Supplementary Interim Financial Information for the Year ended March 2005

	04.3 Re	sults	05.3 Hz	alf Year		oril F: Release	04.3Half Results -> 05.3Half Results [A->D]	05 3Half For	recasts -> Results [C->D]	04 3Full Res	ults -> 05.3 Forecasts [B->F]	Second Ha	alf Year
million ven	A Half Year					F Forecasts	Changes Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	B-A -> F-D E	
Thillion year	A Hall Teal	D Tuli Toui	C 1 Of CCd3t3	D Results	L i oi ccasts	1 Torccusts	OG-116,Subsidiaries+185,Consolidation adjustment		OG-41,Subsidiaries+7,Consolidation adjustment		OG-24,Subsidiaries+474,Consolidation adjustment		L-0 -> 1
Operating Revenues	424,969	951,324	426,500	423,000	989,000	989,000	-1,969 Increase-88		Increase-1		Increase-73	39,644	3,50
Operating Expenses	392,877	859,228	394,000		892,500	892,500	4.448 Increase of consolidated subsidiaries	3,325	IIIcrease-1	33,271	Thicrease-73	28,823	-3,32
Operating Expenses	392,011	039,220	394,000	391,323	692,300	692,500	4,446 Increase of consolidated subsidiaries	-,	OO OF Calculations 24 Compatibilities adjusted and	33,271	00 7/ 6-1-1-1-1-7 0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	20,023	-3,32
On a settle or to a series	22.000	00.007	22 500	05 (75	0/ 500	0/ 500	/ 417 00 70 Cyleddlede 14		OG-95,Subsidiaries+21,Consolidation adjustment	4 400	OG+76,Subsidiaries-7,Consolidation adjustment	10.000	
Operating Income	32,092	92,096	32,500	25,675	96,500	96,500	-6,417 OG-78,Subsidiaries+14		Decrease+5	4,403	Increase-24	10,820	6,82
0 111 10 11 10 11	00.004	04.444	25 222	22 - 12	04.000	04.000	OG-9,Subsidiaries+30,Consolidation adjustment		OG-69,Subsidiaries+27,Consolidation adjustment	40.550	OG+106, Subsidiaries + 40, Consolidation adjustment		
Consolidated Ordinary Profit	29,006	81,446	35,000	30,560	94,000	94,000	1,554 Increase-5	-4,440	Increase-2	12,553	Increase-20	10,999	4,44
N	44.774	47.0/5	10.000		47,000	47,000	5 507 00 50 0 1 1 11 1 14	75/	00.05.0.1.111.107	4 0/5	OG+5,Subsidiaries+25,Consolidation adjustment		
Net Income After Tax	14,771	47,065	10,000	9,244	46,000	46,000	-5,527 OG-53,Subsidiaries+16	-/56	OG-35,Subsidiaries+27	-1,065	Increase-41	4,461	75
							From year end -300(Decrease of fixed assets by						
							depreciation and accounting for impairment assets						
Total Assets	1,181,870	1,199,228	1,146,400	1,169,197	1,201,500	1,201,500	-252, etc.)	22,797	Parallel to OG's Asset increase	2,272		2,272	
							From year end-51(Difference between market and						
Total Shareholders' equity	480,024	495,635	490,800	490,515	512,300	512,300	acquisition price of securities-73, etc.)	-285	Decrease of Diagnost CAREV etc	16,665		16,665	
Interest-bearing Debt	502,540	455,700	479,900	468,593	456,000	456,000	From year end+128(CP+100, Long-term debt+47 etc.)		Decrease of Planned CAPEX etc.	300		300	
Operating Revenues	324,073	729,923	316,500	312,397	727,500	727,500	-11,676 Gas-89,Miscellaneous-34,Incidental Business+7		Gas-29, Miscellaneous-23, Incidental Business+12		Miscellaneous-44, Incidental Business + 21	9,253	4,10
Operating Expenses	302,249	662,567	293,000	298,415	652,500	652,500	-3,834	5,415		-10,067		-6,233	-5,41
9	04 :	/=	00 ===		 -		Gas margin-142,Labor costs, operating costs and	6	One manufa 454 Ones "		Gas margin-195, Labor costs, operating expenses	4	<u> </u>
Operating Income	21,824	67,356	23,500	13,982	75,000	75,000	-7,842 depreciation costs decrease +61,Miscellaneous+8		Gas margin-154,Operating expenses+59		and depreciation cost decrease+263etc.	15,486	9,51
Non-Consolidated Ordinary Profit	21,503	64,379	27,500	20,564	75,000	75,000	-939 non-operating P/L +69		non-operating P/L+25		Non-Operating Profit increase	11,560	6,93
Net Income After Tax	11,747	39,475	10,000	6,414	40,000	40,000	-5,333	-3,586		525		5,858	3,58
							From year end-322(Fixed Assets-269,Trade Account						
Total Assets	963,941	977,805	926,400	945,509	984,700	984,700	Receivable-175 etc.)	19,109	Current Assets+204	6,894		6,894	
							From year end-69(Difference between market and						
Total Shareholders' equity	408,666	417,741	413,000	410,753	428,800	428,800	acquisition price of securities-64 etc.)	-2,247		11,058		11,058	(
Interest-bearing Debt	401,359	358,601	389,800	373,843	372,500	372,500	From year end+152(CP+100,Long-term+52)	-15,957	CAPEX decrease etc.	13,898		13,898	(
Operating Revenues	1.31	1.30	1.35	1.35	1.36	1.36	0.04	0.01		0.06		0.07	-0.0
Operating Income	1.47	1.37	1.38		1.29	1.29	0.37	0.45		-0.08		-0.16	-0.0
Consolidated/ Ordinary Profit	1.35	1.27	1.27	1.49	1.25	1.25	0.14	0.21		-0.01		-0.06	-0.0
Non-Consolidated Net Income After Tax	1.26	1.19	1.00		1.15	1.15	0.18	0.44		-0.04		-0.07	-0.1
Ratio Total Assets	1.23	1.23	3 1.24	1.24	1.22	1.22	0.10	0.00		-0.01		-0.01	0.0
			1.24		1.19	1.22				0.01		0.01	0.0
Total Shareholders' equity Interest-bearing Debt	1.17 1.25	1.19 1.27	1.19	1.19 1.25	1.19	1.19		0.01		-0.05		-0.05	0.0
3													
Operating Revenues	100,896	221,401	110,000		261,500	261,500	9,707	603		40,098		30,391	-60
Consolidated - Operating Expenses	90,628	196,661	101,000	98,910	240,000	240,000	8,282	-2,090		43,338		35,056	2,09
(subtract) Operating Income	10,268	24,740	9,000	11,693	21,500	21,500	1,425	2,693		-3,240		-4,665	-2,69
Non-Consolidated Ordinary Profit	7,503	17,067	7,500	9,996	19,000	19,000	2,493	2,496		1,932		-560	-2,49
Net Income After Tax	3,024	7,590	0	2,830	6,000	6,000	-194	2,830		-1,590		-1,396	-2,83
Operating Revenues Gross Operating Operating Expenses	152,145 142,129	341,241 316,981	169,950 160,640		390,671 367,574	388,672 365,192	Existing subsidiaries+85 (CTS+22, Chemicals+14, Serendi+7, Housing+6 etc.), New subsidiaries+102 (OGCR39, Daiya Nensho17, Nagano Propane14 etc.), 18,587 Elimination-1 17,152		Existing subsidiaries+13 (Chemicals+11, Kimpai+4, G&P+4 etc.), New subsidiaries-4 (OGCR-1, Nagano Propane-1 etc.)		Existing subsidiaries+246 (CTS+64, NIPG+28, Nissho Propane+28, GPI+21etc.), New subsidiaries+231 (OGCR78, Daiya Nensho40, Nagano Propane34 etc.), Elimination-3	28,843 31,059	-2,78 -1,02
Revenues of	142,129	310,761	100,040	137,261	307,374	303,192	11,102	-1,338			Existing subsidiaries-18 (GPI-8, OSS-4 etc.), New	31,039	-1,02
Subsidiaries Operating Income	10,016	24,259	9,310	11,451	23,097	23,479	1,434 Existing subsidiaries+10,New subsidiaries+4	2 141	Existing subsidiaries+20		subsidiaries+11	-2,215	-1,75
Subsidiaries Operating meorne	10,010	24,237	7,310	11,431	23,077	23,417		2,141	Existing subsidial les+20	-700	3ubsidiai les+ i i	-2,213	-1,75
							Existing subsidiaries+26(GPI+5,OGIS+4,UX+3 etc.),						
Ordinary Profit	9,711	19,498	10,006	12,785	22,734	23,519	3,073 New subsidiaries+4(OGCR2,Daiya Nensho1 etc.)	2,779	Existing subsidiaries+26	4,020	Existing subsidiaries+28, New subsidiaries+11	946	-1,99
							Existing subsidiaries+12 (GPI+5, Seimi+4, OGIS+2 etc.))	Existing subsidiaries+26 (GPI+7, OGIS+6, UX+4), New		Existing subsidiaries+17 (OGIS+6, UX+3), New		
Net Income After Tax	5,575	11,254	4,404	7,175	11,552	13,805	1,600 New subsidiaries+3 (OGCR1 etc.)		subsidiaries+1		subsidiaries+7 (OGCR1, Daiya Nensho1)	951	-51
Return on total assets	1.2%	3.9%	0.9%	0.8%	3.9%	3.9%	-0.5	-0.1	3425/4/4/105 / T	0.0	·	70.	
	3.2%	9.9%		1.9%	9.2%	9.2%	-1.3	-0.1		-0.7		+	
Return on equity			2.1%										
Total assets turnover	0.36	0.79	0.36		0.82	0.82	0.00	-0.01		0.03			
Consolidated Shareholder's equity	40.6%	41.3%	42.8%	42.0%	42.6%	42.6%	1.3	-0.9		1.3		1	
Earning per share (yen)	-	20.56	-	-	20.60	20.60	-	-		0.04		1	
Book value per share (BPS) (yen)	208.99	222.15	-	219.95	229.65	229.72	-	-		7.57			
Shareholder's Value Added (million yen)	3,354	24,549	-1,500		23,500	23,500	-5,759	-905		-1,049			
Return on total assets	1.2%	4.0%	1.1%	0.7%	4.1%	4.1%	-0.5	-0.4		0.0			
Return on equity	2.9%	9.8%	2.4%	1.5%	9.5%	9.5%	-1.4	-0.9		-0.3			
Non-Consolidated Total assets turnover	0.33	0.75	0.33	0.32	0.74	0.74	-0.01	-0.01		-0.01		1	
Shareholder's equity	42.4%	42.7%	44.6%	43.4%	43.5%	43.5%	1.0	-1.1		0.8		1 1	
						33.5	45.6 Interim dividends per share : 3 yen	_		-1.3		1 1	
	E0 7	2/10											
Payout ratio % Shareholder's Value Added (million yen)	58.7 2,830	34.8 20,346	66.9	104.3 -3,418	33.5 20,300		-6,248	37.4 -3,618		-1.3 -46		+ +	

