## Supplementary Financial Information for the 3rd Quarter of the Fiscal Year ending March 2008

### 1. Consolidated

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						(million yen)		
		FY07.3 Results	FY08.3 Results	FY08.3 Results	FY08.3 Full Y	ear Forecast		FY07.3 3Q→FY08.3 3Q (A→B)
		(A) 3Q (X)	1st Half	(B) 3Q	in October	Latest	Changes	Notes (100 million yen)
								OG+68, Subsidiaries+179 (Nissho Petroleum Gas+76,
	Operating Revenues	815,986	543,639	840,792	1,203,500	1,221,000	24,806	US IPPs+40, OGIS-RI+18 etc.)
	Operating Expenses	758,703	504,823	787,613	1,119,000	1,152,000	28,910	
	Operating Income	57,282	38,815	53,178	84,500	69,000	-4,104	OG-62, Subsidiaries+20
Consolidated	Ordinary Profit	59,354	42,110	56,363	83,000	71,000	-2,991	OG-69, Subsidiaries+39
	Net Income After Tax	35,952	25,427	33,692	49,000	41,000	-2,260	OG-51, Subsidiaries+28
	Total Assets *	1,405,682	1,430,067	1,482,065	1,481,000	1,481,000	76,383	Inventories+373, Cash and Time Deposits+172
	Total Shareholders' Equity *	668,887	684,341	666,707	669,100	661,100	-2,180	
								Increase of Investment Capital in IPP business,
								Temporary Increase in Operating Capital by
	Interest-bearing Debt *	487,827	540,157	611,491	560,800	560,800	123,664	Inventories Increase etc.
								Gas Sales+140,
								Miscellaneous (including Gas Appliances) Revenue-
	Operating Revenues	587,710	386,531	594,565	885,000	872,000	6,855	100,
	Operating Expenses	552,433	363,338	565,492	828,000	834,000	13,059	
	Operating Income	35,277	23,193	29,073	57,000	38,000	-6,203	Gross Margin of Gas Sales-69
Non-	Ordinary Profit	40,998	27,939	34,015	60,500	45,000	-6,982	-
Consolidated	Net Income After Tax	27,136	18,238	22,007	39,000	29,000	-5,129	
	Total Assets *	1,076,946	1,081,149	1,131,073	1,099,800	1,099,800	54,127	Inventories+218, Cash and Time Deposits+89 etc.
	Total Shareholders' Equity *	548,721	554,402	533,215	540,700	530,700	-15,505	Share Buy-back
								Increase of Investment Capital in IPP business,
								Temporary Increase in Operating Capital by
	Interest-bearing Debt *	357,301	396,486	470,469	381,700	381,700	113,167	Inventories Increase etc.
Consolidated/	Operating Revenues	1.39	1.41	1.41	1.36	1.40	0.03	
Non-Consolidated	Operating Income	1.62	1.67	1.83	1.48	1.82	0.21	
Ratio	Ordinary Profit	1.45	1.51	1.66	1.37	1.58	0.21	
	Net Income After Tax	1.32	1.39	1.53	1.26	1.41	0.21	

 $<sup>\</sup>frak{MP/L}$  items show figures of FY07.3 Q3 results, and B/S items (\*) show figures at the end of FY07.3.

### 2. Number of Employees and Capital Expenditure

		FY07.3 Results	FY08.3 Results	FY08.3 Results	ts FY08.3 Full Year Forecast FY07.3 3Q→FY08.3 3Q (			FY07.3 3Q→FY08.3 3Q (A→B)
		(A) 3Q (※)	1st Half	(B) 3Q	in October	Latest	Changes	Notes (100 million yen)
	Number of Employees	_	16,709	ı	16,712	16,712	-	
Consolidated		(50,747)	(31,784)	(47,547)	(78,031)	(78,031)	(-3,199)	Investment for growth in FY08.3: 277
								(Guam IPP, Condensate Field in Australia,
	Capital Expenditure (million yen)	68,570	48,909	75,323	101,800	101,800	6,753	and Sumisho LPG etc.)
	Number of Employees (*a)	7,129	7,125	7,111	7,124	7,050	-18	
Non-	Number of Employees (*b)	5,481	5,518	5,519	5,474	5,474	38	
Consolidated		(29,490)	(18,685)	(28,546)	(43,115)	(43,115)	(-944)	Investment for growth in FY08.3: 147
								(Construction of Semboku Electric Power Plant,
	Capital Expenditure (million yen)	42,146	25,560	43,265	60,908	60,908	1,118	and LNG Vessels etc.)

