Q1 Supplementary Financial Information for the Year Ended March 2007 (from April 2006 to March 2007)

. Consolidated						(million yen)	
–	onsolidated Subsidiaries: 117 orded by equity: 2	A FY06.3	B FY07.3	FY07.3		АВ	
07.3Q1: Number of Co	07.3Q1: Number of Consolidated Subsidiaries: 136			Interim	Full Year		
Affiliates reco	Affiliates recorded by equity: 4		Q1 Results	Forecasts	Forecasts	Changes	Notes (100 million yen)
	Operating Revenues	235,400	278,335	525,000	1,199,000		OG+280, Subsidiaries+157, Consolidation adjustment increase-8
0	*						•
Consolidated	Operating Expenses	201,221	236,067	490,000	1,113,000		OG+67, Subsidiaries+11,
	Operating Income	34,178	42,268	35,000	86,000		Consolidation adjustment decrease+1
	Ordinary Profit	35,570	43,657	35,500	86,500	8,086	Equity in net income affiliates+12
	Net Income After Tax	22,287	27,132	20,000	49,500	4,844	Subsidiaries+37
							Investments etc122,
	Total Assets	1,398,692	1,361,637	1,375,800	1,443,200	-37,055	Cash and time deposits -234
	Total Net Worth (**)	628,510	650,428	628,700	653,000	21,917	Increase of retained earnings
	Interest-bearing Debt	487,510	510,006	527,100	526,000	22,496	Refer to notes in "Non-Consolidated" table
	Operating Revenues	175,880	203,917	373,500	851,000	28,037	Gas+251, Miscellaneous+28
Non-	Operating Expenses	146,607	167,940	348,500	792,000	21,332	Feedstock+203
Consolidated	Operating Income	29,272	35,976	25,000	59,000	6,704	Gas Mrgin+47, Decrease of Labor costs+21
	Ordinary Profit	31,399	37,495	30,000	68,500	6,095	
	Net Income After Tax	20,289	24,071	20,000	46,000	3,781	
	Total Assets	1,078,437	1,050,072	1,049,800	1,091,700	-28,364	Cash and time deposits-247
	Total Net Worth (**)	518,171	539,661	520,900	541,300	21,489	Increase of retained earnings
	Interest-bearing Debt	346,046	372,031	384,200	370,500	25,984	Seasonal factors

^{*} P/L lines show the 06.3 Q1 results. B/S lines show the 06.3 year end results.

 $[\]sp{***} \hfill \square$ colored cell shows the change from the original forecasts.

			B FY07.3	FY07.3		АВ	
		Q1 or year end Results (*)	Q1 Results	Interim Forecasts	Full Year Forecasts	Changes	Notes
	Number of Employees	16,077	-	16,470	16,425	-	
Consolidated	Cpital Expenditure excluding Growth-oriented Investments	(14,556)	(15,534)	(29,848)	(76,688)		
	Capital Expenditure (million yen)	17,679	19,397	38,697	101,428		Growth investment (Non-consolidated investment and other small power plants, GPI)
Non-	Number of employees (**)	5,481	5,573	5,525	5,475	92	New Employees+123
Consolidated	Cpital Expenditure excluding Growth-oriented Investments	(8,020)	(8,221)	(16,903)	(45,191)		
	Capital Expenditure (million yen)	10,175	11,925	25,101	66,405		Growth investment (Senboku Power Plant/Pipeline) 3,700 million yen.

^{*}The number of employees shows the 06.3 year end result. The capital expenditure shows the 06.3 Q1 result.

 $^{{}^{\}star\star}\text{The number of emploees excludes those who loaned to other organization, and includes part time workers.}$

.Non-Consolidated						
	A FY06.3	B FY07.3	FY0	FY07.3		
			Interim	Full Year		
	Q1 Results	Q1 Results	Forecasts	Forecasts	Changes	Notes (100 million yen)
Car Calas Davissons	141 / 50	4// 700	200,000	/70 F00		Fuel cost adjustment+164,
Gas Sales Revenues Revenues from	141,652	166,798	299,000	679,500	25,146	Gas Sales Volume increase etc.+86
Gas appliances, Pipeline Installation, and Incidental	34,227	37,118	74,500	171,500	2,891	Miscellaneous+16, Incidental Business+12
Operating Revenue	175,880	203,917	373,500	851,000	28,037	
Operating Expense	146,607	167,940	348,500	792,000	21,332	
Feedstock	50,166	70,539	140,000	332,000		LNG cost insrease+182, Gas sales volume increase etc.+21
Labor, Depreciation and Others	66,982	64,785	138,000	292,000	-2,196	Labor Costs-20
Incidental Businesses	29,459	32,615	70,500	168,000	3,155	Miscellaneous+11, Incidental Business+20
Operating Income	29,272	35,976	25,000	59,000	6,704	
Non-Operating Profit and Loss	2,127	1,518	5,000	9,500	-608	
Non-Operating Profit	3,392	3,400	8,500	16,500	8	
Non-Operating Loss	1,264	1,881	3,500	7,000	616	Miscellaneous expenses etc.
Ordinary Profit	31,399	37,495	30,000	68,500	6,095	
Extraordinary Profit and Loss	0	0	0	0	0	
Income Tax (Current and Deferred)	11,109	13,423	10,000	22,500	2,313	
Net Income After Tax	20,289	24,071	20,000	46,000	3,781	