		04.3 Re:	sults	05.3 Ha	alf Year	05.3 Ft	ull Year	04.3Half Re	sults -> 05.3Half Results [A->D]	05.3Half Fo	recasts -> Results [C->D]	04.3Full Res	sults -> 05.3 Forecasts [B->F]	Second Ha	alf Year
	million yen	A Half Year	B Full Year	C Forecasts	D Results	E Forecasts	F Forecasts	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes	B-A -> F-D E	-C -> F-D
	Number of employees	14,574	14,444	16,200	16,111	16,050	16,050	1,537	Apparent increase due to work transfer to OGCR from OG	-89			Apparent increase due to work transfer to OGCR from OG and other new subsidiaries+1,800	1,606	0
Consolidated		(23,279)	(58,949)	(27,000)	(24,151)	(65,100)	(65,100)	(872)		(-2,849)	Some small power plants behind schedule	(6,151))	(5,279)	2,849
	Capital Expenditure (million yen)	26,645	69,779	35,700	28,023	96,800	96,800	1,378	Reflects non-consolidated figures	-7,677		27,021		25,643	7,677
	Number of employees*	7,851	7,685	7,635	7,492	7,500	7,400	-359		-143	Increase of transferred workers mainly to subsidiaries	-285	j	-285	-100
	Production Facilities	467	2,219	1,100	815	3,800	3,800	348		-284		1,581		1,232	284
	Distribution Facilities	13,708	38,960	15,600	14,607	38,800	38,800	899		-992	Decrease of pipe installation work except Shiga area.	-160		-1,059	992
Non-	Operational Facilities	1,067	3,353	1,900	1,724	4,300	4,300	657		-175		947	1	289	175
Consolidated	Incidental Business Facilities	383	2,538	700	120	20,000	20,000	-262		-579		17,462	Launch of Senboku power plant construction	17,724	579
		(14,884)	(40,090)	(15,900)	(14,261)	(40,900)	(40,900)	(-623)	Cost Cuts on pipe installation works-10	(-1,639)		(810))	(1,433)	1,639
	Capital Expenditure (million yen)	15,626	47,070	19,300	17,268	66,900	66,900	1,642		-2,032		19,830		18,188	2,032

The number of employees includes those loaned to other organizations, and excludes part-time workers. () Capital expenditure excluding investment for growth. The growth investment in first half of 2005 includes 3,872 million yen on consolidated basis and 3,007million yen on non-consolidated basis.

GPI: Gas and Power Investment G&P: Gas and Power, CTS: Cogen Techno Service, OGCR: Osaka Gas Customer Relations, NIPG: Nissho Petroleum Gas, Nissho Propane: Nissho Propane Sekiyu, Nagano Propane Gas OGIS: OGIS Research Institute, Chemicals: Osaka Gas Chemicals, Housing: Osaka Gas Housing Equipment

