Supplementary Financial Information for the 1st Quarter of the Fiscal Year ending March 2013

1. Consolidated

(million yen)

(million yen)									
	(A)FY12.3	(B)FY13.3	FY13.3	Forecast		12.3 1Q→13.3 1Q (A→B)			
	1Q Results	1Q Results	Interim	Full Year	Change	Remarks (billion yen)			
						Subsidiaries and consolidation			
Operating Revenues	286,619	328,515	615,000	1,363,000	41,896	adjustment+2.7			
Operating Expenses	267,088	295,409	580,500	1,273,000	28,320				
Operating Profit	19.530	33,105	34.500	90.000	13.575	Subsidiaries and consolidation adjustment- 0.1			
	,		,	,	,	Subsidiaries and consolidation adjustment			
Ordinary Profit	20,681	36,347	33,500	90,000	15,665				
Net Income After Tax	12.472	23.657	21.000	57.000	11.184	Subsidiaries and consolidation adjustment+0.5			
Total Assets *			1,513,100	1,571,500	45,290				
Total Shareholder's equity *	671,623	705,774	696,600	721,300	34,150				
Interest-bearing Debt *	550,855	543,990	623,300	584,000	-6,864				
						Gas+22.2, Miscellaneous+3.0,			
Operating Revenues	230,052	269,247	492,000	1,093,000	39,194	Incidental business+13.9			
Operating Expenses	218,957	244,442	471,500	1,035,500	25,484				
						Margin of gas sales+5.5,			
0 .: 5 %	11.005	04.005	00.500	F7 F00	10.700	Margin of incidental business+5.6,			
						Decrease in operating expenses+2.4			
Net Income After Tax	10,589	21,235	17,500	43,500	10,645				
Total Assets *	1,125,425	1,168,208	1,199,800	1,249,900	42,782				
Total Shareholder's equity *	535,453	553,744	551,100	568,600	18,291				
Interest-bearing Debt *	427,748	430,311	480,900	470,400	2,562				
	Operating Profit Ordinary Profit Net Income After Tax Total Assets * Total Shareholder's equity * Interest-bearing Debt * Operating Revenues Operating Expenses Operating Profit Ordinary Profit Net Income After Tax Total Assets * Total Shareholder's equity * Interest-bearing Debt *	TQ Results	TQ Results TQ Results TQ Results	TQ Results TQ Results Interim	(A)FY12.3 (B)FY13.3 FY13.3 Forecast 1Q Results Interim Full Year	(A)FY12.3 (B)FY13.3 FY13.3 Forecast 1Q Results 1Q Results Interim Full Year Change Operating Revenues 286,619 328,515 615,000 1,363,000 41,896 Operating Expenses 267,088 295,409 580,500 1,273,000 28,320 Operating Profit 19,530 33,105 34,500 90,000 13,575 Ordinary Profit 20,681 36,347 33,500 90,000 15,665 Net Income After Tax 12,472 23,657 21,000 57,000 11,184 Total Assets * 1,417,835 1,463,125 1,513,100 1,571,500 45,290 Total Shareholder's equity * 671,623 705,774 696,600 721,300 34,150 Interest-bearing Debt * 550,855 543,990 623,300 584,000 -6,864 Operating Revenues 230,052 269,247 492,000 1,093,000 39,194 Operating Profit 11,095 24,805 20,500 57,500 <t< td=""></t<>			

^{*} B/S items show figures at the end of the each term.

2. Number of Employees and Capital Expenditure

		(A)FY12.3	(B)FY13.3	FY13.3	Forecast	12.3 1Q→13.3 1Q (A→B)			
		1Q Results	1Q Results	Interim	Full Year	Change	Remarks (billion yen)		
	Number of Employees (*a)	19,849	19,926	20,091	19,992	77			
l									
Consolidated	Capital Expenditure (million yen)	14,765	37,507	38,830	101,163	22,741			
	Upgrading Existing Businesses	15,912	8,680	18,500	49,500	-7,232			
							Ichthys LNG project in Australia,		
							Pearsall shale gas & oil project in USA,		
	Investment for Incubation and Expansion	9,713	32,672	54,500	120,000	22,958	LNG vessels, etc.		
	Investments (million yen) (*b)	25,625	41,352	73,000	169,500	15,726			
Non-	Number of Employees (*a)	5,965	5,986	5,936	5,850	21			
Consolidated									
	Capital Expenditure (million yen)	10,632	12,321	27,672	68,071	1,688			

