1. Consolidated

		FY12.3	,	FY13.3				12.3 3Q→13.3 3Q (A→D)
		(A)3Q Results	(B) Full Year Results	(C)2Q Results	(D)3Q Results	(E) Full Year Forecast	Change	Remarks (billion yen)
	Operating Revenues	868,716	1,294,781	629,878	963,515	1,373,000	94,798	OG+88.0, Subsidiaries+4.8, Adjustment in consolidation decrease+1.9
	Operating Expenses	842,972	1,217,507	584,980	896,056	1,279,000	53,083	
	Operating Profit	25,744	77,274	44,897	67,459	94,000	41,715	OG+39.3, Subsidiaries+1.7, Adjustment in consolidation decrease+0.6
Consolidated	Ordinary Profit	26,165	75,694	48,306	71,041	95,000	44,875	OG+41.9, Subsidiaries+0.6, Adjustment in consolidation decrease+2.3
	Net Income After Tax	12,911	45,207	30,883	45,813	61,000	32,901	OG+29.5, Subsidiaries+0.6, Adjustment in consolidation decrease+2.7
	Total Assets *	1,446,696	1,475,759	1,464,765	1,498,825	1,575,500	52,128	
	Total Shareholder's equity *	645,699	684,584	700,251	716,229	725,300	70,530	
	Interest-bearing Debt *	597,004	541,349	550,227	555,964	584,000	-41,039	
	Operating Revenues	689,113	1,032,720	508,991	777,143	1,098,000	88,029	Gas+52.1, Miscellaneous+11.2, Incidental Business +24.6
	Operating Expenses	688,099	993,372	480,839	736,823	1,038,500	48,723	
	Operating Profit	1,014	39,348	28,152	40,320	59,500		Margin of gas sales+25.2, Gross Margin of Inciden Business+9.8, Labor Costs/Operating Expenses/ Depreciation Costs Decrease+3.9
Non-	Ordinary Profit	4,658	41,165	33,697	46,614	66,000	41,956	
Consolidated	Net Income After Tax	2,407	25,707	23,373	31,940	45,500	29,532	
	Total Assets *	1,160,818	1,187,531	1,186,837	1,200,931	1,251,900	40,112	
	Total Shareholder's equity *	515,515	544,531	556,884	562,563	570,600	47,048	
	Interest-bearing Debt *	474,997	421,236	440,481	445,828	470,400	-29,169	
Consolidated/	Operating Revenues	1.26	1.25	1.24	1.24	1.25	-0.02	
Non-Consolidated	Operating Profit	25.39	1.96	1.59	1.67	1.58	-23.72	
Ratio	Ordinary Profit	5.62	1.84	1.43	1.52	1.44	-4.09	
	Net Income After Tax	5.36	1.76	1.32	1.43	1.34	-3.93	

2. Number of Employees and Capital Expenditure

		FY12.3		FY13.3				12.3 3Q→13.3 3Q (A→D)
		(A)3Q Results	(B) Full Year Results	(C)2Q Results	(D)3Q Results	(E) Full Year Forecast	Change	Remarks (billion yen)
	Number of Employees (*a)	20,057	19,818	19,935	20,174	19,992	117	
	Capital Expenditure (million yen) Upgrading Existing Businesses Investment for expansion, greenfield, and M& Investments (million yen) (*b)	59,116 28,737 47,831 76,568	87,171 43,713 64,201 107,914	56,374 18,402 42,454 60,857	29,322 66,420	120,000	22,430 584 18,588	Ichthys LNG project in Australia, and Pearsall shale gas & liquids project in USA
	Number of Employees (*a)	5,913	5,841	5,952		5,850	,	
Consolidated								
	Capital Expenditure (million yen)	38,403	58,647	25,699	41,460	68,071	3,056	

^{*(}a): excluding the seconded and including part-time workers
*(b): including capital expenditure