2. Non-Consolidated

		04.3 Re:	sults	05.3 Ha	alf Year	05.3 Ft	ull Year	04.3Half Results -> 05.3Half Results [A->D]	05.3Half Fo	recasts -> Results [C->D]	04.3Full Res	ults -> 05.3 Forecasts [B->F]	Second Hal	If Year
	million yen	A Half Year	B Full Year	C Forecasts	D Results	E Forecasts	F Forecasts	Changes Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes	B-A -> F-D E-	-C -> F-D
								Fuel Cost Adjustment System-73, Decrease of Residential				Fuel Cost Adjustment System-54, Sales increase		
Gas Sales Revenue		254,265	572,127	248,300	245,333	566,700	572,000		-2,966	Decrease of Residential gas sales etc29		etc.+53	8,805	8,267
Miscellaneous & Incidental		69,807	157,795	68,200	67,064	160,800	155,500	-2,743	-1,135		-2,295		447	-4,164
Misce	llaneous	57,305	132,458	56,200	53,839	134,300	128,000	-3,466	-2,360		-4,458		-991	-3,939
	Gas Appliance	42,813	97,505	40,700	39,634	99,100	94,500		-1,065		-3,005		174	-3,534
	•							Decrease of newly built houses:-4 thousand (-6.8%) year						
	Pipeline Installation	14,312	34,333	13,800	12,786	31,700	30,500	1	-1,013	Decrease of newly built houses:-3 thousand (-5.6%)	-3,833		-2,307	-186
								Switch of Third Party Access business from Incidental				Switch of Third Party Access business from		
	Others	179	619	1,700	1,418	3,500	3,000		-281			Incidental Business	1,141	-218
Incide	ental Business Revenue	12,501	25,337	12,000	13,225	26,500	27,500	723	1,225		2,162		1,439	-225
	Automatic Emergency Call Services	-	-	-	2,279	-	-	-	-		-		-	-
	Electric Power Supply	-	-	-	1,668	-	-	-	-		-		-	-
	Others	-	-	-	9,277	-	-	-	-		-		-	-
Operating Revenues		324,073	729,923	316,500	312,397	727,500	727,500	-11,676	-4,102		-2,423		9,252	4,102
Feedstock		84,530	182,106	77,300	89,815	174,000	201,500	5,285 LNG cost increase +29,Sales increase+23	12,515	LNG cost increase+110,Sales increase+15	19,393	LNG cost increase + 152, Sales increase etc. + 42	14,107	14,984
								Less employees -9, Transfer to OGCR (Commitment				Less employees-18, Transfer to OGCR (Commitment	t	
Labor Costs		49,790	100,883	43,600	45,156	85,000	83,000	-4,633 exepense)-32	1,556	More transferred employees (Advance payment)	-17,883	exepense)-65	-13,250	-3,556
Operating Exp	enses	71,718	167,299	78,300	72,386	180,600	163,000	668	-5,913		-4,299		-4,967	-11,686
Repai	iring Costs	13,479	31,713	14,500	13,264	36,500	31,500	-215 See "Breakdown of operating expenses" on page 3	-1,235	See "Breakdown of operating expenses" on page 3	-213	See "Breakdown of operating expenses" on page 3	1	-3,764
Other	rs	58,238	135,586	63,800	59,122	144,100	131,500		-4,677		-4,086		-4,969	-7,922
Depreciation C	Costs	33,733	65,629	31,900	31,555	63,000	61,500	-2,177 04.3 depreciation of Himeji #8 Tank	-344		-4,129		-1,952	-1,155
Other Expense)	62,477	146,648	61,900	59,499	149,900	143,500	-2,978	-2,400		-3,148		-170	-3,999
Other	'S	53,677	129,067	52,500	49,403	128,600	122,500	-4,274	-3,096		-6,567		-2,293	-3,003
	Gas Application	39,740	96,017	39,000	36,640	97,400	92,500	-3,099 Reflects sales decrease	-2,359		-3,517	Reflects sales decrease	-417	-2,540
	Pipeline Installation	13,937	33,050	13,500	12,762	31,200	30,000	-1,174 Reflects sales decrease	-737		-3,050	Reflects sales decrease	-1,875	-462
Incide	ental Business Costs	8,799	17,580	9,400	10,095	21,300	21,000	1,295	695		3,419		2,123	-995
	Automatic Emergency Call Services	-	-	-	1,633	-	-	-	-		-		- 1	-
	Electric Power Supply	-	-	_	1,707	-	-	-	-		-		- 1	_
	Others	-	-	_	6,754	-	-	-	-		-		- 1	_
Operating Expenses		302,248	662,567	293.000	298,414	652,500	652,500	-3,834	5,414		-10,067		-6.232	-5,414
Operating Income		21,824	67,356	23,500	13,982	75,000	75,000		-9,517		7,643		15,485	9,517
Non-Operating Profit and Lo	22	-321	-2,976	4.000	6,582	0	0	6,903	2,582		2,976		-3,926	-2,582
non operating rom and 25	00	02.	2,,,,0	1,000	0,002		Ü	5,735	2,002		2,770		0//20	LIGGE
Non-operating	Pevenues	3,459	7,759	6,500	9,129	9,100	11.500	5.670 Gain on securities sales52	2 620	Gain on securities sales+17(35->52)	3 740	Gain on securities sales	-1.929	-229
Non-operating		3,780	10,736	2,500	2,547	9,100	11,500	1,1 1	2,027	Call of securities sales+17(55-752)	763		1,996	2,352
	ce Expenses	2,858	5.087	2,500	2,547	4,900	4.900		-287		-187		558	2,352
Ordinary Profit	ce Exherises	21,503	64,379	27.500	20,564	75.000	75.000	3 · · · · · · · · · · · · · · · · · · ·	-6.935		10.620		11.559	6,935
Extraordinary Profit and Los	e e	-2.590	-3,141	-12,000	-10,771	-12,000	-12,000	-938 -8,181 Asset-impairment accounting (04.3Losses on land sale)	1,228	Estimate variance for asset impairment accounting	-8.858		-677	-1,228
Income Tax (Current and De		7.166	21.762	5.500	3,379	23.000	23.000	-3,786	-2.120	Estimate variance for asset impairment accounting	1,237		5.024	2,120
Net Income After Tax	sierreuj	11.747	39,475	10.000	6,414	40,000	40.000	-5,760	-3,585		524		5,024	3.585
Net Income Arter Tax		11,747	37,473	10,000	0,414	40,000	40,000	-0,002	-5,565		J 324		3,037	3,303

		04.3 Re	esults	05.3 H	alf Year	05.3 Full	Year	04.3Half Re	sults -> 05.3Half Results [A->D]	05.3Half Fo	recasts -> Results [C->D]	04.3Full Res	ults -> 05.3 Forecasts [B->F]	Second H	alf Year
	million yen / Gas Sales million m3	A Half Year	B Full Year	C Forecasts	D Results	E Forecasts	F Forecasts	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes	B-A -> F-D	E-C -> F-D
Gross Margin of Gas Sale	s	169,735	390,020	171,000	155,517	392,700	370,500	-14,218	Fuel Cost Adjustment System and higher LNG Cost -103,Higher temperature etc39	-15,482	Fuel Cost Adjustment System and higher LNG Cost -109, Higher temperature etc44	-19,520	Fuel Cost Adjustment System and higher LNG Cost -207, Sales increase etc. +12	-5,302	-6,717
Marginal Profit of Gas Ap	pliance	3,073	1,487	1,700	2,993	1,700	2,000	-79		1,293	Some maintenance cost moves to latter half year	512		591	-993
Marginal Profit of Pipeline	e Installation	375	1,283	300	23	500	500	-351	Decrease of newly built houses	-276	Decrease of newly built houses	-783	Decrease of newly built houses	-431	276
Miscellaneous Sales		179	619	1,700	1,418	3,500	3,000	1,239	Switch of Third Party Access business from Incidental Business	-281		2,380	Switch of Third Party Access business from Incidental Business	1,141	-218
Marginal Profit of Inciden	ital Business	3,701	7,756	2,600	3,129	5,200	6,500	-572	Switch of Third Party Access business to Miscellaneous, "Others"	529	Marginal profit of Emergency call service increase etc.	-1,256	Switch of Third Party Access business to Miscellaneous, "Others"	-684	770
Sa	les Increase by Tariff	7,624	14,995	200	262	800	9,500	-7,361		62		-5,495		1,866	8,637
Breakdown of Gross In	crease of Feedstock Cost	9,204	12,723	1,100	12,157	500	28,000	2,953		11,057		15,277		12,323	16,442
Margin of Gas Sales Ne	et Profit and Loss	-1,580	2,272	-900	-11,894	300	-18,500	-10,314		-10,994		-20,772		-10,457	-7,805
Crude Oil P	rice(\$/bbl)	28.4	29.4	28.0			37.0	7.4	Average of April to August (provisional)	7.9		7.6		7.7	10.0
Exchange F	Rate (Yen/\$)	118.1	113.2	110.0	109.8	110.0	110.0	-8.3		-0.2		-3.2		1.9	0.0
Averaged T	emperature	23.2	17.2	23.7	24.4	17.3	17.6	1.2		0.6		0.4		-0.4	0.0
Gas Sale per Household	(m3/month)	26.9	34.3	26.4	24.6	34.9	34.0	-2.3	91.6%	-1.8	93.3%	-0.3	99.1%	1.8	0.0
Re	esidential	900	2,304	889	830	2,358	2,300	-70	92.2%	-59	93.4%	-4	99.8%	66	-0.4
No	on-Residential	2,623	5,280	2,680	2,793	5,354	5,420	170	106.5%	113	104.2%	140	102.6%	-30	-46.7
	Commercial	521	986	530	561	1,015	1,047	39	107.5%	31	105.8%	61	106.2%	22	0.9
	Public and medical	275	559	313	307	600	594	32	111.8%	-6	98.0%	35	106.2%	2	0.1
	Industrial	1,827	3,735	1,837	1,925	3,738	3,779	98	105.4%	88	104.8%	44	101.2%	-54	-47.8
W	holesale	76	182	130	125	308	300	49	164.1%	-5	96.4%	118	164.5%	69	-3.0
Total Volun	ne of Gas Sales*	3,600	7,766	3,699	3,749	8,020	8,020		104.1%		101.3%	254	103.3%	105	-50.0
Su	pply for Non-regulated Customers	1,789	3,620	1,868	1,970	3,809	3,862	181	110.1%	102	105.5%	242	106.7%	61	-49.5
Number of Customers (T	housand)	6,588	6,634	6,656	6,652	6,708	6,708	64	101.0%	-3	99.9%	74	101.1%	74	0.5
Number of Newly Built H	ouses (Thousand)	56	135	55	52	129	129	-4	93.2%	-3	94.4%	-5	96.1%	-2	3.1