^{*(}a): excluding the seconded and including part-time workers

3. Non-Consolidated

(million ven)

	(million yen)									
	(A)FY12.3	(B)FY13.3	FY13.3			12.3 1Q→13.3 1Q (A→B)				
	1Q Results	1Q Results	Interim	Full Year	Change	Remarks (billion yen)				
						Fuel cost adjustment factor+24.5,				
Gas Sales Revenues	179,818	202,038	375,000	843,200	22,219	Gas sales volume change etc2.3				
Other Revenues (Miscellaneous and Incidental Businesses)	50,233	67,209	117,000	249,800	16,975					
Miscellaneous	27,377	30,452	54,200	119,200	3,075					
						Sales increase of ENE-FARM (residential				
Gas Appliances	21,222	24,189	41,700	92,000	2,967	fuel cell) and Gas Heat Pump				
House Pipe Installation	4,479	4,561	9,100	20,800	81					
Others	1,675	1,702	3,400	6,400	26					
Incidental Business	22,856	36,756	62,800	130,600	13,900					
Operating Revenues	230,052	269,247	492,000	1,093,000	39,194					
Fuel Costs	102,416	119,048	227,300	509,700	16,631					
Sum of Labor Costs, Operating Expenses,						Completion of 5-year depreciation of assets				
Depreciation Costs	71,801	69,352	144,700	305,400	-2,448	whose residual value was 5% in FY2012.3				
Other Expenses (relating with Miscellaneous and										
Incidental Businesses)	44,739	56,040	99,500	220,400	11,301					
Miscellaneous	23,640	26,693	49,800	111,600	3,052					
						Costs increase caused by sales increase of				
						ENE-FARM (residential fuel cell) and Gas				
Gas Appliances	19,186	22,009	40,600	90,900		Heat Pump				
House Pipe Installation	4,454	4,683	9,200	20,700	228	I.				
Incidental Business	21,098	29,347	49,700	108,800	8,249					
Operating Expenses	218,957	244,442	471,500	1,035,500	25,484					
Operating Profit	11,095	24,805	20,500	57,500	13,709					
Non-Operating Profit	3,711	5,199	4,000	5,500	1,488					
Non-Operating Revenues	5,564	7,169	8,100	13,800		Increase in dividends received, etc.				
Non-Operating Expenses	1,852	1,969	4,100	8,300	116					
Ordinary Profit	14,806	30,005	24,500	63,000	15,198					
Extraordinary Profit and Loss	0	0	0	0	0					
Income Tax (Current and Diferred)	4,217	8,769	7,000	19,500	4,552					
Net Income After Tax	10,589	21,235	17,500	43,500	10,645					

^{*(}b): including capital expenditure

4. Breakdown of Gross Margin

(million yen)

(million yen)										
		(A)FY12.3	(B)FY13.3	FY13.3	Forecast		12.3 1Q→13.3 1Q (A→B)			
		1Q Results	1Q Results	Interim	Full Year	Change	Remarks (billion yen)			
							Fuel cost adjustment factor+7.5			
Gross Marg	Gross Margin of Gas Sales		77,402 82,989		333,500	5,587	Gas sales volume change etc2.0			
	Gas Appliances	2,035	2,179	1,100	1,100	143				
	House-Pipe Installation		-122	-100	100	-147				
	Others	1,675	1,702	3,400	6,400	26				
	Gross Margin of Miscellaneous Sales Gross Margin of Incidental Business		3,759	4,400	7,600	22				
							Mainly increase in gross margin of electric			
			7,408	13,100	21,800	5,651	power supply			
Subtotal		5,494	11,168	17,500	29,400	5,674				
Profit/ Los	fit/ Loss on Fuel Cost Adjustment System		-9,195	-6,634	-3,097	7,594				
Cruide Oil Price (\$/bbl)		115.0	122.6	118.8	116.9	7.6				
Exchange Rate (yen/\$)		81.7	80.2	80.1	80.1	-1.5				