<sup>\*(</sup>a): including the seconded to other organization and excluding part-time workers, (b): excluding the seconded and including part-time workers \*(Capital Expenditures show figures of FY07.3 Q3 results, and Number of Employees show figures at the end of FY07.3. \*(Parenthetic figures) show capital expenditure excluding investment for growth.

### 3. Non-Consolidated

(million yen)

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		FY07.3 Results	FY08.3 Results	FY08.3 Results	FY08.3 Full Y	ear Forecast		FY07.3 3Q→FY08.3 3Q (A→B)	
		(A) 3Q	1st Half	(B) 3Q	in October	Latest	Changes	Notes (100 million yen)	
								Sales Price Increase by Fuel Costs Adjustment	
Gas Sales R	evenue	463,613	312,526	477,624	717,500	710,000	14,011	System	
Miscellaneou	us & Incidental Revenues	124,096	74,005	116,941	167,500	162,000	-7,155	Decrease in Gas Appliaces Revenue etc.	
Operating R	evenues	587,710	386,531	594,565	885,000	872,000	6,855		
								Feedstock Price Increase+178,	
	Feedstock	230,245	158,346	251,204	377,500	388,000	20,959	Sales Volume Increase+20 etc.	
	Labor Costs, Operating Expenses,								
	Depreciation Costs	202,882	135,316	203,526	288,000	286,000	643		
	Miscellaneous & Incidental Costs	119,304	69,675	110,761	162,500	160,000	-8,543	Decrease in Gas Appliances Costs etc.	
Operating Ex	xpenses	552,433	363,338	565,492	828,000	834,000	13,059		
Operating In	come	35,277	23,193	29,073	57,000	38,000	-6,203		
Non-Operat	ing Profit and Loss	5,721	4,746	4,942	3,500	7,000	-778		
								Decrease in Dividend received from Subsidiaries -17	
	Non-Operating Revenues	11,209	8,116	10,119	11,000	14,000	-1,089	etc.	
	Non-Operating Expenses	5,487	3,369	5,177	7,500	7,000	-310	Decrease in Bond Interest etc.	
Ordinary Profit		40,998	27,939	34,015	60,500	45,000	-6,982		
Extraordinar	y Profit and Loss	0	0	0	0	0	0		
Income Tax	(Current and Deferred)	13,861	9,701	12,008	21,500	16,000	-1,853		
Net Income	After Tax	27,136	18,238	22,007	39,000	29,000	-5,129		

#### 4. Breakdown of Gross Margin

(million yen)

		FY07.3 Results	707.3 Results FY08.3 Results FY08.3 Results FY08.3 Full Year Forecast			FY07.3 3Q→FY08.3 3Q (A→B)		
			1st Half	(B) 3Q	in October	ctober Latest		Notes (100 million yen)
Gross Margin of Gas Sales		233,368	154,179	226,419	340,000	322,000	-6,948	
Breakdown of	Sales Increase by Tariff	536	8,572	15,044	circa 23,000	circa 29,000	14,508	
Gross Margin of	Increase of Feedstock Costs	-11,961	14,761	29,830	circa 54,000	circa 70,000	41,791	
Gas Sales	Net Profit and Loss	-11,424	-6,189	-14,785	circa -30,000	circa -41,000	-3,361	
Crude Oil Price (\$/bbl)		65.5	67.8	72.8	68.9	77.1	7.3	Q3 Results: \$82/bbl, Q4 Forecast: \$90/bbl
Exchange Rate (Yen/\$)		116.2	119.4	117.3	119.7	115.5	1.1	Q3 Results: ¥113/\$, Q4 Forecast: ¥110/\$