^{*} colored cell shows the change from the original forecasts.

						(million yen)	
		A FY06.3	B FY07.3	FYC	7.3	А В	
				Interim	Full Year		
		Q1 Results	Q1 Results	Forecasts	Forecasts	Changes	Notes (100 million yen)
							Gas sales volume increase+65,
Gross Margin of Gas S	Gross Margin of Gas Sales		96,259	159,000	347,500	4,772	Fuel cost adjustment-17
Breakdown of	Sales Increase by Tariff	6,085	22,568	ca. 40,000	ca. 100,000	16,482	
Gross Margin of	Increase of Feedstock Cost	10,906	29,169	ca. 55,000	ca. 145,000	18,262	
Gas Sales	Balance	-4,820	-6,600	ca15,000	ca45,000	-1,779	
Crude Oil Price (\$/bbl)		49.7	64.9	65.0	65.0	15.5	Forecasted \$65/bbl since July
Exchange Rate (Yen/\$)		107.7	114.5	114.8	115.0	6.8	Forecasted ¥115/\$ since July

^{*} colored cell shows the change from the original forecasts.

^{**}The total shareholders' equity is shown for 06/3.

		A FV0/ 2	B FY07.3	FY07.3		АВ	
		A FY06.3	B FYU7.3			АВ	
		04.5	04.5	Interim	Full Year	01	N
		Q1 Results	Q1 Results	Forecasts	Forecasts	Changes	Notes Forecasted the same as the original since
Averaged Temperat	ture (C')	20.2	19.2	23.6	16.8		9
Gas Sales Volume p	er Household (m³/month)	32.6	36.1	26.2	34.9	3.5	(B)/(A):110.7%
Resi	idential	555	619	899	2,395	64	(B)/(A):111.6%
Non	-Residential	1,306	1,378	2,972	5,857	71	(B)/(A):105.5%
	Commercial	224	231	564	1,077	7	(B)/(A):103.0%
	Public and Medical	119	129	327	612	10	(B)/(A):108.4%
	Industrial	963	1,017	2,080	4,168	54	(B)/(A):105.7%
Who	olesale	86	92	173	375	6	(B)/(A):106.9%
Total Gas Sales Volu	ume (million m³) 45MJ/m³	1,947	2,089	4,044	8,628	142	(B)/(A):107.3%
Non	-regulated (*)	1,008	1,070	2,244	4,435	62	(B)/(A):106.2%
Number of Customers (Thousand)		6,704	6,766	6,773	6,814	62	·
Number of Newly B	uilt Houses (Thousand)	24	22	53	130	-2	

^{*}Large volume gas supply to customers who consume over 0.5 million m³ per year
** colored cell shows the change from the original forecasts.

(Reference Material) Consolidated Gas Sales Volume

	A FY06.3	B FY07.3	FY07.3		АВ	
			Interim	Full Year		
	Q1 Results	Q1 Results	Forecasts	Forecasts	Changes	Notes
Osaka Gas	1,947	2,089	4,044	8,628	142	
Nabari Kintetsu Gas	4	5	8	16	1	
Toyooka Energy	2	3	4	8	1	
Sasayama Gas	0	1	1	2	0	
Total Gas Sales Volume (million m³) 45MJ/m³	1,954	2,097	4,058	8,653	143	

^{*} colored cell shows the change from the original forecasts.

Certain statements contained herein are forward looking statements, strategy and plans, which reflect our judgment based on the information so far available. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trend in Japan, sharp fluctuations in exchange rate and oil prices and extraordinary weather conditions.

2. Q1 results and interim forecasts

Because consolidated results consist of large gas businesses, there is a tendency that large sales results are posted during the winter season (December to May). On the other hand, fixed costs are not affected seasonally. Thus, profit for Q1 exceeded the interim forecasts.

