation	-342	255	-66	0	400	400	343		144		0	
Others	5,121	6,760	3,190	5,171	6,200	6,200	49		-560		0	
Gross Margin of Miscellaneous Sales	7,501	7,950	5,326	8,459	7,800	7,800	957		-150		0	
Gross Margin of Incidental Business	22,611	26,319	16,866	23,860	28,500	28,500	1,248	mainly increase in power business	2,180	mainly increase in power business	0	
Subtotal	30,113	34,269	22,192	32,319	36,300	36,300	2,206		2,030		0	
Profit/ Loss on Fuel Cost Adjustment System	-1,563	-20,789	-9,625	-12,156	-10,932	-10,932	-10,593		9,857		0	
Crude Oil Price (\$/bbl)	114.0	113.9	107.7	109.3	108.8	109.5	-4.7	4Q: 110.0\$/bbl (assumption)	-4.4	4Q: 110.0\$/bbl (assumption)	0.6	4Q: 110.0\$/bbl (assumption)
Exchange Rate (yen/\$)	80.0	83.1	98.9	99.4	99.4	99.5	19.4	4Q: 100.0yen/\$ (assumption)	16.4	4Q: 100.0yen/\$ (assumption)	0.1	4Q: 100.0yen/\$ (assumption)

5. Gas Sales Volume

	FY13.3		FY14.3		(E) Full Year Forecasts (October)	(F) Full Year Forecasts (Revised)	FY13.3 3Q Results→FY14.3 3Q Results (D-A)		FY13.3 Results→FY14.3 Revised Forecasts (F-B)		FY14.3 Forecasts(Oct.)→FY14.3 Revised Forecasts (F-E)	
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results			Changes	Remarks	Changes	Remarks	Changes	Remarks
Averaged Temperature	19.9	16.7	23.7	20.4	17.1	17.1	0.5		0.4		0.0	
Gas Sales per Household (m3/month)	25.6	32.5	22.5	24.1	31.1	31.1	-1.5		-1.4		0.0	
Residential	1,342	2,272	789	1,269	2,182	2,182	-74	-5.5%	-90	-4.0%	0.0%	
Non-residential	4,259	5,761	2,906	4,296	5,836	5,836	37	0.9%	75	1.3%	0.0%	
Commercial	663	898	458	654	867	867	-9	-1.4%	-31	-3.4%	0.0%	
Public and Medical	449	642	316	448	619	619	-1	-0.2%	-23	-3.5%	0.0%	
Industrial	3,146	4,222	2,132	3,193	4,350	4,350	47	1.5%	128	3.0%	0.0%	
Wholesale	337	469	220	332	462	462	-5	-1.4%	-7	-1.6%	0.0%	
Total Gas Sales Volume (million m3) *45MJ/m3	5,938	8,503	3,916	5,897	8,480	8,480	-41	-0.7%	-22	-0.3%	0.0%	
Supply for Non-Regulated Customers	3,647	4,894	2,485	3,683	5,000	5,000	36	1.0%	106	2.2%	0.0%	
Number of Customers (thousand)	7,067	7,086	7,101	7,111	7,112	7,112	45		26		0	
Number of Newly Built Houses (thousand)	57	91	40	63	100	100	6		9		0	

(Reference) Consolidated Gas Sales Volume

	FY13.3		FY14.3		(E) Full Year Forecasts (October)	(F) Full Year Forecasts (Revised)	FY13.3 3Q Results→FY14.3 3Q Results (D-A)		FY13.3 Results→FY14.3 Revised Forecasts (F-B)		FY14.3 Forecasts(Oct.)→FY14.3 Revised Forecasts (F-E)	
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results			Changes	Remarks	Changes	Remarks	Changes	Remarks
Osaka Gas	5,938	8,503	3,916	5,897	8,480	8,480	-41		-22		0	
Nabari Kintetsu Gas	17.2	22.2	11.7	16.8	21.2	21.2	-0.4		-1.0		0.0	
Toyooka Energy	5.8	7.4	4.0	5.6	7.2	7.2	-0.2		-0.2		0.0	
Shingu Gas	1.0	1.3	0.7	0.9	1.2	1.2	0.0		0.0		0.0	
Total Gas Sales Volume (million m3) *45MJ/m3	5,962	8,534	3,932	5,920	8,510	8,510	-42		-24		0	

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

Segment and Subsidiaries Information
for the 3rd Quarter of
the Fiscal Year ending March 2014

(million yen)