### 5. Gas Sales Volume

		FY08.3 Results	FY08.3 Results	FY08.3 Full Year Forecast			FY07.3 3Q→FY08.3 3Q (A→B)
	(A) 3Q	1st Half	(B) 3Q	in October	Latest	Changes	Notes (100 million yen)
Averaged Temperature	20.4	23.5	20.5	17.0	17.2	0.1	
Gas Sales per Household (m3/month)	27.4	25.0	26.3	34.2	33.2	-1.1	
Residential	1,411	862	1,360	2,364	2,291	-51	96.4%
Non-Residential	4,480	3,065	4,531	6,190	6,086	52	101.2%
Commercial	802	541	773	1,048	1,045	-29	96.4%
Public and Medical	455	312	447	604	603	-8	98.3%
Industrial	3,222	2,212	3,311	4,538	4,438	89	102.7%
Wholesale	290	221	332	450	457	41	114.2%
Total Volume of Gas Sales (million m3, 45MJ/m3)	6,181	4,148	6,222	9,005	8,834	42	100.7%
Supply for Non-Regulated Customers	3,438	2,546	3,806	5,184	5,085	368	110.7%
Number of Customers (Thousand)	6,794	6,839	6,852	6,871	6,869	58	100.9%
Number of Newly Built Houses (Thousand	78	50	75	128	123	-3	96.7%

(Reference) Consolidated Gas Sales

Richard Control and Carlos											
	FY07.3 Results	FY08.3 Results	FY08.3 Results	FY08.3 Full Year Forecast			FY07.3 3Q→FY08.3 3Q (A→B)				
	(A) 3Q	1st Half	(B) 3Q	in October	Latest	Changes	Notes (100 million yen)				
Osaka Gas	6,181	4,148	6,222	9,005	8,834	42	100.7%				
Nabari Kintetsu Gas	13.1	11.6	16.6	22.0	22.0	3.5	126.9%				
Toyooka Energy	6.3	0.9	5.7	1.5	1.5	-0.6	91.0%				
Sasayama Toshi Gas	1.3	4.0	1.2	7.2	7.2	-0.1	89.9%				
Total Volume of Gas Sales (million m3, 45MJ/m3)	6,202	4,164	6,246	9,036	8,864	44	100.7%				

OGIS-RI: Osaka Gas Information System Research Institute

<Disclaimer>
 Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

## Subsidiaries Information for the 3rd Quarter of the Fiscal Year ending March 2008

[Affiliates recorded by equity are excluded]

A=Gas, B=LPG, Electricity, and other Energies, C=Gas Appliances and House-Pipe Installation, D=Real Estate, E=Others January, 2008 Osaka Gas Co., Ltd. (million yen)