3. Non-Consolidated

					(million yen)		
	FY12.3		FY13.3				12.3 3Q→13.3 3Q (A→D)
	(A)3Q Results	(B) Full Year Results	(C)2Q Results	(D)3Q Results	(E) Full Year Forecast	Change	Remarks (billion yen)
Gas Sales Revenues	526,437	802,376	378,772	578,566	841,700	52,129	Fuel cost adjustment factor+51.7, Others+0.3
Other Revenues (Miscellaneous and Incidental Businesses)	162,676	230,343	130,218	198,577	256,300	35,900	
Miscellaneous	83,659	117,164	60,757	94,894	122,700	11,234	
Gas Appliances	65.338	89.515	48.193	75.365	95.500		Increase in sales of residential fuel cell cogeneration system and of commercial/industrial air-conditioning appliances
House Pipe Installation	13,621	20,747	9.382	14,407	20,800	785	
Others	4.699	6,902	3,181	5,121	6,400	421	
Incidental Business	79.016	113,179	69,460	103,682	133,600	24.665	
Operating Revenues	689,113	1,032,720	508,991	777,143	1.098.000	88.029	
Fuel Costs	327.561	483,222	231.525	354,426	510,200	26.865	
Sum of Labor Costs, Operating Expenses, and Depreciation Costs	217,877	308,604	140,655	213,932	303,400	-3,944	Decrease in Depreciation Costs, etc.
Other Expenses (relating with Miscellaneous and Incidental Businesses)	142,660	201,545	108,658	168,463	224,900	25,802	
Miscellaneous	76,419	109,462	55,447	87,392	115,100	10,973	
Gas Appliances	62,480	88,709	45,928	72,643	94,400	10,162	
House Pipe Installation	13,938	20,753	9,519	14,749	20,700	811	
Incidental Business	66,241	92,082	53,210	81,070	109,800	14,829	
Operating Expenses	688,099	993,372	480,839	736,823	1,038,500	48,723	
Operating Profit	1,014	39,348	28,152	40,320	59,500	39,306	
Non-Operating Profit	3,644	1,817	5,545	6,294	6,500	2,649	
Non-Operating Revenues	9,172	13,613	9,583	12,335	14,800	3,163	Increase in dividends income and gain on disposal of investment securities, etc.
Non-Operating Expenses	5,527	11,795	4,038	6,041	8,300	513	
Ordinary Profit	4,658	41,165	33,697	46,614	66,000	41,956	
Extraordinary Profit and Loss	0	0	0	0	0	0	
Income Tax (Current and Deferred)	2,250	15,458	10,323	14,674	20,500	12,424	
Net Income After Tax	2,407	25,707	23,373	31,940	45,500	29,532	

4. Breakdown of Gross Margin

(million ven)

						(million yen)		
		FY12.3		FY13.3			12.3 3Q→13.3 3Q (A→D)	
		(A)3Q Results	(B) Full Year Results	(C)2Q Results	(D)3Q Results	(E) Full Year Forecast	Change	Remarks (billion yen)
Gross Margin of Gas Sales		198,875	319,153	147,246	224,139	331,500	25,264	Fuel cost adjustment factor+31.4, Others-6.1
	Gas Appliances	2,857	805	2,265	2,722	1,100	-135	
	House-Pipe Installation	-316	-6	-136	-342	100	-25	
	Others	4,699	6,902	3,181	5,121	6,400	421	
	Gross Margin of Miscellaneous Sales	7,240	7,702	5,310	7,501	7,600	261	
	Gross Margin of Incidental Business	12,775	21,096	16,250	22,611	23,800		Mainly increase in gross margin of electric power supply
Subtotal		20,016	28,798	21,560	30,113	31,400	10,097	
Profit/ Loss on Fuel Cost Adjustment System		-32,972	-30,740	-7,369	-1,563	-2,988	31,409	
Crude Oil Price (\$/bbl)		113.1	114.2	114.0	114.0	114.2	0.9	Assumption for 4Q:115\$/bbl
Exchange Rate (yen/\$)		79.0	79.1	79.4	80.0	80.0	1.0	Assumption for 4Q:¥80/\$