FY13.3 end: Number of Consolidated Subsidiaries 130, Affiliates Recorded by Equity 9 FY14.3 3Q end: Number of consolidated subsidiaries 130 Affiliates Recorded by Equity 12	Operating Revenues											
	FY13.3		FY14.3		(E) Full Year Forecasts (October)	(F) Full Year Forecasts (Revised)	FY13.3 3Q Results→FY14.3 3Q Results (D-A)		FY13.3 Results→FY14.3 Revised Forecasts (F-B)		FY14.3 Forecasts(Oct.)→FY14.3 Revised Forecasts (F-E)	
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results			Changes	Remarks	Changes	Remarks	Changes	Remarks
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—	—	—
Gas	719,759	1,038,550	496,736	763,858	1,093,500	1,093,500	+44,099	—	+54,949	—	±0	—
Osaka Gas	673,460	975,091	465,742	717,864	1,039,000	1,039,000	+44,403	—	+63,908	—	±0	—
Osaka Gas Customer Relations	9,535	12,712	6,374	9,571	12,688	12,688	+36	—	▲23	—	±0	—
Osaka Gas Housing & Equipment	11,944	16,147	7,467	12,168	17,820	17,820	+224	Increase in sales of kitchen units and bath units	+1,672	Increase in sales of kitchen units and bath units	±0	—
Kansai Business Information	5,617	8,359	3,815	6,063	10,158	10,158	+445	Increase in event orders	+1,798	Increase in event orders	±0	—
Creative Techno Solution	20,181	26,399	14,048	19,402	25,228	25,228	▲778	Decrease to average level; previous term saw an exceptional increase in sales volume of cogeneration systems	▲1,171	Decrease to average level; previous term saw an exceptional increase in sales volume of cogeneration systems	±0	—
Osaka Gas Security Service	6,840	9,260	4,645	7,015	9,285	9,285	+175	—	+25	—	±0	—
Kinpai	8,724	15,332	5,663	8,730	15,900	15,900	+6	—	+567	Increase in operation revenues due to increase in house construction	±0	—
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—	—	—
LPG, Electricity, and Other Energies	154,259	215,502	113,404	174,549	260,000	260,000	+20,290	—	+44,497	—	±0	—
Osaka Gas	103,682	134,081	79,636	119,897	154,500	154,500	+16,215	—	+20,418	—	±0	—
Liquid Gas	8,715	11,809	6,378	9,844	13,110	13,110	+1,129	due to weak yen	+1,300	due to weak yen	±0	—
Osaka Gas LPG	10,820	15,997	7,145	11,195	17,996	17,996	+375	Increase in sales unit price due to CP increase	+1,999	Increase in sales unit price due to CP increase	±0	—
Nissho Petroleum Gas	12,015	17,663	7,517	12,849	20,375	20,375	+833	Increase in sales unit price due to CP increase	+2,712	Increase in sales unit price due to CP increase	±0	—
Nissho Propane Sekiyu	11,756	20,877	6,128	12,526	23,919	23,919	+769	Increase in sales volume of kerosen	+3,042	Increase in sales volume of kerosen	±0	—
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—	—	—
International Energy Businesses	7,871	10,764	6,039	9,523	13,000	13,000	+1,652	—	+2,235	—	±0	—