Some consolidated subsidiaries are also affected by seasonal factors as follows:

- -LPG companies; There is a tendency that sales results during the summer season are relatively small.
- -Engineering companies; Sales results differ materially, depending on when an order is recognized as sales.

< Explanatory Notes about the change from the original forecasts>

During the period of Q1, gas sales volume for residential use was increased due to lower temperatures, which caused an achievement of better performances than originally forecasted. Reflecting the Q1 results, we have changed the interim forecasts and full year forecasts. Key points of the change are as follows:

- -Gas sales volumes for Q2, Q3, and Q4 are forecasted to remain the same as originally forecasted, though gas sales volume for Q1 exceeded the original forecasts.
 -We change crude oil price forecasts for Q2, Q3, and Q4 to \$65/bbl, up from \$58/bbl, the original forecasts.
- -We also change exchange rate forecasts for Q2, Q3, and Q4 to ¥115/\$, from ¥120/\$, the original forecasts.
- -Gas sales volume, gas sales, feedstock, operating income, ordinary profit, and net income after tax, for the first half of the year are all forecasted to exceed the original forecasts.
- -Gas sales volume, gas sales, and feedstock for full year are forecasted to exceed the original forecasts; while operating income, ordinary profit, and net income after tax for full year are forecasted to remain the same as originally forecasted, reflecting the increase of feedstock cost.
- -Gas rate revision is under consideration, however, it is not reflected in this forecasts

Financial results of consolidated subsidiaries for FY07.3 (1st quarter)

(million yen)