5. Gas Sales Volume

	(A)FY12.3	(B)FY13.3	FY13.3	Forecast		12.3 1Q→13.3 1Q (A→B)
	1Q Results	1Q Results	Interim	Full Year	Change	Remarks (billion yen)
Averaged Temperature	19.2	19.3	23.3	17.0	0.1	
Gas Sales per Household (m3/month)	34.0	33.0	23.9	32.0	-1.0	
Residential	593	577	834	2,232	-16	-2.7%
Non-residential	1,364	1,360	2,936	5,916	-3	-0.3%
Commercial	200	193	470	903	-7	-3.7%
Public and Medical	128	122	317	609	-6	-4.8%
Industrial	1,035	1,046	2,150	4,404	10	1.0%
Wholesale	118	111	228	474	-7	-5.8%
Total Gas Sales Volume (million m3) *45MJ/m3	2,074	2,048	3,998	8,621	-26	-1.3%
Supply for Non-Regulated Customers	1,179	1,176	2,520	5,083	-3	-0.2%
Number of Customers (thousand)		7,049	7,053	7,078	33	
Number of Newly Built Houses (thousand)	16	17	36	81	1	

(Reference) Consolidated Gas Sales Volume

	(A)FY12.3	(B)FY13.3	FY13.3	Forecast		12.3 1Q→13.3 1Q (A→B)
	1Q Results	1Q Results	Interim	Full Year	Change	Remarks (billion yen)
Osaka Gas	2,074	2,048	3,998	8,621	-26	
Nabari Kintetsu Gas	7.2	7.2	12.2	22.6	0.0	
Toyooka Energy	2.5	2.6	4.0	7.2	0.1	
Shingu Gas	0.4	0.4	0.8	1.3	0.0	
Total Gas Sales Volume (million m3) *45MJ/m3	2,084	2,058	4,015	8,652	-26	-1.3%

<Abbreviation>
OG: Osaka Gas

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

Segment and Subsidiaries Information for the 1st Quarter of the Fiscal Year ending March 2013

