Supplementary Financial Information for the 1st Quarter of the Fiscal Year ending March 2011

1. Consolidated

(million yen)

		(A) FY10.3	(B) FY11.3	FY11.3 Forecast (Plan	nned at beginning)	FY11.3 Late	st Forecast	FY	10.3 1Q Results→FY11.3 1Q Results (A→B)		FY11.3 Interim Planned→Latest (C→E)
		1Q Results	1Q Results	(C) Interim	(D) Full Year	(E) Interim	(F) Full Year	Changes	Notes (billion yen)	Changes	Notes (billion yen)
	Operating Revenues	269,830	273,353	529,500	1,175,000	538,000	1,175,000	3,522	OG+4.7, Subsidiaries+10.2	8,500	Increase in gas sales and electricity sales of OG
											Decrease or time frame difference in operating
	Operating Expenses	216,861	248,110		1,102,500	506,000	1,102,500	31,249			expenses and electricity business expenses of OG
	Operating Profit	52,969	25,242	21,000	72,500	32,000	72,500		OG-28.6, Subsidiaries+1.1	11,000	
									OG-29.2, Subsidiaries+2.5,		
									Equity Method Investment Gain+1.4		
Consolidated	Ordinary Profit	51,861		18,500	65,500	30,000			(Idemitsu Snorre etc.)	11,500	
	Net Income After Tax	31,825	13,764	8,500	37,000	15,500	37,000		OG-18.3, Subsidiaries+1.1	7,000	
									Current assets-88.1 (Cash and deposits-52),		
	Total Assets *	1,441,496	1,377,437	1,437,100	1,489,600	1,437,100	1,489,600		Tangible assets-18.3	0	
									Shareholder's equity+6.2,		
	Total Shareholder's equity *	653,902	663,419		682,500	669,700	682,500		Valuation and translation adjustments-9.5	7,000	Increase in net income after tax
	Interest-bearing Debt *	563,862	529,397	565,300	549,700	565,300	549,700			0	
									Gas sales revenues=3.2,		
	Operating Revenues	211,710	216,412	402,500	907,000	411,000	907,000	4,701	Incidental business revenues+7.2	8,500	Increase in gas sales and electricity sales
											Decrease or time frame difference in operating
	Operating Expenses	164,652	198,008		865,000	393,500		33,355			expenses and electricity business expenses of OG
	Operating Profit	47,057	18,403		42,000	17,500			Gross margin of gas sales-29.3	10,000	
Non-	Ordinary Profit	48,822	19,616	8,000	42,000	18,500	42,000	-29,205		10,500	
Consolidated	Net Income After Tax	31,135	12,819	5,000	26,500	11,500	26,500	-18,316		6,500	
									Current assets-83.3 (Cash and deposits-52.6),		
	Total Assets *	1,139,752	1,073,465	1,119,000	1,171,400	1,119,000	1,171,400		Tangible assets-15.4	0	
									Shareholer's equity+5.2,		
	Total Shareholder's equity *	541,363	538,365	536,900	551,000	543,400			Valuation and translation adjustments-8.9	6,500	Increase in net income after tax
	Interest-bearing Debt *	429,164	395,233	439,500	428,400	439,500	428,400	-33,930		0	

^{*} B/S items show figures at the end of the each term.

2. Number of Employees and Capital Expenditure

		(A) FY10.3	(B) FY11.3	FY11.3 Forecast (PI	anned at beginning)	FY11.3 Late	st Forecast	FY10.3 1Q Res	sults→FY11.3 1Q Results (A→B)		FY11.3 Interim Planned→Latest (C→E)
		1Q Results	1Q Results	(C) Interim	(D) Full Year	(E) Interim	(F) Full Year	Changes	Notes (billion yen)	Changes	Notes (billion yen)
	Number of Employees (*b)	19,443	19,727	19,537	19,546	19,537	19,546	284		0	
								Construction	on completed of Semboku power plant in		
Consolidated	Capital Expenditure (million yen)	17,750	13,292	33,183	83,692	33,183	83,692	-4,457 FY10.3		0	
	Upgrading Existing Businesses	16,384	19,108	23,700	50,000	23,700	50,000	2,724		0	
	Investment for Incubation and Expansion	5,580	2,307	31,800	85,000	31,800	85,000	-3,272		0	
	Investments (million yen) (*c)	21,964	21,416	55,500	135,000	55,500	135,000	-547		0	
	Number of Employees (*a)	7,069	7,056	6,984	6,944	6,984	6,944	-13		0	
Non-	Number of Employees (*b)	5,647	5,863	5,723	5,731	5,723	5,731	216		0	
Consolidated											
								Construction	on completed of Semboku power plant in		
	Capital Expenditure (million yen)	13,320	8,309	21,649	54,308	21,649	54,308	-5,011 FY10.3		0	

