

Business Plan for FY2017.3 of Osaka Gas Group

March 10, 2016 Osaka Gas Co., Ltd.



The environment surrounding Osaka Gas Group

The volatile business environment – Economy situations, and the oil price and exchange rate, or electricity and gas industry reforms.

"Important year" – We will continue our efforts to sustain and strengthen our growth in the competitive environment after fully deregulated market.



Financial Forecast for FY2017.3

Consolidated net sales are expected to be 1,170.5 billion yen. And ordinary income is expected to be 78.0 billion yen, down by 57.0 billion yen from the previous year.

	Consolidated			Non-Consolidated			
	FY2017.3 E (billion yen)	FY2016.3 E (billion yen)	Changes (%)	FY2017.3 E (billion yen)	FY2016.3 E (billion yen)	Changes	
Net sales	1,170.5	1,339.0	-12.6	887.0	1,045.0	-15.1%	
Operating income	85.5	145.5	-41.2	47.5	108.0	-56.0%	
Ordinary income	78.0	135.0	-42.2	57.5	113.0	-49.1%	
Net income	52.0	92.5	-43.8	45.0	81.5	-44.8%	

Assumptions : Crude oil price (All Japan CIF price) : US\$40/bbl (Apr.-Sep. 2016), US\$45/bbl (Oct. 2016-Mar. 2017) Exchange rate : ¥120/US\$

Sensitivity for consolidated ordinary income by fluctuation of crude oil price and exchange rate

+\$1/bbl fluctuation in crude oil prices	-1.0 billion yen	+¥1 fluctuation in the US\$/JPY exchange rate	-0.6 billion y
crude oil prices	1.0 billion yen	US\$/JPY exchange rate	-0.0 Dimor



Management Indicators

- It's difficult to expect to achieve our FY2017.3 target planed in Midterm plan "Catalyze Our Dreams". Those are caused by decrease in profit from electricity business or upstream business due to oil price decline, or decrease in gas sales volume.
- Soing forward to FY2021.3, we strive for sustainable growth.

		Consolidated					
		FY2017.3 E	FY2016.3 E	Catalyze Our Dreams Target			
		F12017.3 E	F12010.3 E	FY2017.3	FY2021.3		
Profitability	ROA	2.8%	5.0%	3.5%	4.5%		
	ROE	5.4%	10.1%	8.0%	9.0%		
Financial Soundness	D/E ratio	0.59	0.65	Appro	x. 0.7		
	Net worth ratio	51.5%	50.6%	50	1%		



Gas / Electricity Sales Volume

- Consolidated gas sales volume is expected to be 8.48 billion m³, up by 4.9% from the previous year, due to developing new demands in commercial, public, medical and industrial use.
- As for electricity retail business which will be fully liberalized in April 2016, we aim to contract with 200 thousand customers in first year 2016.

FY2017.3 E	FY2016.3 E*	Changes
8.48	8.08 (▲0.03)	+4.9%
2.13	2.11 (▲0.02)	+0.9%
1.46	1.42 (+0.01)	+3.1%
4.37	4.05 (▲0.02)	+7.9%
0.52	0.50 (+0.00)	+3.5%
7.30	7.25 (±0.00)	+0.7%
7.55	8.68 (±0.00)	-13.0%
200		
	8.48 2.13 1.46 4.37 0.52 7.30 7.55	8.48 $8.08 (\triangle 0.03)$ 2.13 $2.11 (\triangle 0.02)$ 1.46 $1.42 (+ 0.01)$ 4.37 $4.05 (\triangle 0.02)$ 0.52 $0.50 (+ 0.00)$ 7.30 $7.25 (\pm 0.00)$ 7.55 $8.68 (\pm 0.00)$

* Figures in parentheses are difference between modified forecast and previous one.



Investment Plan

- Investment for expansion, greenfield, and M&A is expected to be 150.0 billion yen. Mainly for electricity and international energy businesses.
- Capital expenditure (mainly for production and distribution facilities) is expected to be 109.5 billion yen, out of total investments.