5. Gas Sales Volume

	FY12.3					12.3 3Q→13.3 3Q (A→D)		
	(A)3Q Results	(B) Full Year Results	(C)2Q Results	(D)3Q Results	(E) Full Year Forecast	Change	Remarks	
Averaged Temperature	20.3	16.9	23.5	19.9	17.1	-0.4		
Gas Sales per Household (m3/month)	25.3	32.6	23.8	25.6	31.9	0.3		
Residential	1,322	2,271	831	1,342	2,229	20	1.5%	
Non-residential	4,304	5,930	2,899	4,259	5,819	-45	-1.1%	
Commercial	685	927	464	663	894	-22	-3.2%	
Public and Medical	452	648	313	449	603	-3	-0.7%	
Industrial	3,167	4,355	2,122	3,146	4,322	-20	-0.6%	
Wholesale	342	480	222	337	459	-5	-1.5%	
Total Gas Sales Volume (million m3) *45MJ/m3	5,968	8,681	3,953	5,938	8,507	-30	-0.5%	
Supply for Non-Regulated Customers	3,694	5,062	2,479	3,647	4,982	-47	-1.3%	
Number of Customers (thousand)	7,031	7,045	7,057	7,067	7,078	35		
Number of Newly Built Houses (thousand)	52	81	37	57	82	5		

(Reference) Consolidated Gas Sales Volume

			FY12.3		FY13.3			12.3 3Q→13.3 3Q (A→D)	
		(A)3Q Results	(B) Full Year			(E) Full Year			
			Results	Results	Results	Forecast	Change	Remarks	
	Osaka Gas	5,968	8,681	3,953	5,938	8,507	-30		
	Nabari Kintetsu Gas	17.0	21.9	12.1	17.2	22.4	0.2		
	Toyooka Energy	5.7	7.1	4.2	5.8	7.3	0.1		
	Shingu Gas	1.0	1.3	0.7	1.0	1.2	-0.0		
Tota	al Gas Sales Volume (million m3) *45MJ/m3	5,991	8,711	3,970	5,962	8,538	-30	-0.5%	

<Abbreviation> OG: Osaka Gas ⟨Disclaimer⟩
Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

Segment and Subsidiaries Information for the 3rd Quarter of the Fiscal Year ending March 2013