^{*(}a): including the seconded to other organization and excluding part-time workers, (b): excluding the seconded and including part-time workers

3. Non-Consolidated

	(A) FY10.3	(B) FY11.3	FY11.3 Forecast (P	lanned at beginning)	FY11.3 Late	est Forecast	FY10.3 1Q Results→FY11.3 1Q Results (A→B)		FY11.3 Interim Planned→Latest (C→E)
	1Q Results	1Q Results	(C) Interim	(D) Full Year	(E) Interim	(F) Full Year	Changes Notes (billion yen)	Changes	Notes (billion yen)
							Gas sales volume factor+18.1.		
Gas Sales Revenues	172,999	169,745	306,800	705,200	314,300	705,200	-3,254 Fuel cost factor etc21.4	7,500	Increase in gas sales
Other Revenues (Miscellaneous and Incidental Businesses)	38,710	46,666	95,600	201,700	96,600	201,700	7,956	1,000	Increase in electricity sales (incidental business)
Operating Revenues	211,710	216,412	402,500	907,000	411,000	907,000	4,701	8,500	Increase in gas sales and electricity sales
			404-00						l
Fuel Costs	60,021	86,069	164,500	372,600	167,000	372,600	26,048 LNG price factor, gas sales volume factor etc.	2,500	According with gas sales volume increase
Sum of Labor Costs, Operating Expenses,									Decrease in recognized cost caused by allowance
Depreciation Costs	70,620	69,991	142,300	303,100	141,300	303,100	-629 Decrease mainly in operating expenses	-1,000	made inFY10.3
Other Expenses (relating with Miscellaneous									
and Incidental Businesses)	34,011	41,948	88,100	189,200	85,200	189,200	7,937	-2,900	
Operating Expenses	164,652	198,008	395,000	865,000	393,500	865,000	33,355	-1,500	
Opoerating Profit	47,057	18,403	7,500	42,000	17,500	42,000	−28,654 Gross margin of gas sales−29.3	10,000	
Non-Operating Profit and Loss	1,764	1,213	500	0	1,000	0	−551	500	
Non-Operating Revenues	3,830	3,010	3,900	7,700	4,400		-819 Decrease in dividend income etc.	500	Decrease in dividend income etc.
Non-Operating Expenses	2,065	1,797	3,400	7,700	3,400	7,700	-268 Decrease in financial charges etc.	(
Ordinary Profit	48,822	19,616	8,000	42,000	18,500	42,000	-29,205	10,500	
Extraordinary Profit and Loss	0	0	0	0	0	0	0	(
Income Tax (Current and Deferred)	17,686	6,797	2,900	15,400	6,900		-10,889	4,000	
Net Income After Tax	31,135	12,819	5,000	26,500	11,500	26,500	-18,316	6,500	

^{*(}c): including capital expenditure

4. Breakdown of Gross Margin

	(A) FY10.3	(B) FY11.3	FY11.3 Forecast (PI	1.3 Forecast (Planned at beginning)		FY11.3 Latest Forecast		1Q Results→FY11.3 1Q Results (A→B)	FY11.3 Interim Planned→Latest (C→E)		
	1Q Results	1Q Results	(C) Interim	(D) Full Year	(E) Interim	(F) Full Year	Changes	Notes (billion yen)	Changes	Notes (billion yen)	
								sales volume increase+12.1,			
Gross Margin of Gas Sales	112,978	83,675	142,300	332,600	147,300	332,600	-29,302 Pro	fit/loss on fuel cost adjustment system etc41.3	5,000		
Profit/ Loss on Fuel Cost Adjustment System	27,824	-8,980	-13,422	-17,503	-10,723	-17,503	-36,804		2,698	Difference from peojection in exchange rate for 1Q	
							San	sitivity on profit:circa ¥1 billion per \$1/bbl			
Cruide Oil Price (\$/bbl)	52.4	81.3	80.0	80.0	77.9	80.0	28.9 cha		-2.1		
Exchange Rate (Yen/\$)	97.4	92.0	95.0	95.0	92.3	95.0	−5.3 Sen	sitivity:circa ¥0.8 billion per ¥1/\$ change	-2.7		