(L	(Unit : billion yen)		FY2017.3 E	FY2016.3 E	Changes
Investments for upgrading existing businesses			51.5	51.8	-0.7%
	vestments for expa &A	ansion, greenfield and	150.0	97.5	+53.8%
	Energy	Domestic	32.5	17.3	+87.6%
	businesses	International	75.5	54.3	+38.9%
	Life & Business so (non-energy) bus		42.0	25.8	+62.5%
Тс	otal Investments		201.5	149.3	+34.9%
((Included) Capital	Expenditure	109.5	115.2	-4.9%



Reference-1 Comparison to Mid-term Plan (2016)

Premise		Crude Oil Pr	rice (JCC) <l< th=""><th>Init : US\$/bbl></th><th colspan="4">Exchange Rate <unit :="" us\$="" ¥=""></unit></th></l<>	Init : US\$/bbl>	Exchange Rate <unit :="" us\$="" ¥=""></unit>			
		Business Plan	Mid-term Plan	Changes	Business Plan	Mid-term Plan	Changes	
	Premise	Apr-Sep: 40 Oct-Mar: 45	110	Apr-Sep: -70 Oct-Mar: -65	120	105	+15	

Management Indicators 10.1

Changes of premise

(Down by 30%)



Forecasts of each plan (2016) Unit : billion yen



や大阪ガス Reference-2 Comparison to Mid-term Plan (2016)^{GROUP}

• Gas sales volume (Consolidated)

(Unit : billion m³)

Mid-term plan [Catalyze Our Dreams] (FY2017.3)	2.20	1.48		4.50	0.61	8.79 (Consolidated)
(**************************************	Residential ((non-consolidated)	· ·	lical In	dustrial consolidated)	Wholes Other	
Business plan for FY2017.3	2.13	1.46		4.37	0.52	8.48 (Consolidated)
and main factor	<positive factor=""> Increase in number of customers <negative factor=""> Customers' energy saving mind, etc.</negative></positive>	(-0.02) <positive fa<br="">Increase in new deman <negative fa<br="">Decrease in utilization of facilities</negative></positive>	developing nd actor> n capacity f customers'	(-0.13) <positive factor=""> Increase in develor new demand <negative factor=""> Decrease in capa utilization of custor facilities</negative></positive>	city	(-0.31)

	Business plan	Mid-term plan	Changes	Main factor
Sales volume (Unit : billion kWh)	7.55	7.89	-0.34	Decrease in sales volume for JEPX due to decline crude oil price



Gas Supply Plan-1 Demand (non-consolidated)

		FY2016.3 E	FY2017.3 E	FY2018.3	FY2019.3	FY2020.3	FY2021.3	Changes
Gas Sales Volume <non-consolidated <br="">Unit : million m³></non-consolidated>		8,049 (8,090)*	8,447 (8,495)*	8,330 (8,484)*	8,414 (8,568)*	8,464 (8,618)*	8,470 (8,624)*	+1.0% (+1.3%)*
	Residential	2,108	2,127	2,069	2,045	2,024	1,984	-1.2%
	Commercial, Public, Medical	1,421	1,464	1,459	1,462	1,477	1,478	+0.7%
	Industrial	4,053	4,373	4,320	4,375	4,426	4,473	+2.0%
	Wholesale	466	483	482	532	537	534	+2.8%
Gas Sales per Household <m³ month=""></m³>		29.7	29.7	28.9	28.7	28.4	27.9	-1.2%
Installation of New Meters <unit :="" thousand=""></unit>		108	109	106	96	95	91	-3.4%
Number of Meters Installed <unit: thousand=""></unit:>		7,248	7,298	7,347	7,391	7,435	7,477	+0.6%

*adding back gas sales volume decreased due to the expiry of PPA of IPP and change of classification of gas used from gas sales to self-use



Gas Supply Plan-2 Capital Expenditure (non-consolidated)

		FY2016.3 E	FY2017.3 E	FY2018.3	FY2019.3	FY2020.3	FY2021.3	Total (from FY2017.3)
Capital Expenditure (Unit : billion yen)		54.0	51.5	45.0	44.0	42.1	43.3	226.1
	Production Facilities	13.6	7.0	5.2	5.7	4.5	6.2	28.8
	Distribution Facilities	35.1	35.6	36.2	35.7	35.1	34.9	177.7
	Operational Facilities	4.2	8.6	3.1	2.0	2.2	1.9	18.1
	Incidental Business	1.1	0.2	0.3	0.5	0.2	0.1	1.4



Marketing Gas and Power

- > Gearing up for full deregulation of electricity and gas retail markets
- Providing one-stop-shop service offering a wide variety of services in combination with gas and electricity for more comfortable lives of customers





Marketing Gas and Power

- Promoting decentralized energy systems to achieve 3E+S* of energy
- Launching power retail business with excess power purchased from our customers, which is generated by Ene-Farm type S (highefficiency small-sized co-generation system)