C=Gas Appliances and House-Pipe Installation, D=Real Estate, E=Others										
FY07	Y07.3 end: Number of Consolidated Subsidiaries: 132 Operating Revenues									
-> (0.	Number of Affiliates Recorded by Equity: 4	FY07.3	FY08.3	FY08.3	FY08.3 Full Y	FY07.3 3Q				
FY08	3.3 Q3 end: Number of Consolidated Subsidiaries: 130	(A)	1st Half	(B)	:- 0-4-6	FY08.3 3Q				
Б	Number of Affiliates Recorded by Equity: 4	3Q Results	Results	3Q Results	in October	Latest	(A B)			
B	Osaka Gas International Transport	1,589 902	917 526	1,374 844	•	1,862 1,018	214 57			
	OG Road					15,383	+ 165			
C	Kinpai	8,376 969	5,939	8,541	15,383		I			
C	Kinpai Renotech		519	1,131	1,580	1,580	+ 161			
Α	Osaka Gas Customer Relations	9,541	6,493	9,801	12,984	12,984	+ 260			
В	Kansai Business Information	3,232	2,118	3,744		4,419	+ 512			
C	Osaka Gas Housing & Equipment	12,621	7,703	12,090		18,012	531			
С	Rakuyo Gas	881	507	927	1,500	1,500	+ 45			
С	Gakuenmae Gas center	1,247	725	1,220	1,711	1,711	27			
С	Kuzuha Gas Living	792	476	812			+ 19			
С	Hello	729	459	792	1,070	1,070	+ 63			
С	Takenaka Maiko Service Shop	1,082	575	987	1,392	1,392	94			
С	Hearts	1,893	1,106	1,767	2,910	2,910	126			
В	Gas and Power Investment	11,488	8,053	11,517	14,876	14,976	+ 29			
В	Gas and Power	4,899	3,338	5,124		7,039	+ 225			
В	Nakayama Joint Power Generation	5,172	3,437	4,628			544			
В	Nakayama Nagoya Joint Power Generation	6,267	4,120	6,413			+ 146			
В	Cogeneration Technology Service	8,150	7,085	9,659		11,905	+ 1,508			
С	Enetec Kyoto	2,836	1,248	1,983	3,880	3,880	852			
С	Enetec Osaka	2,290	1,541	2,545	4,405	4,405	+ 254			
AB	Nabari Kintetsu Gas	2,679	2,134	2,920	3,847	3,847	+ 241			
В	Osaka Gas Summit Resources	0	3	0		6	±0			
В	US IPPs (FY07.3 end: 19, FY08.3 end: 21)	5,620	6,561	9,660	9,164	11,564	+ 4,039			
1	Others	7,742	5,066	7,720		11,608	21			
Dire	ctly Under Osaka Gas Business Unit Total	101,007	70,661	106,211		149,837	+ 5,204			
В	Liquid Gas	10,879	5,165	8,052		10,092	2,826			
В	Osaka Gas LPG	396	6,073	9,315	11,695	11,695	+ 8,919			
В	Liquid Gas Kyoto	1,818	202	304	525	525	1,514			
В	Nissho Gas Energy	2,590	-0-	0		0_0	2,590			
В	Cold Air Products	1,265	837	1,258	· ·	1,570	7			
В	Cryo-Air	2,228	1,580	2,410		2,767	+ 182			
В	Gas-Net	1,739	1,175	1,800		2,329	+ 61			
"	Others	2,213	731	1,168		1,634	1.045			
Liqui	d Gas Group Total	23,131	15,766	24,310			+ 1,178			
	Nissho Petroleum Gas	71,100	47,858	78,731	89,915	111,915	+ 7,631			
		11,977	5,967	13,189		23,238	+ 1,211			
	Nissho Propane Sekiyu	2,644	2,026			4,330				
В	Nissho Gas Supply			3,255			+ 611			
	Nagano Propane Gas	2,760	1,599	2,607	3,880	3,880	152			
В	Daiya Nensho	3,290	2,262	3,623	4,798	4,798	+ 333			
В	Ehime Nissho Propane	753	515	848		1,072	+ 94			
В	Kochi Nissho Propane	1,146	773	1,186		1,698	+ 39			
N I!	Others Tatal	1,430	392	760			670			
	no Propane Gas Group Total	95,103	61,396	104,202	130,074		+ 9,098			
	Urbanex	10,670	6,482	9,803			867			
	Osaka Gas Total Facilities	2,519	1,751	2,550	3,500	3,500	+ 31			
	OSC Engineering	3,214	2,222	3,260		4,170	+ 45			
	Kyoto Research Park	3,620	2,371	3,545		4,719	75			
D	Kubota Maison	0	0	331		4,400	± 0			
	Others	676	114	171		225	174			
	nex Group Total	20,701	12,942	19,662			1,039			
	Osaka Gas Information System Research Institute (OGIS-RI)	17,748	12,315	19,571	30,000	30,600	+ 1,823			
Е	Ube Information Systems	2,781	2,212	3,210	5,100	5,100	+ 428			
	Others	269	179			482	8			
OGIS	S-RI Group Total	20,798	14,707	23,042	35,582	36,182	+ 2,243			
Е	Osaka Gas Chemicals	11,480	7,343	10,725	13,238		755			
Е	Japan EnviroChemicals	9,258	6,655	9,937	13,036		+ 679			
	Minabe Chemical Industries	2,643	1,677	2,631	3,682	3,682	11			
	Others	929	680	954		1,341	+ 25			
Osal	ka Gas Chemicals Group Total	24,311	16,357	24,248			62			
	OG Capital	2,481	1,444	2,094			386			
	Osaka Gas Engineering	4,717	3,090	4,930		10,373	+ 213			
	OG Maintenance Service	2,431	1,404	2,631	3,630	3,630	+ 199			
E	KRI	942	606	1,121			+ 179			
E	Osaka Gas Security Service	6,379	4,579	6,861	9,416		+ 482			
E	Unitika Life	1,469	1,038	1,589			+ 119			
	OG Sports	9,021	5,929	8,943	13,000		77			
E	Osaka Gas Autoservice	4,787	3,304	5,024		7,222	+ 237			
	OSAKA GAS AUTOSETVICE OGIC	4,767 5,710	3,304 3,883	5,024 5,926	7,222 7,810	7,222 7,810	+ 237 + 216			
E							+ 216 874			
E	L-Net	5,794	3,299 1,180	4,920		9,000 2,207	+ 324			
	Planetwork	1,552								
E	Osaka Gas Business Create	8,946	6,192	9,335	12,995		+ 388			
Е	Active Life	2,207	1,510	2,283		3,250	+ 75			
~~	Others	2,714	1,996			3,901	+ 267			
	Capital Group Total	59,157	39,460				+ 1,365			
	I (excluding Depreciation Policy Change Influence)	344,212	231,293				+ 17,988			
	Depreciation Policy Change Influence	0	0		-	_	±0			
I ota	I (including Depreciation Policy Change Influence)	344,212	231,293	362,201	491,112	521,612	+ 17,988			