^{*}The standard capacity is 45MJ/m3

R	eference.	Consolidated	Gas	Sales

			04.3 Re	sults	05.3 H	lalf Year	05.3 Fu	l Year	04.3Half Re	esults -> 05.3Half Results [A->D]	05.3Half For	recasts -> Results [C->D]	04.3Full Res	ults -> 05.3 Forecasts [B->F]	Second F	Half Year
	m	nillion m3	A Half Year	B Full Year	C Forecasts	D Results	E Forecasts	F Forecasts	Changes	Notes	Changes	Notes	Changes	Notes	B-A -> F-D	E-C -> F-D
	Osaka Gas		3,600	7,766	3,699	3,749	8,020	8,020	149		50		254		105	-49
	Nabari Kintetsu Gas		8	13	8	8	14	14	C	First Half: January to June, Latter Half: July to December	0		0		0	0
										For FY05.3 First Half: July to November Latter Half:						1
	Toyooka Energy		-	-	1	1	5	5	-	October to March	0		-		-	0
										For FY05.3 First Half: April to June Latter Half: July to						
	Sasayama City Gas		-	-	C	0	1	1	-	December	0		-		-	0
Total (million m3) *45MJ/m3		3,608	7,779	3,708	3,758	8,039	8,039	150		50		260		110	-50

^{*} The gas sale in Toyooka area is excluded in sales of Osaka Gas beyond July because it will be spun off.

Main	calco	raculte	of ass	s annliances	

		04.3 R	esults	05.3	Half Year	05.3 F	ull Year	04.3Half R	esults -> 05.3Half Results [A->D]	05.3Half For	recasts -> Results [C->D]	04.3Full Resu	ults -> 05.3 Forecasts [B->F]	Second Half Year
		A Half Year	B Full Yea	r C Forecas	ts D Results	E Forecasts	F Forecasts	Changes	Notes	Changes	Notes	Changes	Notes	B-A -> F-D E-C -> F-I
									Newly built house: Contract basis, Existing house:					
Floor heating	Thousand units	101	17	' 3	94 12	1 188	188	20	Wholesale basis	27		15		-5 -2
									Newly built house: Contract basis, Existing house:					
Bathroom hea	ater and drier Thousand units	52	Ç	93	47 5	2 94	94	. (Wholesale basis	6		1		0
									Contract basis including informal appointment. 04.3 sales					
Ecowill	Thousand units	1.6	4	.2	i.0 6 .	0 8.0	8.0	4.4	3.2 thousand units	2.0		3.8		-0.6
	Commercial, Public and Medical	15	2	25	12	8 20	26	-7	7	-4		1		8
	Industrial	64	12	29	45 4	6 100	100	-18	3	1		-29		-11 -
Cumulative Coge	eneration capacity MW	78	15	54	57 5	120	126	-2!	5	-3		-28		-4
	Commercial, Public and Medical	86	14	19	61 7	3 136	136	-13	3	12		-12		1 -1:
	Industrial	21	,	36	15 2	7 33	33	(5	12		-3		-9 -1:
Cumulative ai	ir-conditioning syste Thousand RT	107	18	34	76 10	0 169	169		7	24		-15		-8 -2

Breakdown of Operating Expenses (Excluding Feedstock Cost, Labor Costs, Depreciation Costs and allocation regasification cost)

		04.3 Re	esults	05.3 H	alf Year	05.3 Full	Year	04.3Half Re	sults -> 05.3Half Results [A->D]	05.3Half Fo	recasts -> Results [C->D]	04.3Full Res	sults -> 05.3 Forecasts [B->F]	Second F	Half Yea
	million yen	A Half Year	B Full Year	C Forecasts	D Results	E Forecasts	Forecasts	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes	B-A -> F-D	E-C -:
Repairing cost		13,479	31,713	14,500	13,264	36,500	31,500	-215	Gas meters-3	-1,235	Pipelines-15	-213	3	1	1 -3
Consumable supply expense		4,454	8,792	4,000	3,006	8,800	7,000	-1,448	Gas meters-9, Service pipelines-2	-993	Gas meters-5, Service pipelines-2	-1,792	Gas meters for exchange decrease	-343	ز
Rent		7,621	14,889	7,500	7,132	15,000	14,000	-489		-367		-889		-399	1
Consigned work expense		18,938	39,683	3 22,500	22,207	50,000	46,500		Costs for OGCR (switched from "Labor Costs" and others) + 39	-292		6,816	Costs for OGCR (switched from "Labor Costs" and others)+39	3,548	3 -3
Taxation		14,410	23,975	14,300	11,621	25,000	24,500	-2,788	Occupancy fee moves to latter half	-2,678	Occupancy fee moves to latter half	524	1	3,313	. ا
Sales promotion expense		4,028	15,023	5,700	6,869	19,500	18,000	2,841	Strengthen sales promotion	1,169	Strengthen sales promotion	2,976	Strengthen sales promotion	135	5 -:
Deduction expense		2,771	8,766	2,800	2,586	7,000	6,500	-185		-213		-2,266	04.3 Scrapping of building etc.	-2,081	
Miscellaneous expense		3,188	16,234	3,500	3,233	9,500	8,000	45		-266		-8,234	04.3 Cancellation of Tsuruga Terminal Plan -66	-8,280) -
Other expenses		2,824	8,221	3,500	2,464	9,300	7,000	-360	Freight-2etc.	-1,035		-1,221	1	-860) -1
Total		71,718	167,299	78,300	72,386	180,600	163,000	668	Much the same as the previous year in total	-5,913			Keep the same level as FY04.3 except for some pspecial factors in FY04.3	-4,967	7 -11
_	•												OGCR: Osaka Gas Customer Relations		

3. Free Cash Flow

Consolidated

		04.3 R	esults	05.3 Ha	alf Year	05.3 Full	Year	04.3Half Res	ults -> 05.3Half Results [A->D]	05.3Half Forecasts	-> Results [C->D]	04.3Full Results -> 05.	3 Forecasts [B->F]	Second H	Half Yea
	million yen	A Half Year	B Full Year	C Forecasts	D Results	E Forecasts	F Forecasts	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes	B-A -> F-D) E-C ->
Net income after tax		26,328	78,161	18,000	16,650	76,500	76,500	-9,678		-1,350		-1,661		8,016	5 1,3
Income Tax		-12,228	-14,555	-18,400	-25,241	-30,100	-30,100	-13,013		-6,841		-15,545		-2,532	2 6,8
Depreciation costs		45,458	89,564	42,500	43,533	85,700	85,700	-1,925		1,033		-3,864		-1,939	-1,0
Internal reserves		-33,946	-20,279	-14,900	-11,050	4,800	4,800	22,896		3,850		25,079		2,183	3 -3,8
ash flow from operating activities		25,612	132,891	27,200	23,892	136,900	136,900	-1,720		-3,308		4,009		5,729	9 3,3
Capital expenditure		-30,393	-59,649	-33,600	-29,116	-64,800	-64,800	1,276		4,483		-5,151		-6,427	7 -4,4
Free cash flow		-4,781	73,242	-6,400	-5,224	72,100	72,100	-443		1,175		-1,142		-698	3 -1,1

[- Capital expenditure] excludes capital investment for growth in FY04.3 and FY05.3 and is not equal to the announced CAPEX because the figures here are on cash flow basis.