EV123 and Number of	Consolidated Subsidiaries 133	Operating R	evenues				Segment Profit (Operating Profit + Gains of Equity Method Affiliates)					
	of Consolidated Subsidiaries 130	(A)FY12.3 (B)FY13.3 FY13.3 12.3 1Q→13.3 1Q(A→B)				12 3 10→13 3 10 (A→B)	(A)FY12.3	(B)FY13.3		FY13.3 12.3 1Q→13.3 1Q(A→B)		
	Equity 9 at FY12.3 end and at FY13.3 1Q end	1Q Results	1Q Results	Forecast	Changes	Remarks	1Q Results		Forecast	Changes	Remarks	
•	Affiliates included in the segment total)				—	romano	-2	-12	11	▲ 10	Tomano	
• •	Armates included in the segment total)	219.078	040 445	1.016.000	1 07 000		_					
Gas	01 0		246,445	.,,	+27,366		10,092		37,500 35,700		First cost officetors at foots.	
	Osaka Gas	207,196	232,490	962,400	+25,294 +47	Fuel cost adjustment factor etc.	9,337				Fuel cost adjustment factor	
	Osaka Gas Customer Relations	3,087	3,135	12,677	+4/	Sales of newly-built houses, kitchen	34	−21	116			
	Osaka Gas Housing & Equipment	2.747	3,562	15,820	+814	units, and bath units	-18	95	485	+113		
	Kansai Business Information	1.825	1.619	6.433	▲ 205		133		324			
	Transar Basilios Illistinación	1,020	1,010	0,100		Completion of large scale	100	<u> </u>	02 1		Completion of large scale	
	Creative Techno Solution	4,264	5,334	23,064	+1,069	cogeneration system project	113	342	-8	+229		
	Osaka Gas Security Service	2.147	2.241	9.063	+93		-17	•	380		(
	Kinpai	2,018	2,101	15,659	+82		-1	-62	217			
(Gains of Equity Method A	Affiliates included in the segment total)	_		_	_		249	242	81	▲ 6		
LPG, Electricity, and (37,779	51,766	228,500	+13,986		4,806		33,500			
LPG, Electricity, and C	Other Energies	37,779	51,700	220,300	T 13,960	Increase in gas and LNG sales	4,600	9,760	33,500	T4,976	Mainly increase in gross margin of	
	Osaka Gas	22.856	36,756	130.600	+13.900		1.757	7,408	21.800	+5.651	electric power supply	
	Liquid Gas	2.275	2,758	10.895	+482		162		867	▲ 46	опосило розпол одрруд	
	Osaka Gas LPG	3.867	4.050	15.904	+183		369		542			
	Nissho Petroleum Gas	5.983	4,216	20.833	1.766		21		85			
	Nissho Propane Sekiyu	3,595		20,533	▲ 1,700		23					
(Cains of Equity Mothed /	Affiliates included in the segment total)	- 0,000					1.224	1.567	3.148	+343		
· •							· ·		,			
International Energy B		2,431	2,690	11,000	+258		1,660	_,	5,500			
	Osaka Gas Energy America Corporation	927		4,651	+286		216		1,709	+329		
	Osaka Gas International Transport	457	457	1,999	±0		152		675			
	Idemitsu Snorre Oil Development *1	_	_	_			809		2,290		Increase in oil price	
(Gains of Equity Method A	Affiliates included in the segment total)	_	_	_	_		0	70	258	+70		
Environment and Non-	-Energy Businesses	41,387	41,260	170,000	▲ 127		3,866	3,913	15,500	+46		
						Iccrease in condominium apartment					Iccrease in condominium apartmen	
Real Estate	Urbanex	4,441	5,241	19,463	+800		1,608	alla a construction de la constr	5,617	+256	sales	
	Osaka Gas Maison	352	0	0	▲352		-11	-6	-31	+5		
											Increase in system development for	
Information Technology	Osaka Gas Information System Research Institute	5,546		27,500	+240		-154		2,421		other customers than Osaka Gas	
	Sakura Information Systems	4,442		18,800	+420		45		740			
	Ube Information Systems	1,027	1,178	5,076	+150		-72	20	96	+92		
						Decrease in sales of carbon fiber					Decrease in sales of carbon fiber	
Advanced Materials	Osaka Gas Chemicals	4,347		14,057	▲ 1,056	materials and fine materials	473		-847	·	materials and fine materials	
	Japan EnviroChemicals	3,593	3,231	14,291	▲362		481		1,174	▲141		
Others	OG Sports	3,884	3,672	14,504	▲212		361		1,920	+103		
	Osaka Gas Finance	2,428	2,403	9,424	▲24		410	302	1,200	▲ 107		
	Osaka Gas Engineering	764	712	9,091	▲ 51		-91	-18	253	+72		
	Osaka Gas Autoservice	1,989	1,976	7,556	▲ 12		167	139	581	▲28		
	L-Net	1,392	1,363	5,931	▲29		-78	-53	163	+25		
	Osaka Gas Business Create	2,628		9,024	▲ 510		228		698			
	Osaka Gas Excellent Agency	398		4,191	+559		-1					
(Gains of Equity Method A	Affiliates included in the segment total)	_	_	_	_		1.471	1.868	3,500	+397		
Subtotal		300.676	342,162	1.425.500	+41.485		20.424		92.000			
Elimination and Consolid	dation	-14,057	-13,647	-62,500	+41,485 +410	1	20,424 577		1,500	+13,858		
Limitiation and Consolic	uation	14,057	-13,047	02,300	T410		3//	091	1,500	7 113		
Total		286.619	328,515	1.363.000	+41.895		21.002	34.974	93.500	+13.971		

^{*1} affiliated company recorded by equity