5. Gas Sales Volume

	(A) FY10.3	(B) FY11.3	FY11.3 Forecast (P	lanned at beginning)	FY11.3 Late	est Forecast	FY10.3 1Q Result	s→FY11.3 1Q Results (A→B)		FY11.3 Interim Planned→Latest (C→E)
	1Q Results	1Q Results	(C) Interim	(D) Full Year	(E) Interim	(F) Full Year	Changes	Notes (billion yen)	Changes	Notes (billion yen)
Averaged Temperature	19.7	18.8	23.2	17.0	23.2	17.0	-1.0		0.0	
Gas Sales per Household (m ³ /month)	32.0	34.2	24.0	32.8	24.0	32.8	2.2		0.0	
Residential	556	596	835	2,282	864	2,282	40 YOY: 107.1%		29	Lower temperature than projection in 1Q
Non-Residential	1,182	1,319	2,752	5,448	2,827	5,448	137 YOY: 111.6%		75	Increase in capacity utilization of customers' facilties
Commercial	203	203	497	939	496	939	0 YOY:100.2%		0	
Public and Medical	116	124	302	578	315	578	8 YOY: 107.3%		13	
							···Increase in	capacity utilization of customer's		
Industrial	864	992	1,953	3,931	2,015	3,931	128 facilities		62	
Wholesale	99	114	213	440	221	440	15 YOY:114.7%		8	
Total Volume of Gas Sales(million m³, 45MJ/m³	1,837	2,029	3,801	8,170	3,913	8,170	191 YOY:110.4%		112	
Supply for Non-Regulated Customers	1,006	1,136	2,334	4,625	2,396	4,625	129 YOY:112.9%		63	
Number of Customers (thousand)	6,945	6,984	6,988	7,010	6,988	7,010	40		0	
Nuber of Newly Built Houses (Thousand)	16	16	30	67	30	67	0		0	

(Reference) Consolidated Gas Sales

	(A) FY10.3	(B) FY11.3	FY11.3 Forecast (Planned at beginning)		FY11.3 Latest Forecast		FY10.3 1Q Results→FY11.3 1Q Results (A→B)		FY11.3 Interim Planned→Latest (C→E)	
		1Q Results	(C) Interim	(D) Full Year	(E) Interim	(F) Full Year	Changes	Notes (billion yen)	Changes	Notes (billion yen)
Osaka Gas	1,837	2,029	3,801	8,170	3,913	8,170	191		112	
Nabari Kintetsu Gas	6.4	7.2	12.4	23.5	12.4	23.5	0.8		0.0	
Sasayama Toshi Gas	0.5	0.0	_	_	_	_	-0.5		_	
Toyooka Energy	2.4	2.3	4.0	7.1	4.0	7.1	0.0		0.0	
Shingu Gas	0.4	0.4	0.8	1.4	0.8	1.4	0.0		0.0	
Total Volume of Gas Sales (million m ³ , 45MJ/m ³	1,847	2,039	3,818	8,202	3,930	8,202	192		112	

〈Abbreviation〉	
OG: Osaka Gas	

<Disclaimer>

Certain statements contained herein are forward-looking statements, strategies and plans, which reflect our judgment based on information available to date. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in exchange rate and oil prices, and extraordinary weather conditions.

Segment and Subsidiaries Information for the 1st Quarter of the Fiscal Year ending March 2011

(million yen)

FY10.3 end: Number of 0	Consolidated Subsidiaries 128		Operating	Revenues	(million yen)	
FY11.3 1Q end:Number	of Consolidated Subsidiaries 129 iquity 6 at FY10.3 end and at FY11.3 1Q end	FY10.3 (A) 1Q Results	FY11.3 (B) 1Q Results	FY11.3 Forecast	10.3 1Q →11.3 1Q (A→B)	Notes
Gas		208,420	207.682	870,000	▲ 738	
	Osaka Gas Osaka Gas Customer Relations Osaka Gas Housing & Equipment Kansai Business Information Creative Techno Solution Osaka Gas Security Service Kinpai	197,697 3,520 3,001 1,078 1,877 2,352 1,973	195,158 3,091 3,169 1,571 4,490 2,118	811,400 112,284 14,778 5,748 22,121 8,959 13,114	▲2,539 ▲429 +167 +492	Decrease in sales unit price Reorganization in Osaka Gas group Strong in staffing business Reorganization in Osaka Gas group
LPG, Electricity, and C	Other Energies Osaka Gas Liquid Gas Osaka Gas LPG Nissho Petroleum Gas Nissho Propane Sekiyu	32,037 14,012 2,321 3,437 3,937 2,612	36,400 21,253 2,283 3,919 4,818 3,491	172,000 95,500 9,445 15,198 14,859 17,255	▲38 +481 +880	Full year operation of Semboku power plant Sales increase Sales increase Sales increase
International Energy B	Businesses Osaka Gas Energy America Corporation Osaka Gas International Transport Osaka Gas Summit Resources	2,471 1,279 457 1	2,719 1,227 457	11,000 4,970 1,830 3	+247 ▲52 ±0 ±0	
Environment and Non-	-Energy Businesses	39,143	38,663	187,000	▲ 480	
Real Estate	Urbanex Osaka Gas Maison	3,690 684	4,105 924	23,969 9.472		Property increase
Information Technolog	gy Osaka Gas Information System Research Institute Sakura Information Systems Ube Information Systems	5,345 4,498 1,011	4,853 4,217 1,125	26,000 18,501 5,000	▲492 ▲281 +114	Decrease in system development order
Advanced Materials	Osaka Gas Chemicals Japan EnviroChemicals	3,760 3.174	3,337 3,312	15,354 12.547	▲423 +138	Sales decrease of fine materials and carbon fiber
Others	OG Sports OGIC Osaka Gas Engineering Osaka Gas Autoservice L-Net Osaka Gas Business Create	3,346 2,190 605 1,847 1,273 2,963	3,414 2,313 272 1,961 1,462 2,789	14,293 8,481 7,687 7,910 6,150	+68 +123 ▲333 +113 +188	
Subtotal	Osana das Dusilless Ofeate	282,073	285,465	1,240,000	+3,392	
Elimination and Conso	olidation	-12,242	-12,112	-65,000	+129	
Total		269,830	273,353	1,175,000	+3,522	