V	on	1-C	o	ns	ol	id	a	te	(

			04.3 Re	sults	05.3 Ha	alf Year	05.3 Fu	ıll Year	04.3Half Res	ults -> 05.3Half Results [A->D]	05.3Half Forecasts -	-> Results [C->D]	04.3Full Results -> 05.3	B Forecasts [B->F]	Second Half Year
		million yen	A Half Year	B Full Year	C Forecasts	D Results	E Forecasts	F Forecasts	Changes	Notes (100 million yen)	Changes	Notes (100 million yen)	Changes	Notes	B-A -> F-D E-C -> F-I
Ne	et income after tax		18,913	61,238	15,500	9,793	63,000	63,000	-9,119		-5,706		1,761		10,881 5,706
In	ncome Tax		-8,004	-8,066	-12,900	-17,878	-21,400	-21,400	-9,874		-4,978		-13,334		-3,460 4,978
D	epreciation costs		34,402	66,817	32,000	32,157	63,200	63,200	-2,245		157		-3,617		-1,372 -157
In	nternal reserves		-34,405	-22,209	-21,700	-15,209	-4,600	-4,600	19,195		6,490		17,609		-1,586 -6,490
Cash flow from	operating activities		10,906	97,780	12,900	8,863	100,200	100,200	-2,043		-4,037		2,420		4,463 4,037
-Capital expend	diture		-21,581	-40,789	-22,500	-19,703	-40,600	-40,600	1,878		2,797		189		-1,689 -2,797
Fr	ree cash flow		-10,675	56,991	-9,600	-10,840	59,600	59,600	-165		-1,240		2,609		2,774 1,240

[- Capital expenditure] excludes capital investment for growth in FY04.3 and FY05.3 and is not equal to the announced CAPEX because the figures here are on cash flow basis. 05.3 investment for growth on cash basis: Consolidated 3,256 million yen [CAPEX 3,872] Non-consolidated 2,391million yen [CAPEX 3,007]

4. Reference

VELET CLICE										
/ariable Ratio of annual fuel cost against exchange rate and crude oil price										
	million yen		Last year							
	Exchange rate	1,400	1,400	1yen/\$						
	Crude Oil Price	3,500	4,000	1\$/bbl						

Variable Ratio of annual interest payment against interest payment

million yen	. , .	Last year						
Consolidated	1,000	1,300	1%					
Non-consolidated	800	1,000	1%					

Interim Subsidiaries Information for the Year Ended March 2005

Operating Revenues : million yen 04.3 05.3 Original									
	A B C Half Year Year E Full Year				Full Year C -> D Plan -> E				
1 Osaka Gas International Transport	1,295	2,615	1,295	1,295		±0			B -> E 25
2 OG Road	556		549	492		63	56		163
3 Kimpai 4 Kimpai Renotech (Former Harman Engineering)	5,185 457	12,967 1,112	4,823 538	5,238 529	12,456 998	+ 52 + 72	+ 415 8	±0 159	511 114
5 Rakuyo Gas Center	524	1,166	601	444	1,128	79 + 53	156	,	
6 Gakuen-mae Gas Center	606	1,389	617	659	1,445			+ 20	+ 55
7 Kuzuha Gas Living 8 Hello	520 596		536 671	505 552		14			
9 Takenaka Maiko Service Shor	598	1,200	605	599	1,304	44 + 1	5	±0	
10 Hearts	1,151	2,752	1,217	1,222	2,710	+ 70		+ 4	42
11 Nabari Kintetsu Gas 12 Gas and Power Investment	1,782 5,202	3,226 9,166	1,839	1,776 5,318		5 + 116	62 + 63	87 + 115	+ 34 + 2,167
13 Gas and Power Investment	2,484	4,850	5,255 2,378	2,789	5,089	+ 110	+ 03 + 411	+ 115 + 315	+ 2,167 + 239
14 Nakayama Joint Power Generation	2,479	4,731	2,520	2,802	4,903	+ 322	+ 282	+ 345	+ 172
15 Nakayama Nagoya Joint Power Generation	3,116		3,354	3,610	7,583	+ 493		+ 582	+ 1,002
16 Cogen Techno Service 17 Enetech Kyoto	2,844 1,660	5,968 3,924	5,178 1,937	5,076 2,114		+ 2,232 + 454	101 + 177	1,379 + 338	+ 6,413 + 328
18 Enetech Osaka			1,720	1,605	4,400	+ 68	114	±0	+ 309
19 I-support	1,536 349	863	556	429	1,019	+ 80			
20 Osaka Gas Customer Relations The other 24 companies	0 1,822	4,158	4,179 2,865	3,984 2,952		+ 3,984 + 1,130			+ 7,816 + 2,569
G1 44 companies	34,768	74,439	43,233	43,998		+ 9,229			
45 Liquid Gas	4,797	10,484	5,178	5,317	11,158	+ 519	+ 139	+ 78	+ 674
46 Liquid Gas Kyoto	883 916	1,963	858 866	860 920	1,995 1,774	22 + 4	+ 2	10 + 56	
47 Cold Air Products 48 Cryo-Air	916 1,548		866 1,500	920 1,549		+ 4 + 1			
49 Gas Net	1,071	{ -	1,050	1,112		+ 40		±0	19
The other 9 Companies	562		1,108	1,075		+ 513			
G2 14 companies 59 Nissho Petroleum Gas (Former Nissho Iwal Petroleum Gas)	9,779 19,705		10,560 21,309	10,836 20,327		+ 1,057 + 622			
60 Nissho Propane Sekiyu	4,490		4,882	4,899		+ 408		±0 + 1,052	
61 Nissho Gas Kanto (Former Nissho Iwai Gas)	1,314	2,845	1,246	1,130	2,646	183		218	199
62 Nissho Gas Sales	677		822	701		+ 23			
63 Nissho Gas Energy 64 Ehime Nissho Propane	1,375 485	3,111 1,009	1,413 432	1,356 392		19 93	56 39	94	+ 149 159
65 Kochi Nissho Propane	485 679	1,453	708	643	1,476	93 36	64	44	+ 22
66 Nagano Propane Gas	0 0	0	1,636	1,451		+ 1,451			
67 Daiya Nensho The other 9 Companies	368		1,664 703	1,705 573		+ 1,705 + 204			
G3 18 companies	29,097	67,257	34,815	33,181		+ 4,083			
77 Urbanex	5,394	11,129	5,773	5,820		+ 426			+ 2,379
78 Urbanex Service 79 OSC Engineering	1,439 2,105		1,526 2,074	1,487 2,097					
80 Planet Work	1,184	2,491	1,321	1,417			+ 96		+ 202
81 Kyoto Research Park	2,297	4,630	2,148	2,247	4,413	49		+ 39	216
82 Serendi	3,640		4,008	4,373		+ 733			
The other 3 companies G4 9 companies	155 16,218	299 33,952	450 17,300	539 17,984	1,015 37,729	384 + 1.766	89 + 684	119 + 779	715 + 3,776
86 Kinrei	7,891		8,751	8,329	18,390	+ 438	421		+ 954
G5 1company	7,891		8,751	8,329		+ 438			
87 OGIS Research Institute 88 Ube Information Systems	11,421 1,840		11,110 2,100	10,963 2,077		458 + 237		1,400 ±0	
The other 2 companies	104		173	210		+ 105			
G6 4 companies	13,366	33,827	13,383	13,250	34,059	115	132	1,401	+ 231
91 Osaka Gas Chemicals 92 Taiyo Kasei	6,213		6,529	7,675		+ 1,461 + 115		+ 764 + 21	
72 Taiyo Kasei The other 2 companies	442 657		583 663	557 695		+ 115			
G7 4 companies	7,313	15,330	7,775	8,928	17,523	+ 1,614	+ 1,153	+ 780	+ 2,192
95 OG Capital	2,044		1,633	1,641		402	+ 8 655	+6	557
96 Osaka Gas Engineering 97 OG Maintenance Service	2,977 1,073		1,756 1,039	1,100 1,168	10,439 4 188	1,877 + 94			
98 KRI	476	3,394	480	1,100 585	4,188 3,400	+ 108		200	+ 5
99 Osaka Gas Housing Equipment	6,122	12,790	6,455	6,788	14,039	+ 665	+ 333	+ 246	+ 1,248
100 Kansai Business Information 101 Osaka Gas Security Service	1,192 5,270	2,984 10,961	1,474 5,341	1,646 5,400		+ 454 + 130		+ 172 237	+ 229 + 39
102 Unitika Life	5,270 1,426		1,058	5,400 1,129		+ 130 297	+ 71	+ 168	
103 OG Sports	4,062	8,470	4,353 2,200	4,315	8,694	+ 252	37	+0	+ 223
104 OG Auto Services	2,036		2,200	2,314		+ 277	+ 114		+ 397
105 OGIC 106 L-Net	3,265 2,116	6,626 4,514	3,204 2,282	3,224 2,205		41 + 89	+ 20 76		
107 Active Life	1,246		1,397	1,356		+ 109			+ 238
The other 6 companies	398	911	1,461	1,347	3,009	+ 949		177	+ 2,098
G8 19 companies Existing subsidiaries	33,709 151,952		34,133 159,172	34,222 160,491		+ 512 + 8,539			
New subsidiaries	0	0	10,680			+ 10,241		414	+ 24,698 + 23,129
Elimination	193	396	98	0	0	193	98	181	396
Fetandary companies this list with 1 billion ven or	ver520145	ind level	u269i850	04130,733	53881672	pt fb8,587f	filiates 783	rded by 88	uitty 47,431