Osaka Gas Energy America Corporation	3,558	4,763	2,949	4,874	5,427	5,427	+1,315	Increase in IPP operation	+663	Increase in IPP operation	±0	—
Osaka Gas Resources America Corporation	0	116	322	522	1,660	1,660	+522	No development in previous term	+1,543	Development started in earnest	±0	—
Osaka Gas International Transport	1,372	1,933	748	1,122	1,688	1,688	▲250	—	▲245	—	±0	—
Idemitsu Snorre Oil Development *1	—	—	—	—	—	—	—	—	—	—	—	—
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—	—	—
Environment and Non-Energy Businesses	129,275	185,643	88,060	138,079	204,500	204,500	+8,804	—	+18,856	—	±0	—
Real Estate	—	—	—	—	—	—	—	—	—	—	—	—
Osaka Gas Urban Development	14,093	20,561	9,470	17,684	28,709	28,709	+3,590	Increase in condominium apartment sales	+8,148	Increase in condominium apartment sales	±0	—
Osaka Gas Maison	0	0	0	0	0	0	±0	—	±0	—	±0	—
Information Technology	—	—	—	—	—	—	—	—	—	—	—	—
Osaka Gas Information System Research Institute	19,021	28,348	12,791	19,425	30,499	30,499	+404	Increase in system development	+2,151	Increase in system development for OG group	±0	—
Sakura Information Systems	14,472	19,140	9,316	13,918	19,058	19,058	▲553	Decrease in Service business revenues	▲82	Decrease in Service business revenues	±0	—
Ube Information Systems	3,594	5,158	2,459	3,785	5,306	5,306	+190	—	+147	—	±0	—
Advanced Materials	—	—	—	—	—	—	—	—	—	—	—	—
Osaka Gas Chemicals	11,469	15,258	7,601	11,492	16,774	16,774	+23	—	+1,515	Increase in sales of fine materials etc	±0	—
Japan EnviroChemicals	11,156	15,477	7,838	11,646	15,887	15,887	+489	Increase in sales of activated carbon materials	+409	Increase in sales of activated carbon materials	±0	—
OG Sports	11,046	14,728	7,242	10,889	14,637	14,637	▲156	—	▲91	—	±0	—
Osaka Gas Finance	7,133	9,911	4,823	7,302	9,606	9,606	+169	—	▲304	—	±0	—
Others	—	—	—	—	—	—	—	—	—	—	—	—
Osaka Gas Engineering	4,028	9,636	3,701	7,245	12,324	12,324	+3,216	Increase in Solar power work	+2,688	Increase in Solar power work	±0	—
Osaka Gas Autoservice	5,802	7,653	3,697	5,526	7,274	7,274	▲275	Decrease in car-lease volume	▲379	Decrease in car-lease volume	±0	—
L-Net	4,232	6,063	2,845	4,371	6,387	6,387	+138	—	+323	Direct mail business	±0	—
Osaka Gas Business Create	6,673	9,392	4,323	6,461	10,074	10,074	▲212	—	+681	Increase in facilities management business	±0	—
Osaka Gas Excellent Agency	2,870	3,803	1,807	2,716	3,727	3,727	▲154	—	▲76	—	±0	—
(Gains of Equity Method Affiliates included in the segment total)	—	—	—	—	—	—	—	—	—	—	—	—
Subtotal	1,011,166	1,450,460	704,241	1,086,010	1,571,000	1,571,000	+74,844	—	+120,539	—	±0	—
Elimination and Consolidation	-47,850	-70,400	-33,937	-51,643	-66,500	-66,500	▲3,993	—	+3,900	—	±0	—
Total	963,515	1,380,060	670,304	1,034,366	1,504,500	1,504,500	+70,851	—	+124,439	—	±0	—