Segment and Subsidiaries Information for the 1st Quarter of the Fiscal Year ending March 2011

(million ven)

						(million yen)
FY10.3 end:Number of 0	Consolidated Subsidiaries 128	Operating	Profit + Equity	Method Invest	tment Gain	
FY11.3 1Q end:Number	of Consolidated Subsidiaries 129	FY10.3	FY11.3	FY11.3	10.3 1Q	
Affiliated Recorded by E	quity 6 at FY10.3 end and at FY11.3 1Q end	(A)	(B)		→11.3 1Q	
•		1Q Results	1Q Results	Forecast	(A→B)	Notes
٥		45.004	40.000	00.000	4 07 505	
Gas	0.1.0	45,621	18,026	38,000		
	Osaka Gas	45,243	17,315	35,200		Fuel cost adjustment system factor
	Osaka Gas Customer Relations	39	30 29	237 453	▲ 8 +27	
	Osaka Gas Housing & Equipment		<u>29</u> 174	453 321		Character to the Company of the comp
	Kansai Business Information	-1 40	254	473		Strong in staffing business Reorganization in Osaka Gas group
	Creative Techno Solution	-47		473 288	+71 +71	Reorganization in Osaka Gas group
	Osaka Gas Security Service Kinpai	-4 <i>7</i> -82	23 -74	288 81		
	Kiripai	-02	-/4	01	Т0	
LPG, Electricity, and C	Other Energies	3,075	3,188	16,000	+113	
	Osaka Gas	1,813	1,087	6,800	▲ 725	
	Liquid Gas	120	163	714	+42	
	Osaka Gas LPG	240	203	116	▲37	
	Nissho Petroleum Gas	13	12	42		
	Nissho Propane Sekiyu	50	34	233	▲16	
International Energy B	nternational Energy Businesses		1,711	3,000	+1.279	
International Energy D	Osaka Gas Energy America Corporation	432 464	457	1.713	<u> </u>	
	Osaka Gas International Transport	157	145	407	<u></u>	
	Osaka Gas Summit Resources	0	0	-4	±0	
Environment and Non-		2,589	2,971	15,000	+381	
Real Estate	Urbanex	1,568	1,579	5,405	+11	
<u> </u>	Osaka Gas Maison	-134	-77	172	+57	
Information Technolog	gy Osaka Gas Information System Research Institute	1	-163	2,050		Decrease in system development order
	Sakura Information Systems	-209	-16	632		Cost-cutting etc.
	Ube Information Systems	-58	-24	141	+34	
Advanced Materials	Osaka Gas Chemicals	367 537	−19 482	954 1.163	▲ 387 ▲ 54	Increase in depreciation costs caused by facility investment
0.1	Japan EnviroChemicals	-399	-120	-403		0 1 11: 1
Others	OG Sports		-120 317			Cost-cutting etc.
	- 1	263 -82	31 / -134	681 217	+54 ▲ 51	
	Osaka Gas Engineering	-82 168	-134 189	678	▲ 51 +21	
	Osaka Gas Autoservice L-Net		189 -20	678 94		
	Osaka Gas Business Create	-51 193	- <u>-20</u> 221	669	+30 +28	
1	- Count du Dusinoss Oroate					
Subtotal		51,719	25,898	72,000	▲25,821	
Elimination and Conso	olidation	952	522	1,500	▲429	
Total		52.672	26,421	73,500	▲26,250	
		,072	,	: =1000		