			Operating 04.3	Income	:million ye	en			:	Original	
			A Half Year	B Full Year		D Half Year Results	E Full Year Forecasts	A -> B	C -> D	Full Year Plan -> E	B -> E
	1	Osaka Gas International Transport	355	738	323	308	634	46	14	12	103
		OG Road	-20 90 -19	2 -70	28	-3		+ 16	31 232	59 12 15	6
	3 ⊿	Kimpai Kimpai Renotech (Former Harman Engineering)	90 -19	-70 33	141 -1	-91 18	105 15	182 + 37	232 + 19	12 15	+ 175 18
	5	Rakuyo Gas Center	-12	33	-25	-17	22	4		16	11
	6	Gakuen-mae Gas Center	-12 -25	23 31	-10	-29	14	3	19	12	9
		Kuzuha Gas Living	2 -24 -2 37	31	-2 -5	-4 -15	33	6	2 10	±0	+1
		Hello Takenaka Maiko Service Shor	-24 2	-29 25 88	-5 1	-15 4	3 17	+ 8 + 7	10 + 3	16 ±0	+ 1 + 32 8 20 216
		Hearts	-z 37	23 88	21	36	68	±0		{	° 20
		Nabari Kintetsu Gas	384	359	333	415	142	+ 31		31	216
		Gas and Power Investment	1,475	1,889		1,589	1,033	+ 113	+ 341		856
	13	Gas and Power	136	499		146	194	+ 9	+ 41		305 352
		Nakayama Joint Power Generation Nakayama Nagoya Joint Power Generation	558 602	1,247 1,416		376 760	895 1,653	181 + 157	+ 36 + 275		352 + 237
	16	Cogen Techno Service	O	106	244	217	521	+ 208	26	(
	17	Enetech Kyoto	38 -24 -46	137	42	31	116	6	10	±0	21
		Enetech Osaka	-24	63	-6	-7 -26	87	+ 16	1	±0	+ 23
	19	I-support Osaka Gas Customer Relations	-46 0	-15		-26 189	-1	+ 19	15		
	20	The other 24 companies	98	0 268		189		+ 189 + 82			
G1	44 cor	mpanies	3,612	6,851	3,313	4,080	6,151	+ 467			
		Liquid Gas	433	897	371	410		22			
	46	Liquid Gas Kyoto	29	173	21	42	169	+ 13		+ 2	4
		Cold Air Products Cryo-Air	117 216	179 211	86 181	108 203	167 208	8 13	+ 22		
		Gas Net	216 55	117	9	44	206 108	10	+ 22 + 35	{	(
	- 17	The other 9 Companies	17	53		-28		45			
G2 1		npanies	869	1,634	665	781	1,476	87			
		Nissho Petroleum Gas (Former Nissho Iwai Petroleum Gas)	211	484	L	-39	349	250	>	·	
		Nissho Propane Sekiyu Nissho Gas Kanto (Former Nissho Iwai Gas)	82 -85	301 -119	105 -40	111 -113	265 -145	+ 28 28	+ 6 73		
		Nissho Gas Sales	-65 -50	-11 9 70		52		+ 103	73 4	{	+ 103
	63	Nissho Gas Energy	-19	71	-64	-57	98	37		97	+ 26
	64	Ehime Nissho Propane	22	63	16	17	68	5	+1	±0	
		Kochi Nissho Propane	-27	37	18	2	50	+ 29	15	29	+ 12
	66 67	Nagano Propane Gas Daiya Nensho	0 0	0 0		24 146	116 206	+ 24 + 146		155 3	
	07	The other 9 Companies	-12	7	19	-20	38	8			
G3 1	8 com	npanies	121	917	404	124	1,223	+ 2	279	503	+ 305
	77	Urbanex	2,023	4,158	2,027	2,285	4,350	+ 262	+ 258	+ 241	+ 191
	78 70	Urbanex Service OSC Engineering	91 104	183 252	90 90	116	197	+ 25	,	<i><</i>	+ 14
	80	Planet Work	104 98	134	90 86	131 120		+ 26 + 21	+ 41 + 34		∠o + 5
	81	Kyoto Research Park	88	234	86 54	127	203	+ 38	+ 73	+ 18	31
		Serendi	184	346	154	221	342	+ 36	+ 67	+ 19	3
04.6	<u></u>	The other 3 companies	1	8		145	287	144	51		278
G4 9		oanies Kinrei	2,593 315	5,317 1,038	2,595 368	3,148 400		+ 555 + 84	•		
G5 1	comp		315			400		+ 84			
	87	OGIS Research Institute	120		82	422		+ 302			
		Ube Information Systems	33	192	70	110		+ 77	+ 40	±0	+ 47
C4 A	l com	The other 2 companies	-48 104	12 2,159		-17 516		+ 31			
GO 4		Osaka Gas Chemicals	104 102			235		+ 411			
		Taiyo Kasei	-20	203 0		-15	406 1	+ 132	,		
		The other 2 companies	45	129	56	58		+ 12	+ 2	+ 1	14
G7 4	comp	oanies	128			278		+ 150			
	95	OG Capital	952			767		185		+ 7 30	303
	96 97	Osaka Gas Engineering OG Maintenance Service	-264 92	107 270	-232 43	-203 71	14 236	+ 60 21	+ 28 + 28	30 + 62	92 21
	QQ	KBI	92 -298	308	43 -294	-131	200	+ 166			
	99	Osaka Gas Housing Equipment	107	251	84	216	328	+ 108	+ 132	+ 33	+ 76
	100	Kansai Business Information	6	189	53	52	157	+ 46	+0	+ 9	31
	101	Osaka Gas Security Service Unitika Life	594 89	864		235		358 36	. 7	27 + 10	
	102	Official Life	257	137 737	45 359	53 537	103 712	36 + 185	+ 8 + 178		ა4 ენ
	103	OG Sports OG Auto Services	352 141	737 267	158	193	388	+ 52	+ 35	+ 88	∠ວ + 120
	105	OGIC	365	671	276	303	671	62	+ 27	11	±0
	106	L-Net	63	234	50	-46	243	109	96	±0	+ 8
	107	Active Life	38	62		92		+ 53	7	±0	+ 84
GR 1	9 com	The other 6 companies	27 2,270			-20 2,121		48 148		-	
		ng subsidiaries	10,006			11,032					
	New	subsidiaries	0		331	419		+ 419			+ 1,135
	Elimir	nation	10		15	0	0	10	15	24	21
Fota	mdala	vcompanies this list with 1 billion ven or o	ver100018	ind 4e259	ues 9 i 3 1 fb	04.3101,4505	323F478	ot to 434	filiates 14d	orded by 820	_{uity} 780

methods]