*3E+S: Energy security, Economic growth, Environmental conservation and Safety





Power Generation and Broad-Area Energy Business

- Building up a generation portfolio that is highly efficient and competitive consisting of LNG thermal, coal thermal, renewables, etc.
- Expanding LNG trading both domestically and globally and electricity marketing jointly with other energy companies





Natural Gas Procurement and Upstream Business

- Diversifying procurement sources and contracted price indices and participating in natural gas liquefaction and development projects for stable and economical gas procurement
- Accelerating the development progress of participating projects such as Freeport (US), Gorgon and Ichthys (Australia) while searching for new opportunities in other projects
 - Accelerating terminal construction and securing feed gas procurement for Freeport liquefaction project





Freeport liquefaction project under construction slated to start operation in FY2018



Gorgon LNG project just before its first shipment



Stable Supply of Natural Gas

- Gearing up for the upcoming full deregulation of the gas retail market by reorganizing business flows and reinforcing IT systems
- Furthering the study of constructing new trunk lines including Himeji East-West Pipeline and Amagasaki-Seishin Pipeline for higher stability of gas supply and new demand creation along those pipelines
- Shoring up the disaster response capability for earthquakes, tsunami, etc., by repairing aged infrastructure and facilities and conducting general disaster prevention drills
 - Preparing for construction of Amagasaki-Seishin Pipeline, etc., which will contribute to reinforcing the trunk line network (Trunk line network of Osaka Gas)



 General disaster prevention drill to raise disaster response capability and business continuity level

General disaster prevention drill held last year







Overseas Downstream Business

- Exploring opportunities to enter into a wide range of energy projects such as power generation, energy services, gas sales, LNG terminals, etc.
- Acquiring operational know-how of energy projects that we take part in for further expansion of businesses of Osaka Gas Group

Southeast Asia

Expanding gas supply gas supply business in Italy

Exploring opportunities to enter into a wide range of business areas of our expertise such as gas sales, energy services, power generation and LNG terminals while extending business activities to new markets



IPP in St. Charles under construction slated to start operation in FY2016

North America

Accumulating operational know-how of merchant IPP business through St. Charles IPP project we joined in 2015

Energy service company established jointly with PTT in Thailand



Life & Business Solution (Non-energy)

- Building up a robust business portfolio consisting of business areas of Osaka Gas Group's expertise for higher risk tolerance
 - IT Solution: expanding system development business for customers in energy, finance and manufacturing segments
- Real Estate Business: Providing high quality residences



- Meter reading Cloud data management service provided by OGIS-RI Co., Ltd.

Condominium in Kyoto provided by OSAKA GAS URBAN DEVELOPMENT Co., Ltd.

 Material Solution: Focusing on product development and wider product application for business diversification



A wide range of solutions out of synergy between activated carbon of Osaka Gas Chemicals Co., Ltd. And inorganic adsorbent of MIZUSAWA INDUSTRIAL CHEMICALS Ltd.

Osaka Gas Chemicals' adsorbent and separating materials are used for food decolorization, impurity removal, etc.

 Technological Development: developing of next generation materials



Promising next generation material, Fluorenecellulose®



Diversity Promotion

- Establishing work environment where diverse talents can be fully exercised for a greater competitive edge of Osaka Gas Group in a volatile business environment full of uncertainties
- In particular, providing career-building system and flexible and efficient work system
 - Supporting female employees' career building with seminars for return to work from maternity leave, mentor system with managers



 Establishing flexible work system that supports employees' childrearing, caregiving, etc. while pursuing their careers





CSR Activities

- Raising CSR and compliance standards for the entire Osaka Gas Group both inside and outside Japan to remain the company of choice for all the stakeholders and to continue contributing to building a sustainable society
- Contributing to value creation of communities in cooperation with stakeholders in areas where Osaka Gas Group runs business
 - Promoting an eco-friendly activity called "Green Gas Building Promotion" to introduce energy saving features to buildings owned by Osaka Gas Group at times of renovation and upgrading



Smart Energy Building, Northern Gas Building featuring Smart Energy Building functions such as reduction of CO2 emission

 Contributing to community development in terms of safety, food, sports, etc., which are the areas of expertise of Osaka Gas Group



Heath-awareness community activity by NOBY T&F Club



Thank you !

Disclaimer

Certain statements contained herein are forward-looking statements, strategies, and plans, which reflect our judgment based on the information so far available. Actual results may differ materially from those discussed in such statements. Among the factors that could cause actual results to differ materially are: economic trends in Japan, sharp fluctuations in

exchange rates and crude oil prices, and extraordinary weather conditions.