07.20	11: Number of Consolidated Subsidiaries: 136	(million yen)					
07.30	Affiliates recorded by equity: 4		Operating Revenues A. 06.3 B. 07.3 FY07.3		АВ		
	7 innation room and By equity.	7.11 00.10	2.07.0			,, 5	
(*)		Q1 Results	Q1Results		Full year Forecasts	changes	Notes
В	1 Osaka Gas International Transport	531	476	951	1,885		Price down of vessel chartering fee
C C	2 OG Road 3 Kinpai	218 1,827	282 1,948	492 5,386		+ 63	Increase of engineering works
C	4 Kinpai Renotech	310	324	5,380	1,300	+ 13	
Ä	5 Osaka Gas Customer Relations	1,893	3,076	6,173	12,384		Reorganization of customer contact business
С	6 Osaka Gas Housing Equipment	3,342	3,331	8,044	17,128	-11	
В	7 Kansai Business Information	831	834	1,549		+ 3	
C	8 Rakuyo Gas Center 9 Gakuenmae Gas Center	211 289	220 302	511 705		+ 8	
C	10 Kuzuha Gas Living	269	210	705 564	1,360	+ 13 -32	
Č	11 Hello	234	229	548	1,200	-32	
С	12 Takenaka Maiko Service Shop	298	312	634	1,347	+ 14	
С	13 Hearts	589	567	1,291	2,871	-21	
AB	14 Nabari Kintetsu Gas	1,052	1,055	1,914	3,452	+ 3	
B B	15 Gas and Power Investment 16 Gas and Power	3,235 1,135	3,543 1,249	8,096 3,206		+ 308	Settsu Energy Center started its operation.
В	17 Nakayama Joint Power Generation	1,133	1,247	3,200 3,360	7,17 <u>2</u> 7,061	+ 173	
В	18 Nakayama Nagoya Joint Power Generation	1,665	1,924	4,151	8,208		Increase in days of operation
В	19 Cogen Techno Service	2,165	2,345	6,114		+ 180	Increase of customers for energy services
С	20 Enetech Kyoto	519	463	1,638		-55	
C B	21 Enetech Osaka 22 I-support	603 218	732 312	1,561 669	4,000 1,455	+ 129 + 94	
□	The other 49 Companies	1,887	4,003	7,497	1,455		Main change is related with IPP.
Unde		24,504	29,121	65,666	143,435	+ 4,616	orango io rolatoa with III .
В	72 Liquid Gas	2,639	3,553	6,686	14,319		Increase of sales and unit price
В	73 Liquid Gas Kyoto	558	911	1,083	2,497	+ 352	
В	74 Nissho Gas Energy	829	972	1,668		+ 142	
B B	75 Cold Air Products	449 744	386 717	777 1,464	1,510 2,742	-63 -26	
В	76 Cryo-Air 77 Gas Net	744 528	511	1,464 1,170		-20 -16	
	The other 10 Companies	716	796	1,629	3,740	+ 80	
Liquid		6,466	7,850	14,480	31,401	+ 1,383	
В	88 Nissho Petroleum Gas	12,062	23,669	47,086			Increase of transaction volume
В	89 Nissho Propane Sekiyu	3,395	3,689	7,120	23,180	+ 293	
B B	90 Nissho Gas Kanto 91 Nissho Gas Sales	698 204	802	1,434		+ 103 + 65	
В	92 Nagano Propane Gas	394 893	460 955	917 1,891	2,044 4,434	+ 62	
В	93 Daiya Nensho	1,002	1,142	1,943	4,434	+ 139	
В	94 Ehime Nissho Propane	199	264	458		+ 65	
В	95 Kochi Nissho Propane	353	398	786	1,727	+ 45	
	The other 7 companies	309	326	626	1,617	+ 16	Unit price increase due to
Nicch	o Petroleum Gas Group 15 companies	19,310	31,708	62,264	140,410	± 12 200	Unit price increase due to feedstock costs rise
D	103 Urbanex	3,210	3,019	6,512			Large sales of complex houses last year
D	104 Osaka Gas Total Facilities	727	743	1,539		+ 16	Large saiss of complex measure last year
D	105 OSC Engineering	1,238	1,114	2,051	4,113	-124	
D	106 Kyoto Research Park	1,069	1,185	2,298		+ 116	
Hrbai	The other 3 companies	347	199	460		-147 -329	
E	nex Group 7 companies 110 OGIS Research Institute	6,592 4,872	6,263 5,030	12,862 11,033	26,522 29,000	+ 158	
E	111 Ube Infoimation Systems	769	770	2,385	5,300	+ 136	
-	The other 2 companies	87	74	164		-13	
OGIS	Research Institute Group 4 companies	5,728	5,876	13,582	34,800	+ 147	
Ε	114 Osaka Gas Chemicals	4,200	4,211	8,588	17,617	+ 10	
_	AAE Lanca Englas Cl						Sales decrease in wood coating due to
E E	115 Japan Enviro Ghemicals 116 Minabe Chemical Industries	3,257 911	2,999 796	6,894 1,727	13,813 3,475		decrease of daylight hours Decrease of sales to Japan Enviro Chemicals
L .	The other 2 companies	87	283	1,727 556		+ 195	Decrease of sales to Japan Enviro Chemicals
Osak		8,458	8,290	17,766		-167	
D	119 OG Capital	813	817	1,653		+ 3	
Ε	120 Osaka Gas Engineering	1,307	1,696	3,137	12,990	+ 388	
E	121 OG Maintenance Service	484	617	1,055	3,420	+ 132	
E E	122 KRI 123 Planet Work	119 789	98 559	548 1,040	3,870 2,281	-20 220	Doorganization of staffing business
E	123 Planet Work 124 Osaka Gas Business Create	789 2,045	2,793	1,040 5,437		-229 + 710	Reorganization of staffing business Reorganization of staffing business
E	125 Osaka Gas Security Service	2,043	2,793	4,122			Reorganization of starting business
Ē	126 Unitika Life	487	428	1,053	2,108	-59	
Ε	127 OG Sports	2,287	2,906	5,617	11,400		Increase of fitness centers
E	128 Osaka Gas Auto Services	1,253	1,473	2,894	5,875		Increase in number of leasing
E E	129 OGIC 130 L-net	1,771 1,371	1,883 1,936	3,751 3,844	7,768 7,932		Increase in number of leasing Large order accepted
E	130 L-net 131 Active Life	1,371	730	3,844 1,566		+ 565	
	The other 5 companies	776	829	2,476		+ 52	
OG C	apital Group 19 companies	16,992	18,790	38,200		+ 1,798	
	Kinrei	4,093	0	0	0		
Kinre		4,093	0			.,	
	Existing subsidiaries	88,004	105,887	220,199		+ 17,883	OCDA OCD etc
	Newly Consolidated Subsidiaries during 06.3Q1 and 07. Eliminated Subsidiaries during 06.3Q1 and 07.3Q1	0 4,142	2,013 0	4,623 0			OGPA, OSR etc. Kinrei, Home Pro, etc.
Total		92,146	107,901	224,823			
		. = / . 10	, , , , , ,		- 52,270		

*Indicating the segment which each company belongs; A:Gas, B:LPG, Electricity and Other Energies, C:Gas appliances and House-Pipe Installation, D:Real Estate, E:Other Above is a limited disclosure by rule. Disclosed companies are (i)companies whose operating revenues in FY06.3 were over 1 billion yen, or (ii) strategic companies