	Net Income After Tax :million yen 04.3 105.3					Original				
	A B C Half Year Year E Full Year			Full Year						
1 Osaka Gas International Transport	Half Year 148		Forecasts 139	Results 131	Forecasts 270		C -> D	Plan -> E	B -> E	
2 OG Road	-12 11		15 81	-4		+ 7	19	35 36	48 5	
3 Kimpai	11 -19	-68 18	81 -1	-144	39	155	225 + 9		+ 107	
4 Kimpai Renotech (Former Harman Engineering) 5 Rakuyo Gas Center	- 19 -6		-340	-244	-219	+ 28 237	+ 95 + 95			
6 Gakuen-mae Gas Center	-28	0		-32	9	3	~	13	+ 9	
7 Kuzuha Gas Living 8 Hello	1 -19	14 -28	-1 -5	-2 -10	19 11	4 + 9	1 5	±0 8		
9 Takenaka Maiko Service Shor	-19 -1	10	-5 1	3	10	+ 4	+ 2	±0	±Ο	
10 Hearts	23		-21	-85	-68	I <i>I</i>				
11 Nabari Kintetsu Gas 12 Gas and Power Investment	191 1,373	144 1,375	178 1,164	227 1,956	38 1,393	+ 35 + 583	+ 49 + 792		105 + 17	
13 Gas and Power	-49 250	125	-45	-6	-84	+ 43	+ 38	170	210	
14 Nakayama Joint Power Generation 15 Nakayama Nagoya Joint Power Generation	250 125	585 350	116 63	137 243	372 563	113 + 118		16 + 201	212 + 212	
16 Cogen Techno Service	-5	43		113	274	+ 119	10	112	+ 230	
17 Enetech Kyoto	-5 25 -25 -27	107	124 24	15	60		8	±0	47	
18 Enetech Ösaka 19 I-support	-25 27	27 -9	-1 -7	-21 -16	48 0		20 9	7 4	+ 21 + 8	
20 Osaka Gas Customer Relations	0	0	50	150				+ 49		
The other 24 companies	-390	-963	-44	223	716	+ 613	+ 267	+ 723	+ 1,679	
G1 44 companies 45 Liquid Gas	1,565		1,478 297	2,645 305	3,607 517	+ 1,079 93	8	•		
46 Liquid Gas Kyoto	399 35	121	15	305 26		93 8	+ 11		15	
47 Cold Air Products	66	97	52	65		1	~			
48 Cryo-Air 49 Gas Net	104 33		52 92 7	108 26		+ 3 6				
The other 9 Companies	11		-6	46		+ 35				
G2 14 companies	650		457	579		71				
59 Nissho Petroleum Gas (Former Nissho Iwai Petroleum Gas) 60 Nissho Propane Sekiyu	169 34		60 64	93 82	270 180		>		28 + 55	
61 Nissho Gas Kanto (Former Nissho Iwai Gas)	-31	-55	-34	-183	-124	151	149	91	68	
62 Nissho Gas Sales	-35	56	33	47	167	+ 82			+ 110	
63 Nissho Gas Energy 64 Ehime Nissho Propane	-20 14	33 36	-42 8	-57 11	57 36	36 3	15 + 3		+ 23 ±0	
65 Kochi Nissho Propane	-24	16	8 9	-11	12	+ 12		31	: 4	
66 Nagano Propane Gas	0 0	0	106	21 92	72	+ 21	84	89		
67 Daiya Nensho The other 9 Companies	-15		76 12	-17	102 19	+ 92 2				
G3 18 companies	91		292	78		12	213	205		
77 Urbanex 78 Urbanex Service	1,380	,	924	1,327	2,137	52 + 12			+ 320	
79 OSC Engineering	54 65 53 49	106	53 52 50 30	67 80	136	+ 13	+ 28	+ 28	11	
80 Planet Work	53	71	50	74	81	+ 20	+ 24	+ 10	+ 10	
81 Kyoto Research Park 82 Serendi	49 111	135 199	30 89	76 132	117 200	+ 26 + 20	+ 46 + 43		18 +0	
The other 3 companies	1	9	-7	65	128				119	
G4 9 companies	1,716		1,191	1,823		+ 106			•	
86 Kinrei G5 1company	139 139		198 198	189 189		+ 49 + 49				
87 OGIS Research Institute	-8		-380	287		+ 295				
88 Ube Information Systems	19	136	41	62	129	+ 42	+ 21		7	
The other 2 companies G6 4 companies	-28 -16		-26 -365	-9 340		+ 19 + 357				
91 Osaka Gas Chemicals	180	419	195	124	368	56	70	+ 5	51	
92 Taiyo Kasei	-16			-9					+ 5	
The other 2 companies G7 4 companies	34 199		39 248	33 147		1 51				
95 OG Capital	584	775	413	406	908	178	6	+ 59	+ 132	
96 Osaka Gas Engineering 97 OG Maintenance Service	-140 54	15Ω	-71 25 -175	0 44		+ 141 o		±0	+ 71	
98 KRI	-295	195	-175	-74	108	9 + 221	+ 19 + 100	+ 10	86	
99 Osaka Gas Housing Equipment	37	120	27 32	126	188	+ 60	+ 00	+ 28	+ 61	
100 Kansai Business Information 101 Osaka Gas Security Service	6 355	121 476	32 107	33 182		+ 27 173	+ 1	+ 5	29 168	
102 Unitika Life	54	476 25	187 28 67	-5	63	59	33	+ 10	+ 38	
103 OG Sports	54 190 71	330	67	255	346	+ 65	+ 188	+ 102	+ 16	
104 OG Auto Services 105 OGIC	71 204	134 391	83 163	128 181		+ 56 23	+ 45 + 18		<u> </u>	
106 L-Net	37	147	29	42	211		+ 13		+ 64	
107 Active Life	32	54	63	59	95	+ 27	3	3		
The other 6 companies G8 19 companies	16 1,228		34 905	-10 1,372		26 + 143				
Existing subsidiaries	5,568	11,268	4,194	6,855	13,061	+ 1,287	+ 2,661	+ 1,808	+ 1,793	
Existing subsidiaries										
New subsidiaries Elimination	0 7	0 -13	201 9	320 0		+ 320 7	+ 119 9	+ 459 14	+ 744 + 13	