*1 affiliated company recorded by equity

Segment and Subsidiaries Information
for the 3rd Quarter of
the Fiscal Year ending March 2014

(million yen)

FY13.3 end: Number of Consolidated Subsidiaries 130, Affiliates Recorded by Equity 9 FY14.3 3Q end: Number of consolidated subsidiaries 130 Affiliates Recorded by Equity 12	Segment Profit (Operating Profit + Gains of Equity Method Affiliates)											
	FY13.3		FY14.3		FY13.3 3Q Results→FY14.3 3Q Results (D-A)		FY13.3 Results→FY14.3 Revised Forecasts (F-B)		FY14.3 Forecasts(Oct.)→FY14.3 Revised Forecasts (F-E)			
	(A) 3Q Results	(B) Full Year Results	(C) 2Q Results	(D) 3Q Results	(E) Full Year Forecasts (October)	(F) Full Year Forecasts (Revised)	Changes	Remarks	Changes	Remarks	Changes	Remarks
(Gains of Equity Method Affiliates included in the segment total)	24	4	46	-1,300	-1	-1	▲1,325		▲5		±0	
Gas	21,386	23,373	14,301	12,705	34,500	34,500	▲8,681		+11,126		±0	
Osaka Gas	17,708	19,695	11,539	10,305	30,500	30,500	▲7,402		+10,804		±0	
Osaka Gas Customer Relations	237	201	175	248	166	166	+11		▲34		±0	
Osaka Gas Housing & Equipment	471	536	196	439	614	614	▲32		+77		±0	
Kansai Business Information	193	361	304	409	556	556	+216	Increase in event orders	+195	Increase in event orders	±0	
Creative Techno Solution	1,480	1,160	1,216	1,535	1,027	1,027	+55	Increase in heat supply demands etc	▲133	Increase in sales volume of cogeneration systems	±0	
Osaka Gas Security Service	189	303	75	145	350	350	▲44		+46		±0	
Kinpai	-31	107	50	106	311	311	+138	Increase in profit rate of household equipment	+204	Increase in revenue of real estate rent	±0	
(Gains of Equity Method Affiliates included in the segment total)	269	482	164	316	299	299	+47		▲183		±0	
LPG, Electricity, and Other Energies	29,312	38,275	21,658	31,030	42,500	42,500	+1,718		+4,224		±0	
Osaka Gas	22,611	26,319	16,866	23,880	28,500	28,500	+1,248		+2,180		±0	
Liquid Gas	670	870	444	759	998	998	+89		+128		±0	
Osaka Gas LPG	28	518	419	341	681	681	+312	Decrease in amortization of goodwill etc	+163	Decrease in amortization of goodwill etc	±0	
Nissho Petroleum Gas	153	168	14	61	88	88	▲91		▲80	Decrease in sales volume etc	±0	
Nissho Propane Sekiyu	60	287	11	23	200	200	▲37		▲87		±0	
(Gains of Equity Method Affiliates included in the segment total)	4,366	5,570	3,593	6,192	7,003	7,003	+1,826		+1,433		±0	
International Energy Businesses	6,210	7,649	3,007	5,258	5,000	5,000	▲952		▲2,649		±0	
Osaka Gas Energy America Corporation	1,483	1,867	1,218	2,282	2,115	2,115	+779		+247	Increase in IPP operation	±0	
Osaka Gas Resources America Corporation	-4	-268	-1,907	-3,357	-3,800	-3,800	▲3,352	Not good condition on produce	▲3,531	Not good condition on produce	±0	
Osaka Gas International Transport	438	681	312	474	627	627	+35		▲53		±0	
Idemitsu Snorre Oil Development *1	2,242	2,807	1,847	3,811	3,854	3,854	+1,369	Increase in sales volume , Decrease in searching expense	+1,047		±0	
(Gains of Equity Method Affiliates included in the segment total)	207	277	355	585	198	198	+378		▲79		±0	
Environment and Non-Energy Businesses	13,376	19,068	8,648	14,408	21,500	21,500	+1,032		+2,431		±0	
Real Estate	4,880	6,017	3,267	5,023	6,513	6,513	+143	Increase in condominium apartment sales	+495	Increase in condominium apartment sales	±0	
Osaka Gas Maison	-18	-24	0	0	0	0	+18		+24		±0	
Information Technology	1,154	2,620	516	1,058	2,922	2,922	▲95	Decrease in profit rate of business	+301	Increase in system development	±0	
Osaka Gas Information System Research Institute	374	384	40	310	731	731	▲64		+346	Increase in profit rate of business	±0	
Sakura Information Systems	97	155	27	96	146	146	±0		▲9		±0	
Ube Information Systems	19	-142	357	100	234	234	+81		+377	Increase in sales of fine materials etc	±0	
Advanced Materials	1,053	1,383	568	910	1,394	1,394	▲142	Increase in R&D expenditure	+11		±0	
Japan EnviroChemicals	1,668	2,109	1,026	1,592	2,117	2,117	▲75		+8		±0	
OG Sports	991	1,229	785	1,167	1,388	1,388	+175	Increase in lease contract	+159	Decrease in interest of debt etc	±0	
Osaka Gas Finance	219	694	175	340	414	414	+121	Increase in revenue of licences	▲280	Decrease to average level; previous term saw an exceptional increase in profit rate of business	±0	
Others	482	601	280	383	485	485	▲99		▲116	Decrease in car-lease volume	±0	
Osaka Gas Autoservice	12	209	-77	-85	171	171	▲98		▲37		±0	
L-Net	655	855	450	647	904	904	▲8		+49		±0	
Osaka Gas Business Create	62	46	41	53	55	55	▲9		+8		±0	
Osaka Gas Excellent Agency	4,867	6,335	4,160	5,793	7,500	7,500	+925		+1,164		±0	
(Gains of Equity Method Affiliates included in the segment total)	4,867	6,335	4,160	5,793	7,500	7,500	+925		+1,164		±0	
Subtotal	70,285	88,367	47,616	63,402	103,500	103,500	▲6,883		+15,132		±0	
Elimination and Consolidation	2,041	2,742	1,334	1,958	3,000	3,000	▲83		+258		±0	
Total	72,326	91,109	48,950	65,361	106,500	106,500	▲6,965		+15,390		±0	

*1 affiliated company recorded by equity