Listed are companies with 1 billion yen or over in operating revenues for FY08.3.

# Segment Information for the 3rd Quarter of the Fiscal Year ending March 2008

(million ven)

								(million yen)
	Gas	L P G, Electricity, other Energies	Gas Appliances, House-Pipe Installation	Real Estate	Others	Total	Elimination and Consolidation	Consolidated
Sales to customers outside the group	470,439	182,428	103,719	9,697	74,507	840,792	-	840,792
Internal sales or transfer among segments	12,515	2,337	282	8,943	24,962	49,041	(49,041)	-
Composition	54.3%	20.8%	11.7%	2.1%	11.2%	100.0%		
Operating Revenues	482,955	184,766	104,002	18,640	99,469	889,833	(49,041)	840,792
Differences to prior year (outside)	+ 14,552	+ 17,089	- 10,211	- 1,414	+ 3,725	+ 23,741	-	+ 24,805
Notes	OG + 14,270	NIPG + 7,631 E America + 4,039 OG + 2,936		Urbanex - 1,196 OG Capital - 386	Enviro			
FY08.3 Full Year Forecast (in October)	725,000	230,500	154,500	24,000	145,000	1,279,000	(75,500)	1,203,500
FY08.3 Full Year Forecast (Latest)	704,500	256,500	148,500	28,600	145,400	1,283,500	(62,500)	1,221,000
Operating Expenses	457,203	172,187	100,579	13,244	94,122	837,337	(49,723)	787,613
Differences to prior year	+ 22,288	+ 14,759	- 10,884	- 429	+ 2,249	+ 27,984	-	+ 28,909
Composition	49.1%	24.0%	6.5%	10.3%	10.2%	100.0%		
Operating Income	25,752	12,578	3,422	5,396	5,346	52,496	682	53,178
Sales-Operating Income ratio	5.3%	6.8%	3.3%	28.9%	5.4%	5.9%	-	6.3%
Differences to prior year (outside)	- 7,736	+ 2,329	+ 673	- 985	+ 1,475	- 4,243	-	- 4,104
Notes	OG - 7,301	E America + 1,623 NIPG + 440 CTS + 341	OG Housing	OG Capital	OGIS-RI			
FY08.3 Full Year Forecast (in October)	54,000	12,500	3,000	6,500	7,500	83,500	1,000	84,500
FY08.3 Full Year Forecast (Latest)	38,000	13,400	1,000	7,500	8,100	68,000	1,000	69,000

< Abbreviation> NIPG: Nissho Propane Gas, E America: Osaka Gas Energy America, OGIS-RI: Osaka Gas Information System Research Institute,

Enviro: Japan EnviroChemicals, OSS: Osaka Gas Security Service, Ube: Ube Information Systems, CTS: Cogeneration Technology Service,

OG Hpusing: Osaka Gas Housing & Equipment