	Employee 04.3	s (includ	ing the lo	aned from O	saka Gas)	I		Original	;
	A Half Year	B Full Year		D Half Year Results		Full Yea A -> B			B -> E
1 Osaka Gas International Transport	1		1	1	2	±0			
2 OG Road 3 Kimpai	20 367	19 306	19 300	19 307	19 299	1 60	&	±0 ±0	±0 7
3 Kimpai 4 Kimpai Renotech (Former Harman Engineering)	17	17	19	19	299 19	+ 2	±0	±0 ±0	+ 2
5 Rakuyo Gas Center	71		69	69		2			+ 2 + 3 + 3 + 3 + 2 + 2 + 0
6 Gakuen-mae Gas Center	60			64	64	+ 4	<u> </u>		+ 3
7 Kuzuha Gas Living 8 Hello	60	58 70	58 71	55 71	61	5 1	3 ±0	±0	+ 3
9 Takenaka Maiko Service Shor	72 79	70	71 79	71 76	72 79	3	±0 3	±0 ±0	+ 2
10 Hearts	116	120	120	121	120	+ 5	+1		±0
11 Nabari Kintetsu Gas	91	93	94	97	93	+ 6	+ 3	±0	±0
12 Gas and Power Investment	91 40 17	93 45 13	54	51	54	+11	<u>}</u>	±0	±0 + 5 ±0 + 1 + 7
13 Gas and Power 14 Nakayama Joint Power Generation	1 / 5	13 3	18 3	16 4		1	2 +1		+ 5 +0
15 Nakayama Nagoya Joint Power Generation	3	3	4	4	4	+ 1	±0		±0 +1
16 Cogen Techno Service	187	194	198	213	201	+ 26	<u>,</u>	±0	+ 7
17 Enetech Kyoto	68	66	70	67	70	1	 .		+ 4
18 Enetech Osaka	53 52	55	61	56 53	61 55	+ 3	5	±0 ±0	+ 6 + 4
19 I-support 20 Osaka Gas Customer Relations	52 0		55 1,332	1,310		+ 1 + 1,310		±0 ±0	
The other 24 companies	212			393	428	+ 1,310			
G1 44 companies	1,591	1,584	3,118	3,066	3,116	+ 1,475	52	±0	+ 1,532
45 Liquid Gas	93 81	93 74	124	122	158	+ 29		±0	+ 65
46 Liquid Gas Kyoto 47 Cold Air Products		74	79 25	76	80 23	5	,		
47 Cold Air Products 48 Cryo-Air	25 5	25 5	25 5	25 5	23 5	±0 ±0	~		+0
49 Gas Net	27	26	27	30	27	+ 3		±0	+1
The other 9 Companies	39		72	77		+ 38			
G2 14 companies	270		332	335	372	+ 65			
59 Nissho Petroleum Gas (Former Nissho Iwai Petroleum Gas) 60 Nissho Propane Sekiyu	39 124		36 121	35 116	36 121	4			
61 Nissho Gas Kanto (Former Nissho Iwai Gas)	124 48		46	51	46	8 + 3	5 + 5	±0 ±0	
62 Nissho Gas Sales	48 55	56	57	54	57	1	,	±0	+ 1
63 Nissho Gas Energy	73	75	76	82	75	+ 9	+6	±0	. ±0
64 Ehime Nissho Propane	19 73	16	16	17		2	+1		{
65 Kochi Nissho Propane 66 Nagano Propane Gas	/3 0	70 0	69 73	68 79	69 73	5 + 79		±0 ±0	
67 Daiya Nensho	0	4	111	112	111	+ 112			
The other 9 Companies	42			57	55	+ 15			
G3 18 companies	473		666	671	659	+ 198			
77 Urbanex 78 Urbanex Service	51		49 169	47 169	1/7	4		±0	: <u>-</u>
79 OSC Engineering	163 606			571	603	35	±0 33	±0 ±0	: + Δ
80 Planet Work	606 109	120		156	145	35 + 47	33 + 11	±0	+ 25 ±0 2
81 Kyoto Research Park	52	47	48	48	47	4	±0	±0	±0
82 Serendi	258	315		319	313	+ 61			2
The other 3 companies G4 9 companies	5 1,244	1,301	16	17 1,327	16 1,340	12 + 83		0 ±0	
86 Kinrei	427			450		+ 23			-
G5 1company	427		484	450		+ 23	34		
87 OGIS Research Institute	1,044			1,060		+ 16			<u> </u>
88 Ube Information Systems	264	•	272	274	268	+ 10			
The other 2 companies G6 4 companies	42 1,350			45 1,379	38 1,375	+ 3			
91 Osaka Gas Chemicals	1,330			1,377		+ 26			
92 Taiyo Kasei	6	7	6	9	6	+ 3	+ 3	±0	1
The other 2 companies	62			60		2			
G7 4 companies	185		198	212 14		+ 27			
95 OG Capital 96 Osaka Gas Engineering	14 110	14 110		14 100	16 108	±0 10	8	±0 ±0	+ 2 2 + 7
97 OG Maintenance Service	82	80	87	83	87	+ 1	4	±0	+ 7
98 KBI	82 161	155	158	152	159	9	6	+0	+ 4
99 Osaka Gas Housing Equipment	135	130	133	129		1 6	: 4	±0	+ 6
100 Kansai Business Information 101 Osaka Gas Security Service	287 1,032		301 1,205	335 1 147	303 1,205	+ 48 + 115		±0	+ 21
101 Osaka Gas Security Service	1,032 194	1,047	1,205	1,147 196				±0 ±0	+ 158 31
103 OG Sports	194 278 68	286	288	279	304	+ 1	9	+0	⊥ 10
104 OG Auto Services	68	65	69	66	69	2	3	±0	+ 4
105 OGIC	102 126	103		98	105	4	6	±υ	+ 2
106 L-Net 107 Active Life	126 128	132 135		134 139		+ 8	; +	±0 ±0	+ 2
The other 6 companies	33			76					+ 46
G8 19 companies	2,750		3,012	2,948		+ 198	64	±0	
Existing subsidiaries	8,268	8,310				+ 324	138	±0	
New subsidiaries	0				1,809	+ 1,796	9	+ 8	+ 1,809
Elimination	22 8 200		10.541	0 40 388		± 2 00.8	6	6	
Fetalndary companies this list with 1 billion ven or	ver Ørets	tingerével	nues, At F	Y04.3 6 300	5.3. TEXE	ept for 20%	attiliates Pér	orded by4	auTit4,2/C

million yen

	Gas	LPG, electricity and other energies	Gas appliances and house-pipe installation	Real estate	Others	Total	Elimination and Corporate	Consolidated
Sales to customers outside the group	243,833	68,854	57,899	7,010	45,402	423,000	0	423,000
Internal sales or transfer among segments	4,109	767	197	10,426	15,064	30,565	(30,565)	0
Operating revenues	247,942	69,621	58,096	17,437	60,467	453,565	(30,565)	423,000
Differences to prior year (outside)	(8,131)	7,349	(3,918)		2,549	(1,968)	0	(1,968)
Notes	Osaka Gas (8,320) Toyooka Energy 120	Daiya Nensho 1,705	Osaka Gas (4,826) Enetech Kyoto 493 Enetech Osaka 220	Urbanex 268 Planet Work 101 OG Capital (292)	Osaka Gas Chemicals 1,478 Housing 492 OGE (1,518)			
Operating expenses	238,848	62,602	55,679	13,537	58,012	428,679	(31,354)	397,325
Differences to prior year	(957)	7,982	(3,250)	716	1,537	6,029	(1,581)	4,448
Operating income	9,094	7,018	2,417	3,900	2,454	24,885	789	25,675
Differences to prior year	(6,368)				724	(6,520)	103	(6,416)
Notes	Osaka Gas (6,542) OGCR 189	Osaka Gas (785) Nissho Petroleum Gas (250) CTS 208	Kimpai	UXD	OGIS-RI 302 OG Sports 185 KRI 166			

OGCR: Osaka Gas Customer Relations, OGE: Osaka Gas Engineering, CTS: Cogen Techno Service, Housing: Osaka Gas Housing Equipment, UXD; Urbanex

Full year forecast for FY05.3

100 million yen

	Gas	LPG, electricity and other energies	Gas appliances and house-pipe installation	Real estate	Others	Total	Elimination and Corporate	Consolidated
Operating revenues	5,760	1,570	1,380	370	1,460	10,540	(650)	9,890
Differences to prior year	21	249	(55)	32	100	345	32	377
Operating income	660	130	20	65	80	955	10	965
Differences to prior year	80	(27)	(2)	(5)	6	50	(5)	45