(million ven) (million ven) Operating Revenues Segment Profit (Operating Profit + Gains of Equity Method Affiliates) FY12.3 end: Number of consolidated subsidiaries: 133 FY13.3 3Q end: Number of consolidated subsidiaries: 131 FY13.3 12.3 3Q→13.3 3Q(A→D) 12.3 3Q→13.3 3Q(A→D) (F) Full Yea B) Full Yea (C)20 (C)20 F) Full Yea Affiliated recorded by equity: 9 (at FY12.3 end and FY13.3 3Q er Remarks Results Results Results Results Forecast Changes Remarks Results Results Results Results Forecast Changes (Gains of Equity Method Affiliates included in the segment total) 650.152 976.51 471.33 719.75 1.025.000 +69,606 -9.319 20.982 14.664 38.500 +30,705 21.38 Osaka Gas 610.09 919.54 439.53 673,46 964,400 +63,363 Fuel cost adjustment factor -11.761 18,251 11.901 35.700 +29,470 Fuel cost adjustment factor Osaka Gas Customer Relations 9,392 12,582 6,33 9,53 13,190 +142223 191 164 ncrease in sales of kitchen units Osaka Gas Housing & Equipment 11,165 15,397 +779 and bath units 381 Kansai Business Information 8.145 3,494 258 492 150 328 **▲**65 ncrease in sales volume of Increase in sales of cogeneration 15.083 20.625 14.81 +1.074 systems Creative Techno Solution 24.196 +5,097 cogeneration systems 405 1.355 6.71 9.049 4.51 6,840 8.724 9,26 221 37 Osaka Gas Security Service 108 ▲31 8.082 13.810 5.599 -124 Kinpai 16,159 +64246 **▲**78 (Gains of Equity Method Affiliates included in the segment total) LPG, Electricity, and Other Energies 128,975 198.060 98.979 154.259 224,500 18.748 32,447 20.189 29.312 35.000 +10.563 ncrease in revenues of LNG sales ncrease in gross margin of electric Osaka Gas 79,016 113,179 69,460 133,600 +24,665 and electric power supply 12,775 21,096 16,250 23,80 power supply and LNG sales Liquid Gas 7,772 10,65 5,69 8,71 11,55 568 76 416 856 +10 Osaka Gas LPG 10,310 15,160 6,909 10,82 16,008 +510 156 55 532 **▲**12 Nissho Petroleum Gas 16,30 19,97 12,01 11.75 7,00 17,13 **▲**4,285 109 20,054 5.55 20,508 (Gains of Equity Method Affiliates included in the segment total) 2 820 5,300 3 424 International Energy Businesses 7,959 11.158 7,87 10,500 4.741 8,66 4,626 6.500 +1.4685,25 3,370 4,854 2,318 3,55 4,638 +187 1,342 963 1,478 1,664 +135 Osaka Gas Energy America Corporation 2,17 2,007 445 287 Osaka Gas International Transport 915 1,37 1,999 767 675 ncrease in profit on foreign currency translation, and decrease +600 in exploration costs Idemitsu Snorre Oil Development *1 1.641 2.805 1.947 2.242 2.290 (Gains of Equity Method Affiliates included in the segment total) +149 13,376 130,573 184,588 84,345 129,275 12,978 18,552 17,000 +397 Environment and Non-Energy Businesses 181,000 7,748 Decrease in condominium apartme Real Estate Urbanex 9,407 14,09 20,043 4,768 3,429 5,815 Osaka Gas Maison 1,72 1,721 ▲1,721 Reorganization within the OG group ▲50 Information Osaka Gas Information System Research Institute 18.860 28,835 12,542 19,021 29,541 879 499 2,818 +161+274Technology Sakura Information Systems 13,880 9,50 14,47 19,300 +592 508 740 **▲**133 Ube Information Systems 3.214 4.815 2.430 3.594 5.076 +379+128Decrease in sales of carbon fiver materials, and increase in Advanced experimental and research 11,217 14,194 11,469 14,445 -1,095 ▲531 expenses, etc. Materials Osaka Gas Chemicals 7,464 550 126 -263 Increase in sales of activated Japan EnviroChemicals 10,298 13,749 7,045 +858 carbon materials 1,022 1,002 652 1,05 Others OG Sports 11,449 15,154 7,37 11,046 15,404 **▲**403 1,391 1,736 1,092 1,668 2,220 +277 7,52 9,907 4,73 7,13 9,624 ▲388 999 1,25 624 99 1,200 **▲**8 Osaka Gas Finance 3,719 8,837 2,17 4,02 9,291 -121 53 Osaka Gas Engineering +309253 +341Osaka Gas Autoservice 5,87 7,941 3,87 5,80 7,600 **▲**75 559 736 325 579 **▲**7 4.648 6.381 2,758 4,23 5,931 11,319 424 Osaka Gas Business Create 8.160 4,380 6,67 9,247 ▲1,486 Reorganization within the OG group ▲83 Osaka Gas Excellent Agency 1,91 3,98 +1,656 Reorganization within the OG group (Gains of Equity Method Affiliates included in the segment total) 5.637 3.653 .867 5.200 Subtotal 917 660 1.370.318 659.910 ± 43.135 1.011.16 1 441 000 +93.50527,149 80.644 47,229 97.000 Elimination and Consolidation -48.944 -75.53 -30.032 ± 1.294 1.645 2.267 2.200 2,041 868.716 1,294,781 629.878 963.515 1.373.000 +94.79828.795 82,911 48,551 99,200 +43.530Total

^{*1} affiliated company recorded by equity